



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P. O. Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

2006 SEP 21 PM 1:38

September 15, 2006

TRA DOCKET ROOM

Ms. Sara Kyle, Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: In the Matter of the Application of Entergy Arkansas, Inc. for
Approval of Changes in Rates for Retail Electric Service
TRA Docket No. 06-00216

Dear Chairman Kyle:

On August 23, August 25 and September 8, Entergy Arkansas, Inc. (EAI), filed updates with the Arkansas Public Service Commission (APSC) to revise certain of its Minimum Filing Requirement (MFR) Schedules in support of its Application for Approval of Changes in Rates for Retail Electric Service in APSC Docket No. 06-101-U following discussions with the APSC Staff.

The purpose of this letter is to file these same revisions to EAI's MFR schedules with the Tennessee Regulatory Authority (TRA). We are enclosing one original and four copies along with compact discs containing these filings made before the APSC.

One electronic set of the workpapers supporting all MFR updates is also enclosed.

Also enclosed are one original and four copies along with compact discs containing the APSC General Staff's filing of its Notice of Deficiencies on August 25, 2006; EAI's Response to Staff's Findings upon Review of Section 9 Filing Requirements and Notice of Deficiencies filed September 8, 2006; and Order No. 3 setting out the procedural schedule in APSC Docket No. 06-101-U issued on September 14, 2006.

Sincerely,

William R. Morgan, Manager
Arkansas Regulatory Affairs

WRM/tj
Enclosures



Entergy

ARK. PUBLIC SERVICE COMMISSION
PUBLIC UTILITIES DIVISION
SECRETARY'S OFFICE

AUG 23 2 24 PM '06

Entergy Arkansas, Inc.
400 West 10th Avenue
Little Rock, AR 72201
Tel: 501-381-1000
Fax: 501-381-1000

August 23, 2006

Steven K. Strickland
Secretary

FILED

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
1000 Center Street
P. O. Box 400
Little Rock, AR 72203-0400

Re: Docket No. 06-101-U – In the Matter of the Application
of Entergy Arkansas, Inc. (EAI) for Approval of Changes in
Rates for Retail Electric Service

Dear Ms. Wilson:

With regard to EAI's Application and accompanying Minimum Filing Requirement (MFR) Schedules filed on August 15, 2006, in this Docket, please find attached an original and thirteen copies of the following revised MFR Schedules:

Schedule	Description	Revised Page Numbers
A-1	Calculation of Requested Increase in Revenue Requirement	1
B-1	Derivation of Total Company Test Year Rate Base and Calculation of Original Cost or Projected Original Cost Rate Base	1
B-2	Adjustments to Test Year Rate Base	1-9
B-3	Adjustments Necessary to Achieve Projected Original Cost Rate Base	1
B-5	Average Working Capital Asset Balances	1-13
C-1	Test Year and Prod Forma Statement of Utility Operating Income and Income Statement	1-2
C-2	Adjustments to Test Year Statement of Utility Operating Income and Income Statement	1-40
C-6	Other Expenditures	1; 2-3 added
C-7	Advertising	1
C-11	Calculation of Current Income Tax Expense	1-3
D-1-a	Summary of Cost of Capital (IOUs)	1-3
D-6	Liability Account Balances and Cost Rates	1-31; 32-35 added
E-1	Balance Sheet - Total Company	1-3
G-1	Cost of Service Summary	1-2; 3 deleted
G-2	Rate Base Allocation to Other Jurisdictions, Arkansas, and Arkansas Rate	1-50

Schedule	Description	Revised Page Numbers
	Schedules/Classes	
G-3	Revenue and Expense Allocation to Other Jurisdictions, Arkansas, and Arkansas Rate Schedules/Classes	1-118
G-4a	Development of Allocation Factors	1-2
G-4b	Development of Allocation Factors	1-33
G-5-(a)-1	Load Data and Rate Schedule/Class Information	1; 2-25 added
G-5-(a)-3(a)	Load Data and Rate Schedule/Class Information	2, 3
G-5-(a)-3(e)	Load Data and Rate Schedule/Class Information	1
H-2	Analysis of Revenue by Detailed Rate Schedule	14, 19-22, 24, 28
H-3	Typical Bill Analysis	1-20
H-5	Calculation of Rates by Schedule	2, 13

The revised schedules are a result of the requirement to comply with the Section 9 Appendix 1 and 1A MFR Schedule format and discussion with Staff. Please substitute the revised schedules for those filed on August 15, 2006 with the original Application. These revisions do not change or alter the testimony of any EAI witness provided in EAI's initial filing in this matter. Workpapers supporting the revisions will be provided to Staff and Intervenors who have requested workpapers.

Should you have any questions regarding to this matter, please do not hesitate to contact me.

Sincerely,



SKS/tj
Attachments

c: All Parties of Record

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule A-1
Docket No. 06-101-U
Page 1 of 1
REVISED 8-23-06

Schedule A-1
Calculation of Requested Increase in Revenue Requirement

TEST YEAR ENDED JUNE 30, 2006
(\$000)

<u>Line No.</u>	<u>Line Item Description</u>	<u>Arkansas Jurisdiction</u>
1	Adjusted Rate Base (a)	3,822,531
2	Adjusted Operating Revenue (b)	939,040
3	Adjusted Operating Expenses (b)	783,957
4	Adjusted Operating Income (L.2 - L.3) (b)	155,082
5	Current Rate of Return (L.4 / L.1)	4.06%
6	Required Rate of Return (c)	6.44%
7	Required Operating Income (L.1 * L.6)	246,171
8	Operating Income Deficiency (L.7 - L.4)	91,089
9	Revenue Conversion Factor (d)	<u>1.65076</u>
10	Revenue Deficiency (L.8 * L.9)	150,366
11	Total Revenue Requirement (L.2 + L.10)	1,089,405
12	Adjusted Revenues Other Than Rate Schedule Revenue (b)	<u>35,464</u>
13	Rate Schedule Revenue Requirement (L.11 - L.12)	<u><u>1,053,942</u></u>

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) G-2
- (b) G-3
- (c) D-1-(a)
- (d) C-5

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule B-1
Derivation of Total Company Test Year Rate Base and Calculation of Original Cost or Projected Original Cost Rate Base
TEST YEAR ENDED JUNE 30, 2006 (f)
(\$000)

	(1a)	(1b)	(1c)	(2)	(3)	(4)	(5)
	Total Company						
Line No.	Actual Amount per Financial Statement 12/31/2005 (g)	Projected Amount at End of Test Year (a) (g)	Total Test Year (Col. 1a + Col. 1b) (g)	Adjustment to Per Book 3 - Col. 1c) (h)	Total Test Year Per Book per Cost-of-Service (i)	Pro Forma Adjust-ments (b) (i)	Adjusted Test Year (Col. 3 + Col. 4) (A) (i)
1	6,343,315	74,089	6,417,404	0	6,417,404	403,151	6,820,555
2	(2,758,020)	(52,827)	(2,810,847)	0	(2,810,847)	(200,320)	(3,011,167)
3	3,585,295	21,262	3,606,557	0	3,606,557	202,831	3,809,388
4	1,120	0	1,120	(1,120)	0	0	0
5	139,208	11,720	150,928	(150,928)	0	0	0
6	1,310,971	78,705	1,389,676	(1,389,676)	0	323,598	323,598
7	12,342	22,249	34,591	(855)	33,736	(844)	32,892
8	87,875	5,030	92,905	(3,940)	88,965	2,147	91,112
9	3,808	1,994	5,802	(351)	5,451	0	5,451
10	11,001	0	11,001	(11,001)	0	11,001	11,001
11	1,425,997	107,979	1,533,975	(1,405,824)	128,152	335,902	464,053
12	5,151,619	140,961	5,292,580	(1,557,872)	3,734,709	538,733	4,273,442

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) B-3
- (b) B-2
- (c) B-7 for Column 1a
- (d) B-8 for Column 5 and E-1 for Column 1a
- (e) B-4 for Column 5
- (f) B-6 and B-10 are N/A as support for this MFR Schedule. Non-utility property (B-6) is not included in Rate Base. EAI has no Acquisition Adjustments (B-10).
- (g) Workpaper page MD 2-3
- (h) Workpaper page MD 2-6
- (i) Workpaper pages RBS 1-1 through RBS 1-4

Recap Schedules
(A) G-2

Schedule B-2
Adjustments to Test Year Rate Base

TOTAL ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)	(3) Adjustment No.
	Gross Utility Plant in Service			
1	Production	237,048		#5,14,20
2	Transmission	30,725		#14,20
3	Distribution	64,162		#14
4	General	4,756		#2,14
5	Intangible	66,461		#2,14,21
6	Total Gross Utility Plant in Service	<u>403,151</u>		#2,5,14,20,21
	Accumulated Depreciation and Amortization			
7	Production	(81,837)		#2,5,14
8	Transmission	(16,888)		#2,14
9	Distribution	(72,521)		#14
10	General	1,777		#2,14
11	Intangible	(30,851)		#2,14
12	Total Accumulated Depr and Amortization	<u>(200,320)</u>		#2,5,14
13	Net Plant in Service	202,831		#2,5,14,20,21
14	Plant Held for Future Use	0		
15	Construction Work in Progress	0		
	Working Capital Assets			
16	Working Cash	323,598		#10
17	Fuel Inventory	(844)		#3
18	Materials & Supplies	2,147		#20
19	Prepayments	0		
20	Investment in System Fuels, Inc.	<u>11,001</u>		#4
21	Total Working Capital Assets	335,902		#3,10,20
22	Total Rate Base Adjustments	<u>538,733</u>		#2,3,4,5,10,14,20,21

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages RBS 1-1 through RBS 1-4

Recap Schedules

(A) B-1

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 2 - RECLASSIFICATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Adjustment to Rate Base & Expenses associated with eliminating the co-owners' share of North Antelope Coal Mining equipment, accumulated depreciation associated with Plant Held for Future Use, and reclassifying ISES Synchronization.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	0	
2	Transmission	0	
3	Distribution	0	
4	General	(2,485)	
5	Intangible	12,231	
6	Total Gross Utility Plant in Service	9,745	
	Accumulated Depreciation and Amortization		
7	Production	11	
8	Transmission	(376)	
9	Distribution	0	
10	General	2,573	
11	Intangible	(9,303)	
12	Total Accumulated Depreciation and Amortization	(7,094)	
13	Net Plant in Service	2,651	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	0	
21	Total Working Capital Assets	0	
22	Total Rate Base Adjustments	2,651	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 3 - FUEL INVENTORY
TEST YEAR ENDED JUNE 30, 2006
(\$000)

To adjust coal fuel inventory to a 45 day burn level.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	0	
2	Transmission	0	
3	Distribution	0	
4	General	0	
5	Intangible	0	
6	Total Gross Utility Plant in Service	0	
	Accumulated Depreciation and Amortization		
7	Production	0	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	0	
13	Net Plant in Service	0	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	(844)	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	0	
21	Total Working Capital Assets	(844)	
22	Total Rate Base Adjustments	(844)	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 3-1 through AJ 3-4

Recap Schedules

(A) B-2 Page 1

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 4 - INVESTMENT IN SFI
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Reflects the reclassification of interest income from System Fuels, Incorporated ("SFI") from below the line to Operating revenues and the inclusion of the Investment in SFI in Rate Base.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	0	
2	Transmission	0	
3	Distribution	0	
4	General	0	
5	Intangible	0	
6	Total Gross Utility Plant in Service	0	
	Accumulated Depreciation and Amortization		
7	Production	0	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	0	
13	Net Plant in Service	0	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	11,001	
21	Total Working Capital Assets	11,001	
22	Total Rate Base Adjustments	11,001	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 5 - DECOMMISSIONING
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Adjustment to eliminate the effects of Decommissioning, Asset Retirement Obligation ("ARO"), and Accretion Expense from Rate Base and Expenses.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	(64,112)	
2	Transmission	0	
3	Distribution	0	
4	General	0	
5	Intangible	0	
6	Total Gross Utility Plant in Service	<u>(64,112)</u>	
	Accumulated Depreciation and Amortization		
7	Production	63,563	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	<u>63,563</u>	
13	Net Plant in Service	(549)	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	<u>0</u>	
21	Total Working Capital Assets	0	
22	Total Rate Base Adjustments	<u>(549)</u>	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 10 - WORKING CASH
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Working Capital adds to rate base the 13-month average balance of certain asset accounts. Reflected in the embedded cost of capital calculation are the 13-month average balances of certain liability accounts at a zero cost.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	0	
2	Transmission	0	
3	Distribution	0	
4	General	0	
5	Intangible	0	
6	Total Gross Utility Plant in Service	0	
	Accumulated Depreciation and Amortization		
7	Production	0	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	0	
13	Net Plant in Service	0	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	323,598	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	0	
21	Total Working Capital Assets	323,598	
22	Total Rate Base Adjustments	323,598	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 14 - PLANT TRANSFERS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Plant Transfers recognizes the additions to and retirements of plant-in-service related changes in Accumulated Provision for Depreciation and Depreciation Expense projected to occur between the test year June 30, 2006 and June 30, 2007

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	120,069	
2	Transmission	18,844	
3	Distribution	64,162	
4	General	7,241	
5	Intangible	53,780	
6	Total Gross Utility Plant in Service	<u>264,095</u>	
	Accumulated Depreciation and Amortization		
7	Production	(145,412)	
8	Transmission	(16,512)	
9	Distribution	(72,521)	
10	General	(797)	
11	Intangible	(21,547)	
12	Total Accumulated Depreciation and Amortization	<u>(256,789)</u>	
13	Net Plant in Service	7,306	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	<u>0</u>	
21	Total Working Capital Assets	0	
22	Total Rate Base Adjustments	<u>7,306</u>	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 20 - CAPACITY ACQUISITION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Adjustment to reflect a capacity acquisition, the associated operating costs and the impact of this purchase on MSS-1.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	181,091	
2	Transmission	11,881	
3	Distribution	0	
4	General	0	
5	Intangible	0	
6	Total Gross Utility Plant in Service	192,972	
	Accumulated Depreciation and Amortization		
7	Production	0	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	0	
13	Net Plant in Service	192,972	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	2,147	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	0	
21	Total Working Capital Assets	2,147	
22	Total Rate Base Adjustments	195,119	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule B-2
Adjustments to Test Year Rate Base

ADJUSTMENT 21 - BROADBAND OVER POWERLINES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Adjustment to Rate Base & Expenses associated with the investment in broadband over powerlines.
Estimated inservice date is June 2007 and is amortized over 5 years.

Line No.	Description	(1) Pro Forma Adjustments (A) (a)	(2) Arkansas Jurisdiction Pro Forma Adjustments (1)
	Gross Utility Plant in Service		
1	Production	0	
2	Transmission	0	
3	Distribution	0	
4	General	0	
5	Intangible	451	
6	Total Gross Utility Plant in Service	451	
	Accumulated Depreciation and Amortization		
7	Production	0	
8	Transmission	0	
9	Distribution	0	
10	General	0	
11	Intangible	0	
12	Total Accumulated Depreciation and Amortization	0	
13	Net Plant in Service	451	
14	Plant Held for Future Use	0	
15	Construction Work in Progress	0	
	Working Capital Assets		
16	Working Cash	0	
17	Fuel Inventory	0	
18	Materials & Supplies	0	
19	Prepayments	0	
20	Investment in System Fuels, Inc.	0	
21	Total Working Capital Assets	0	
22	Total Rate Base Adjustments	451	

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 21-1 through AJ 21-4

Recap Schedules
(A) B-2 Page 1

Schedule B-3

Adjustments Necessary to Achieve Projected Original Cost Rate Base

**ADJUSTMENTS TO ORIGINAL COST RATE BASE TO ACHIEVE PROJECTED
TEST YEAR ENDED JUNE 30, 2006
(\$000)**

Line No.	Description	(1)	(2)	(3)
		Total Company Adjustments (A)	Arkansas Jurisdiction Adjustments (1)	Adjustment No. (2)
1	Gross Utility Plant in Service (a)	74,089		
2	Accumulated Depreciation and Amortization (b)	(52,827)		
3	Net Plant in Service	21,262		
4	Plant Held for Future Use (c)	0		
5	Construction Work in Progress (c)	11,720		
	Working Capital Assets			
6	Working Cash (c)	78,705		
7	Fuel Inventory (c)	22,249		
8	Materials & Supplies (c)	5,030		
9	Prepayments (c)	1,994		
10	Investment in System Fuels, Inc. (c)	0		
11	Total Working Capital Assets	107,979		
12	Total Rate Base	140,961		

Numbers may not add or tie to other schedules due to rounding.

Notes:

(1) Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

(2) No adjustment numbers are associated with the projected per book amounts. See Supporting Schedules for the workpaper references.

Supporting Schedules

- (a) Workpaper pages RB 1-20 through RB 1-24
- (b) Workpaper pages RB 2-6 through RB 2-10
- (c) Workpaper page MD 2-3

Recap Schedules

- (A) B-1 col (1b)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 1 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006

(A)		(B)	(C)	(D)	(E)	(F)
		Beg. Of Test				
Ln	Subaccount and Description	Year	Jul05	Aug05	Sep05	Oct05
1	1210AM - Non Utility Property	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648
2	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)
3	1220AM - Acc Prv Depr Amrt Nonutl Prop	(20,554)	(20,840)	(21,126)	(21,413)	(21,699)
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	64,872	64,872	64,872
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000
6	123105 - Invassoc Cos Arklaoh Eqty Ear	142,548	142,548	142,548	142,548	142,548
7	123199 - Investment in Sub - Capital	7,000	7,000	7,000	7,000	7,000
8	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050
9	128001 - Nuc Decom Val Act-Nqf-Sfas 115	26,859,774	29,289,493	28,322,489	28,765,511	27,602,635
10	128003 - Nuc Decom Val Acct-Qf-Sfas 115	22,588,887	22,360,471	22,607,747	21,042,922	18,741,840
11	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	22,525,910	24,525,514	24,026,973	23,412,387	21,060,908
12	128104 - Decommission Trust Fund-Qual	280,261,041	280,492,831	282,373,887	282,473,234	283,153,790
13	128106 - Decomm Trust Fund Non Qual	41,246,547	41,339,802	41,621,707	41,704,445	41,745,168
14	131000 - Cash	1,908,442	3,593,531	4,139,958	4,561,423	8,177,309
15	134000 - Other Special Deposits	42,886	42,886	42,886	63,786	63,786
16	134010 - Special Deposits-Saic	1,046,530	1,046,530	1,046,530	1,046,530	1,046,530
17	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000	210,000
18	135000 - Working Funds	23,453	20,112	23,173	43,873	60,410
19	135974 - Outstanding Checks - Payroll	24,430	12,319	379,216	0	0
20	136000 - Temporary Cash Investments	109,459,314	52,960,069	60,311,593	10,249,100	46,108,010
21	142010 - Service	73,024,555	108,890,491	125,079,481	149,888,454	124,928,608
22	142011 - Cust Accts Receiv Clearing	(4,326)	(4,326)	(4,326)	(4,326)	(4,326)
23	142020 - Customer Care Payments In Susp	54,925	56,178	56,963	56,651	57,014
24	142021 - Cust Ar Clearing (Edi)	1,464,124	1,767,263	1,794,471	2,289,259	300,016
25	142022 - Cust Ar Clearing (Refunds)	(1,930,569)	(2,020,832)	(1,965,535)	(2,087,417)	(2,331,461)
26	142023 - Cust Ar Clearing (Rpc)	1,639,520	1,639,570	103,266,187	12,184,547	15,920,557
27	142023 - Cust Ar Clearing (Rpc) (Excluded Amounts)	0	0	(97,324,425)	0	0
28	142025 - Cust Ar Clearing (Aps)	(21,358)	753,879	33,647,190	(22,843)	(21,888)
29	142025 - Cust Ar Clearing (Aps) (Excluded Amounts)	0	0	(28,753,313)	0	0
30	142102 - Cust A/R-Serv (Non-Cis)	18	0	0	0	0
31	143000 - Other Accounts Receivable	373,708	(239,456)	(234,475)	(185,708)	(183,072)
32	143007 - Arm Customer	43,744,708	40,538,228	51,216,939	55,236,392	66,939,261
33	143026 - Arm Clearing	(1,753,223)	(676,060)	1,274,126	(2,440,773)	(2,746,009)
34	143050 - Unbilled Accts Receivable Mar	11,350,290	12,983,720	7,678,085	5,734,128	11,416,225
35	143959 - Etec Co-Owner	144,582	104,074	90,640	99,047	91,932
36	143983 - Aecc Co-Owner	4,143,904	2,114,313	1,519,525	1,744,855	3,007,610
37	143985 - Conway Co-Owner	124,178	120,820	88,546	99,707	106,292
38	143987 - Jonesboro Co-Owner	513,087	447,869	348,386	388,061	394,525
39	143992 - Osceola Municipal Co-Owner	(5,568)	14,626	11,096	11,848	12,745
40	143995 - West Memphis Utilities Co-Own	62,092	60,411	44,274	49,856	53,147
41	143NUC - A/R Nuclear Fuel	39,000	0	0	9,860,925	9,885,975
42	143X10 - Misc-Acct. Rec.-Cashpoint	2,024,466	2,024,466	2,024,466	2,024,466	2,024,466
43	144000 - Acc Prov For Uncollect Acc	(550,260)	(550,260)	(550,260)	(1,028,835)	(1,028,835)
44	144001 - Mar Reserve-Uncollectible Acct	(10,675,120)	(10,675,120)	(10,675,120)	(10,651,184)	(10,651,184)
45	144150 - Acc Prov for Uncol Acc-CashPt	(664,064)	(664,064)	(664,064)	(664,064)	(664,064)
46	146000 - A/R - Affiliate	22,863,894	19,624,617	39,655,647	41,952,428	31,951,601
47	146001 - Money Pool - Internal Funding	132,315,411	53,350,286	44,046,242	31,277,450	42,525,228
48	146200 - A/R - Epi - (Le 9)	0	0	0	0	0
49	146811 - A/R - Affiliate (Fuel)	0	0	0	0	0
50	151300 - Fuel Stock - Coal	23,933,824	23,061,743	21,645,321	23,540,156	20,479,292
51	151959 - Etec Co-Owner	(634,910)	(550,645)	(497,756)	(477,031)	(501,711)

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 2 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006

(A)		(B)	(C)	(D)	(E)	(F)
		Beg. Of Test				
Ln	Subaccount and Description	Year	Jul05	Aug05	Sep05	Oct05
1	151983 - Aecc Co-Owner Advances	(10,248,650)	(8,745,356)	(8,390,954)	(7,816,193)	(8,449,390)
2	151985 - Conway Co-Owner Advances	(585,637)	(499,735)	(479,483)	(446,640)	(482,822)
3	151986 - Epi Co-Owner Advances	(1,276,935)	(1,107,460)	(1,001,089)	(959,406)	(1,009,044)
4	151987 - Jonesboro Co-Owner Advances	(2,353,323)	(2,020,548)	(1,895,845)	(1,784,709)	(1,909,732)
5	151989 - Emi Co-Owner Advances	(4,446,151)	(3,856,058)	(3,485,687)	(3,340,550)	(3,513,383)
6	151992 - Osceola Municipal Co-Owner Adv	(77,752)	(77,121)	(69,714)	(66,811)	(70,268)
7	151995 - West Memphis Co-Owner Advances	(292,819)	(249,867)	(239,742)	(223,320)	(241,411)
8	152000 - Fuel Stock Exp. Undistributed	1,052,908	912,410	688,267	600,957	527,231
9	154000 - Plant Matls And Operating Sup	(11,876,535)	(12,242,737)	(12,388,114)	(12,703,501)	(12,669,241)
10	154100 - General Inventory	0	0	0	0	0
11	154301 - Nuclear Inv Returnd For Repair	26,365	45,728	50,739	50,214	145,790
12	154PAS - General Inventory-Passport	93,474,457	93,392,010	93,739,055	94,341,867	93,832,693
13	163000 - Stores Expenses Undistributed	3,766,924	3,671,283	4,340,158	4,234,942	5,134,877
14	165000 - Prepayments	68,125	136,736	(17,546)	176,215	244,046
15	165004 - Pp Taxes-Regulatory Commis.	0	0	2,285,740	1,870,151	1,662,356
16	165100 - Prepaid Insurance	2,581,403	2,272,553	1,963,703	1,843,657	1,538,578
17	165101 - Pp Taxes - Franchise - Ar	149,582	124,652	99,722	74,792	49,862
18	165143 - Ano#1 Shutdown Costs	735,848	636,153	536,459	436,765	498,396
19	165400 - Prepaid Ins Directors&Officers	174,014	159,513	145,012	130,511	116,010
20	165506 - Prepaid Dues - INPO	457,428	381,190	304,952	228,714	152,476
21	165507 - Prepaid Dues - Nuc Energy Inst	289,650	241,375	193,100	144,825	96,550
22	165508 - Prepaid Fees - FEMA	333,245	312,294	291,343	270,392	247,859
23	165510 - Prepaid Dues to EEI	130,560	108,800	87,040	65,280	43,520
24	165523 - Prepaid Dues with EPRI	60,000	50,000	40,000	30,000	20,000
25	165525 - Prepaid NRC Dues	0	0	461,833	0	1,051,667
26	171000 - Interest & Dividend Rec	413,051	205,352	199,116	109,247	138,326
27	173000 - Accrued Unbilled Revenues	89,264,706	87,189,033	99,422,864	83,826,840	62,083,848
28	173001 - Unbilled Revenue-Wholesale	1,634,977	2,010,675	2,180,549	1,975,541	1,734,289
29	174101 - Unbilled Storm Jobbing Orders	(402,907)	(402,907)	(372,763)	(372,763)	114,950
30	174104 - Refueling Outage	25,296,710	25,647,145	25,344,899	26,359,043	36,009,219
31	174109 - Nuc Refuel Outage-Amort Costs	3,188,349	743,439	(1,701,471)	(4,067,513)	(6,512,423)
32	174200 - Unbilled External Jobbing Ordrs	219,847	543,412	561,303	642,890	803,553
33	181000 - Unamortized Debt Expense	(1,947,647)	(2,018,122)	(2,045,275)	(2,750,617)	(2,829,154)
34	181CPD - Unamort. Debt Expense (CPD)	20,385,528	20,461,528	20,501,528	20,501,528	20,501,528
35	182300 - Oth Reg Assts-Decom & Decontam	10,948,073	10,583,137	10,218,201	9,853,265	9,488,330
36	182301 - Reg Assets - Fas109 - Federal	121,754,161	118,979,555	117,038,749	116,802,720	115,689,199
37	182302 - Regulatory Assets - Fas 106	17,951,284	17,751,826	17,552,368	17,352,910	17,153,452
38	182303 - Gg1 Costs-Under Recvry-Noncurr	8,671,060	5,039,316	1,488,179	0	0
39	182312 - Ises Synchronization Adjustmnt	3,335,556	3,301,520	3,267,484	3,233,448	3,199,412
40	182335 - Electric Def Fuel Under Reco	24,182,459	40,039,151	82,654,905	113,824,513	150,177,952
41	182339 - Ttc Incremental Costs	3,882,241	3,153,231	2,453,826	1,714,444	1,061,461
42	182353 - Reg Asset-Low Level Radwaste	16,243,434	16,243,434	0	0	0
43	182357 - Reg Asset - 30Yr Retail	13,956,408	13,912,520	13,868,632	13,824,744	13,780,856
44	182361 - Reg Asset-Re:Min Pen Liab	70,848,032	70,848,032	70,848,032	70,848,032	70,848,032
45	182362 - Reg Asset - Asset Retire Oblig	176,191,880	91,450,977	92,955,459	93,892,747	95,995,970
46	182368 - Reg Asset - VSP	145,860	137,757	129,653	121,550	113,447
47	182372 - Reg Asset-ARO-Fossil Steam Pro	0	0	0	0	0
48	182373 - Reg Asset - ARO - Hydro Produc	0	0	0	0	0
49	182377 - Reg Asset-ARO-Other Production	0	0	0	0	0
50	184001 - Operations Vehicle	168,532	(34,176)	(87,749)	(46,681)	(48,251)
51	18400G - Non-Productive Time Gen	(401,968)	(78,554)	(316,009)	(423,836)	(958,619)

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 3 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
(A)		(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Beg. Of Test Year	Jul05	Aug05	Sep05	Oct05
1	184100 - Storm Card Clearing	0	0	0	0	33,589
2	184A03 - Prss Rb Allocation	(905)	(905)	(905)	(905)	(905)
3	184A07 - Prot Rb Allocation	(11)	(11)	(11)	(11)	(11)
4	184A11 - Crss Rb Allocation	(2,722)	(2,722)	(2,722)	(2,722)	(2,722)
5	184A15 - Crot Rb Allocation	(5)	(5)	(5)	(5)	(5)
6	184A19 - Svss Rb Allocation	(377)	(377)	(377)	(377)	(377)
7	184EST - Safety Training Loader	774,277	316,931	159,379	38,072	(117,354)
8	184VAC - Vacation Rollover Accrual	(1,457,024)	(1,457,024)	(1,457,024)	(1,457,024)	(1,457,024)
9	186013 - Accounts Payable	(1,126)	(561)	(788)	(991)	(1,269)
10	186080 - Active Development Costs	340,748	(3,366)	38	38	0
11	186117 - W.B. Coal Hand.Rent-Phase 1	47,297	47,297	31,708	23,914	16,120
12	186250 - Deferred Directors' Benefit	1,497,504	1,447,587	1,447,587	1,347,754	1,297,837
13	186263 - Section 263A	1,021,019	1,077,407	1,104,195	1,158,634	1,209,539
14	186361 - Intangible Asset-Pension	10,312,853	10,312,853	10,312,853	10,312,853	10,312,853
15	186800 - Deferred Debit-System Benefit	7,489,387	7,186,737	6,884,087	6,581,437	6,278,787
16	186801 - Def. Dr. Syst. Ben-post 2002	0	0	0	0	0
17	186ACL - Non-Expense Accrued Labor	0	0	0	0	2,619,830
18	186CAW - Cushman & Wakefield Ap Clearin	0	(124,230)	189,000	109,473	16,632
19	186CHE - White Bluff Che Option Price	4,900,000	4,900,000	4,900,000	4,900,000	4,900,000
20	186EMP - Employee Direct Dep-Clearing	(0)	(0)	903	903	4,917
21	186MTM - Vidalia - Mark to Market	91,716	91,716	91,716	91,716	91,716
22	186RFP - Capacity Auction RFP	741,676	741,676	741,676	741,676	741,676
23	186UPA - UPSA - Mark to Market	1,292,723	1,301,595	1,302,378	1,302,378	1,311,484
24	189000 - Unamortized Loss On Reacq Deb	36,781,893	36,500,910	36,219,928	36,564,298	36,281,041
25	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000
26	190111 - Intrst/Tax-Tax Deficienci-Fed	1,229,340	1,229,340	1,229,340	1,229,340	1,229,340
27	190112 - Intrst/Tax-Tax Deficienci-St	244,297	244,297	244,297	244,297	244,297
28	190131 - Ggi-Arrc-Over/Under Rcv-Fed	(2,833,838)	(1,645,168)	(482,881)	665,882	1,150,669
29	190132 - Ggi-Arrc-Over/Under Rcv-St	(574,122)	(338,059)	(107,235)	120,903	217,179
30	190151 - Taxable Unbilled Revenue-Fed	(282,312)	(282,312)	(282,312)	(282,312)	(282,312)
31	190152 - Taxable Unbilled Revenue-St	(45,527)	(45,527)	(45,527)	(45,527)	(45,527)
32	190191 - Customer Deposits-Fed	30,220,016	30,198,652	29,693,562	29,111,533	28,569,577
33	190192 - Customer Depoits-State	6,085,211	6,080,968	5,980,660	5,865,072	5,757,442
34	190205 - Accrued Seri Refund - Fed	(34,260,652)	(34,260,652)	(34,260,652)	(34,260,652)	(34,260,652)
35	190206 - Accrued Seri Refund - State	(6,806,115)	(6,806,115)	(6,806,115)	(6,806,115)	(6,806,115)
36	190241 - Deferred Fuel/Gas-Fed	(7,909,021)	(13,098,916)	(27,047,052)	(37,248,865)	(49,147,346)
37	190242 - Deferred Fuel/Gas-St	(1,586,600)	(2,617,285)	(5,387,309)	(7,413,334)	(9,776,308)
38	190251 - Removal Cost - Fed	486,410	481,216	476,022	470,828	465,634
39	190252 - Removal Cost - State	67,035	66,319	65,603	64,887	64,171
40	190261 - Obsolete Inventory - Fed	0	0	0	0	0
41	190262 - Obsolete Inventory - State	0	0	0	0	0
42	190311 - Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271
43	190312 - Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733
44	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)
45	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)
46	190391 - Contract Def Revenue-Fed	390,533	327,496	253,537	191,962	128,992
47	190392 - Contract Def Revenue-State	77,589	65,070	50,382	38,153	25,648
48	190451 - Incentive-Fed	6,653,831	6,653,831	6,653,831	6,653,831	6,653,831
49	190452 - Incentive-State	1,321,416	1,321,416	1,321,416	1,321,416	1,321,416
50	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)
51	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 4 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
(A)		(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Beg. Of Test Year	Jul05	Aug05	Sep05	Oct05
1	190461 - Sale-Coal Handling Equip-Fed	32,747	28,444	24,141	19,838	15,535
2	190462 - Sale-Coal Handling Equip-St	5,990	5,136	4,282	3,428	2,574
3	190463 - Bldg S/L Tax Gain-Fed	155,297	150,171	145,045	139,919	134,793
4	190464 - Bldg S/L Tax Gain-State	30,168	29,150	28,132	27,114	26,096
5	190465 - Ano Bldg Sale-Fed	293,255	291,017	288,779	286,541	284,303
6	190466 - Ano Bldg Sale-State	58,001	57,557	57,113	56,669	56,225
7	190513 - Entergy Stck Invstmnt Plan-Fed	21,543	21,543	21,543	21,543	21,543
8	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	4,266	4,266	4,266
9	190517 - Long-Term Incentive Comp-Feder	102,700	102,700	102,700	112,144	112,144
10	190518 - Long-Term Incentive Comp-State	21,148	21,148	21,148	23,024	23,024
11	190519 - Stock Options - Federal	121,084	130,694	140,304	149,914	159,524
12	190520 - Stock Options - State	24,777	26,685	28,593	30,501	32,409
13	190521 - Tax Gain-W Markham S/C-Fed	424	279	134	(11)	(156)
14	190522 - Tax Gain-W Markham S/C-State	36	7	(22)	(51)	(80)
15	190523 - Stock Options Exercised-Fed	(1,641,224)	(1,542,167)	(1,443,110)	(1,344,053)	(1,244,996)
16	190524 - Stock Options Exerised-St	(337,087)	(317,415)	(297,743)	(278,071)	(258,399)
17	190531 - Deferred Director'S Fees-Fed	246,818	264,259	264,994	289,801	306,874
18	190532 - Deferred Director'S Fees-St	49,251	52,715	52,861	57,787	61,178
19	190603 - Rate Refund-Federal	1,195,574	118,056	118,640	302,408	303,860
20	190604 - Rate Refund-State	247,879	33,890	34,006	70,501	70,789
21	190607 - Transition Costs - Federal	(1,273,156)	(1,034,557)	(805,642)	(563,642)	(349,921)
22	190608 - Transition Costs - State	(243,530)	(196,145)	(150,684)	(102,624)	(60,180)
23	190609 - Sale Of Epa Allowances - Fed	(144)	(144)	(144)	(144)	(144)
24	190610 - Sale Of Epa Allowances - St	359	359	359	359	359
25	190613 - Severance Accrual - Federal	(1,758,367)	(1,787,718)	(1,801,632)	(1,820,621)	(1,827,960)
26	190614 - Severance Accrual - State	(358,954)	(364,783)	(367,546)	(371,317)	(372,774)
27	190615 - AP Accruals Federal	0	0	0	0	0
28	190616 - AP Accruals - State	0	0	0	0	0
29	190701 - Fas 109 Adjustment - Fed	46,156,166	47,779,144	49,204,243	48,542,863	48,484,496
30	190702 - Fas 109 Adjustment - State	10,452,131	10,774,129	11,056,830	10,925,169	10,913,261
31	190881 - Adit-NoI Carryforward-Fed	6,383,108	6,383,108	6,383,108	6,383,108	6,383,108
32	190883 - Adit-Contribution Cf	965,242	965,242	965,242	965,242	965,242
33	Total	1,630,148,438	1,446,365,096	1,515,938,538	1,489,432,710	1,525,826,553

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 5 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
(A)		(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Nov05	Dec05	Jan06	Feb06	Mar06
1	1210AM - Non Utility Property	1,577,648	1,577,648	1,577,648	1,577,648	1,577,648
2	122000 - Acc Prv Depr Amrt Nonuti Prp	(106,136)	(106,136)	(106,136)	(106,136)	(106,136)
3	1220AM - Acc Prv Depr Amrt Nonuti Prop	(21,986)	(22,272)	(22,559)	(22,845)	(23,132)
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	64,872	64,872	64,872
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	10,994,000	10,994,000	10,994,000
6	123105 - Invassoc Cos Arklahe Eqty Ear	142,548	139,735	139,735	139,735	139,735
7	123199 - Investment in Sub - Capital	7,000	7,000	7,000	7,000	7,000
8	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	2,976,050	2,976,050	2,976,050
9	128001 - Nuc Decom Val Act-Nqf-Sfas 115	30,047,170	30,021,661	31,843,325	31,977,385	32,797,060
10	128003 - Nuc Decom Val Acct-Qf-Sfas 115	21,103,761	22,268,839	23,491,258	23,333,402	22,262,158
11	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	23,795,383	24,216,569	26,156,301	25,891,234	26,382,700
12	128104 - Decommission Trust Fund-Qual	283,873,485	283,661,419	284,412,727	285,231,540	286,110,724
13	128106 - Decomm Trust Fund Non Qual	41,870,459	41,955,130	42,081,129	42,114,498	42,333,280
14	131000 - Cash	10,277,805	9,339,502	6,707,871	14,818,089	15,059,945
15	134000 - Other Special Deposits	63,786	63,786	63,786	63,786	63,786
16	134010 - Special Deposits-Saic	1,046,530	1,046,530	1,046,530	1,046,530	1,046,530
17	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000	210,000
18	135000 - Working Funds	41,710	30,742	21,962	18,096	13,438
19	135974 - Outstanding Checks - Payroll	0	23,007	289,025	(401,706)	43,438
20	136000 - Temporary Cash Investments	14,116,248	0	0	0	29,246,351
21	142010 - Service	108,781,527	109,241,561	111,613,697	104,749,643	93,322,253
22	142011 - Cust Accts Receiv Clearing	(4,326)	(4,326)	(4,326)	(4,326)	(4,326)
23	142020 - Customer Care Payments In Susp	55,552	57,739	56,706	57,282	53,840
24	142021 - Cust Ar Clearing (Edi)	1,948,637	1,965,215	2,078,593	743,676	2,279,427
25	142022 - Cust Ar Clearing (Refunds)	(2,122,357)	(2,427,003)	(2,325,705)	(2,060,245)	(2,034,541)
26	142023 - Cust Ar Clearing (Rpc)	8,331,073	6,593,512	12,077,053	11,760,675	6,896,077
27	142023 - Cust Ar Clearing (Rpc) (Excluded Amounts)	0	0	0	0	0
28	142025 - Cust Ar Clearing (Aps)	(17,847)	(105,901)	(119,118)	(123,694)	(12,595)
29	142025 - Cust Ar Clearing (Aps) (Excluded Amounts)	0	0	0	0	0
30	142102 - Cust A/R-Serv (Non-Cis)	0	0	0	(64,274)	0
31	143000 - Other Accounts Receivable	(167,004)	(165,743)	(142,104)	(162,637)	1,947,677
32	143007 - Arm Customer	47,028,999	55,703,303	55,235,622	53,478,765	48,920,583
33	143026 - Arm Clearing	(1,286,178)	(10,645,131)	(2,429,907)	(2,892,244)	(3,018,219)
34	143050 - Unbilled Accts Receivable Mar	13,012,666	12,766,262	15,410,361	14,516,124	13,069,185
35	143959 - Etec Co-Owner	98,918	212,368	80,034	77,860	69,137
36	143983 - Aecc Co-Owner	3,137,125	4,696,674	3,303,454	2,589,245	4,270,631
37	143985 - Conway Co-Owner	113,692	202,806	123,196	147,959	244,038
38	143987 - Jonesboro Co-Owner	422,847	804,676	420,118	478,975	706,946
39	143992 - Osceola Municipal Co-Owner	12,922	28,074	15,002	19,119	41,059
40	143995 - West Memphis Utilities Co-Own	56,852	98,646	61,603	73,980	122,021
41	143NUC - A/R Nuclear Fuel	0	0	0	0	0
42	143X10 - Misc-Acct. Rec.-Cashpoint	2,024,466	2,024,466	2,024,466	2,024,466	2,024,466
43	144000 - Acc Prov For Uncollect Acc	(1,028,835)	(3,009,363)	(3,009,363)	(3,009,363)	(2,723,005)
44	144001 - Mar Reserve-Uncollectible Acct	(10,651,184)	(12,767,439)	(12,767,439)	(12,767,439)	(12,767,439)
45	144150 - Acc Prov for Uncol Acc-CashPt	(664,064)	(664,064)	(664,064)	(664,064)	(664,064)
46	146000 - A/R - Affiliate	12,845,807	29,443,097	27,273,674	30,887,757	30,657,065
47	146001 - Money Pool - Internal Funding	37,411,947	0	0	0	24,577,397
48	146200 - A/R - Epi - (Le 9)	0	152,677	0	0	0
49	146811 - A/R - Affiliate (Fuel)	14,621,158	1,305,919	1,305,919	1,305,919	1,305,919
50	151300 - Fuel Stock - Coal	22,445,685	26,665,744	39,741,972	49,361,458	57,574,604
51	151959 - Etec Co-Owner	(470,751)	(440,824)	(528,328)	(745,533)	(882,104)

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 6 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Nov05	Dec05	Jan06	Feb06	Mar06
1	151983 - Aecc Co-Owner Advances	(7,352,283)	(8,035,634)	(9,557,819)	(14,156,487)	(17,674,885)
2	151985 - Conway Co-Owner Advances	(420,131)	(459,179)	(546,161)	(808,942)	(1,009,993)
3	151986 - Epi Co-Owner Advances	(946,776)	(886,588)	(1,062,576)	(1,499,420)	(1,774,092)
4	151987 - Jonesboro Co-Owner Advances	(1,709,641)	(1,765,349)	(2,105,358)	(3,066,520)	(3,760,424)
5	151989 - Emi Co-Owner Advances	(3,296,572)	(3,087,004)	(3,699,779)	(5,220,822)	(6,177,200)
6	151992 - Osceola Municipal Co-Owner Adv	(65,931)	(61,740)	(73,996)	(104,416)	(123,544)
7	151995 - West Memphis Co-Owner Advances	(210,065)	(229,590)	(273,081)	(404,471)	(504,997)
8	152000 - Fuel Stock Exp. Undistributed	513,270	642,309	705,132	1,138,215	1,543,498
9	154000 - Plant Mtls And Operating Sup	(12,790,674)	(12,908,517)	(12,999,604)	(13,314,448)	(13,496,276)
10	154100 - General Inventory	0	0	279	0	0
11	154301 - Nuclear Inv Returnd For Repair	104,382	61,628	110,342	100,398	124,646
12	154PAS - General Inventory-Passport	93,909,789	94,489,946	99,293,588	98,448,084	97,703,269
13	163000 - Stores Expenses Undistributed	5,342,166	6,231,744	6,841,764	7,126,489	4,369,130
14	165000 - Prepayments	288,626	328,368	122,092	103,097	311,300
15	165004 - Pp Taxes-Regulatory Commis.	1,454,562	1,246,767	1,038,973	831,178	623,384
16	165100 - Prepaid Insurance	1,265,054	991,529	1,553,728	1,706,175	3,057,145
17	165101 - Pp Taxes - Franchise - Ar	24,932	0	0	0	0
18	165143 - Ano#1 Shutdown Costs	584,797	951,226	880,851	810,476	740,102
19	165400 - Prepaid Ins Directors&Officers	101,508	87,007	72,506	58,005	43,504
20	165506 - Prepaid Dues - INPO	76,238	0	879,271	799,338	719,404
21	165507 - Prepaid Dues - Nuc Energy Inst	48,275	0	(0)	467,392	420,653
22	165508 - Prepaid Fees - FEMA	225,326	202,794	180,261	526,814	504,282
23	165510 - Prepaid Dues to EEI	21,760	0	0	0	0
24	165523 - Prepaid Dues with EPRI	10,000	0	0	0	0
25	165525 - Prepaid NRC Dues	525,833	0	1,051,667	525,833	0
26	171000 - Interest & Dividend Rec	94,853	63,419	0	0	29,626
27	173000 - Accrued Unbilled Revenues	57,847,555	66,278,468	52,095,901	49,605,858	52,331,573
28	173001 - Unbilled Revenue-Wholesale	1,549,704	2,149,442	1,105,595	1,416,764	1,349,246
29	174101 - Unbilled Storm Jobbing Orders	31,629	41,352	41,352	39,829	44,064
30	174104 - Refueling Outage	14,833,331	18,165,680	18,902,241	20,095,212	20,132,216
31	174109 - Nuc Refuel Outage-Amort Costs	15,224,471	12,801,534	9,644,869	7,348,164	4,632,578
32	174200 - Unbilled External Jobbing Ordrs	2,997,000	2,860,720	2,917,201	3,042,480	3,161,584
33	181000 - Unamortized Debt Expense	(2,907,568)	(2,986,022)	(3,060,447)	(3,139,544)	(3,218,642)
34	181CPD - Unamort. Debt Expense (CPD)	20,501,528	20,501,528	20,501,528	20,542,828	20,574,890
35	182300 - Oth Reg Assts-Decom & Decontam	9,442,303	9,077,367	8,699,143	8,320,920	7,942,696
36	182301 - Reg Assets - Fas109 - Federal	94,671,339	93,817,774	93,717,496	91,199,339	89,782,537
37	182302 - Regulatory Assets - Fas 106	16,953,994	16,754,536	16,555,078	16,355,620	16,156,162
38	182303 - Gg1 Costs-Under Recvry-Noncurr	0	0	0	0	0
39	182312 - Ises Synchronization Adjustmnt	3,165,376	3,131,340	3,097,304	3,063,268	3,029,232
40	182335 - Electric Def Fuel Under Reco	162,246,940	204,181,921	182,382,286	171,999,956	156,870,228
41	182339 - Ttc Incremental Costs	540,940	12,736	(494,038)	(494,038)	0
42	182353 - Reg Asset-Low Level Radwaste	0	0	0	0	0
43	182357 - Reg Asset - 30Yr Retail	13,736,968	13,693,080	13,649,192	13,605,304	13,561,416
44	182361 - Reg Asset-Re:Min Pen Liab	70,848,032	70,848,032	139,313,561	139,313,561	139,313,561
45	182362 - Reg Asset - Asset Retire Oblig	97,166,989	99,734,957	101,311,873	102,927,637	104,311,418
46	182368 - Reg Asset - VSP	105,343	97,240	89,137	81,033	72,930
47	182372 - Reg Asset-ARO-Fossil Steam Pro	0	4,746,907	4,660,226	4,672,148	4,684,193
48	182373 - Reg Asset - ARO - Hydro Produc	0	43,983	39,874	39,924	39,975
49	182377 - Reg Asset-ARO-Other Production	0	148,748	147,669	148,433	149,201
50	184001 - Operations Vehicle	(30,151)	11,774	(3,338)	(25,963)	(30,422)
51	18400G - Non-Productive Time Gen	1,579,562	0	6,712,215	6,069,959	5,289,497

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 7 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006

	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Nov05	Dec05	Jan06	Feb06	Mar06
1	184100 - Storm Card Clearing	43,112	43,038	43,038	43,038	43,327
2	184A03 - Prss Rb Allocation	(905)	0	0	0	0
3	184A07 - Prot Rb Allocation	(11)	0	0	0	0
4	184A11 - Crss Rb Allocation	(2,722)	0	0	0	0
5	184A15 - Crot Rb Allocation	(5)	0	0	0	0
6	184A19 - Svss Rb Allocation	(377)	0	0	0	0
7	184EST - Safety Training Loader	147,223	191,437	151,062	310,844	264,821
8	184VAC - Vacation Rollover Accrual	0	0	0	0	0
9	186013 - Accounts Payable	(1,784)	(803)	1,046	773	1,218
10	186080 - Active Development Costs	0	0	0	0	0
11	186117 - W.B. Coal Hand.Rent-Phase 1	8,326	531	0	0	0
12	186250 - Deferred Directors' Benefit	1,247,920	1,198,003	1,148,087	1,098,170	1,048,253
13	186263 - Section 263A	1,253,804	1,294,808	1,320,494	1,340,296	1,451,683
14	186361 - Intangible Asset-Pension	10,312,853	10,312,853	7,975,718	7,975,718	7,975,718
15	186800 - Deferred Debit-System Benefit	5,976,137	7,868,381	7,581,696	7,894,555	7,560,482
16	186801 - Def. Dr. Syst. Ben-post 2002	0	400,481	389,357	378,232	367,108
17	186ACL - Non-Expense Accrued Labor	4,007,915	1,923,686	1,810,108	1,902,104	2,743,589
18	186CAW - Cushman & Wakefield Ap Clearin	(5,510)	(237,841)	(79,931)	(125,508)	(26,224)
19	186CHE - White Bluff Che Option Price	4,900,000	4,900,000	4,900,000	4,900,000	4,900,000
20	186EMP - Employee Direct Dep-Clearing	7,081	7,756	823	823	222
21	186MTM - Vidalia - Mark to Market	91,716	91,709	91,709	91,121	90,828
22	186RFP - Capacity Auction RFP	741,676	741,676	741,676	741,676	741,676
23	186UPA - UPSA - Mark to Market	1,314,751	1,319,140	1,319,140	1,319,140	1,319,994
24	189000 - Unamortized Loss On Reacq Deb	35,997,785	35,714,529	35,431,272	35,148,016	34,864,760
25	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	5,935,000	5,935,000	5,935,000
26	190111 - Intrst/Tax-Tax Deficienci-Fed	1,229,340	1,229,340	1,229,340	1,229,340	1,229,340
27	190112 - Intrst/Tax-Tax Deficienci-St	244,297	244,297	244,297	244,297	244,297
28	190131 - Ggi-Arrc-Over/Under Rcv-Fed	914,714	733,358	658,126	425,970	380,561
29	190132 - Ggi-Arrc-Over/Under Rcv-St	170,320	134,304	119,363	73,258	64,240
30	190151 - Taxable Unbilled Revenue-Fed	(1,216,803)	(1,216,803)	(1,216,803)	(1,216,803)	(1,216,803)
31	190152 - Taxable Unbilled Revenue-St	(237,291)	(237,291)	(237,291)	(237,291)	(237,291)
32	190191 - Customer Deposits-Fed	26,777,703	25,695,362	25,684,793	25,695,362	25,695,362
33	190192 - Customer Deposits-State	5,401,586	5,186,639	5,184,540	5,186,639	5,186,639
34	190205 - Accrued Seri Refund - Fed	(34,286,536)	(34,286,536)	(34,286,536)	(34,286,536)	(34,286,536)
35	190206 - Accrued Seri Refund - State	(6,811,427)	(6,811,427)	(6,811,427)	(6,811,427)	(6,811,427)
36	190241 - Deferred Fuel/Gas-Fed	(53,097,526)	(66,822,845)	(59,687,824)	(56,289,687)	(51,337,727)
37	190242 - Deferred Fuel/Gas-St	(10,560,792)	(13,286,566)	(11,869,590)	(11,194,739)	(10,211,307)
38	190251 - Removal Cost - Fed	460,440	455,246	450,052	444,858	439,664
39	190252 - Removal Cost - State	63,455	62,739	62,023	61,307	60,591
40	190261 - Obsolete Inventory - Fed	171,355	171,355	171,355	171,355	171,355
41	190262 - Obsolete Inventory - State	35,163	35,163	35,163	35,163	35,163
42	190311 - Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	10,109,271
43	190312 - Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	1,960,733
44	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	(88,917)
45	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	(17,661)	(17,661)	(17,661)
46	190391 - Contract Def Revenue-Fed	67,641	6,257	353,546	324,138	330,201
47	190392 - Contract Def Revenue-State	13,464	1,273	70,243	64,403	65,607
48	190451 - Incentive-Fed	7,955,989	7,955,989	7,955,989	7,955,989	7,955,989
49	190452 - Incentive-State	1,588,628	1,588,628	1,588,628	1,588,628	1,588,628
50	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)
51	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 8 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
(A)		(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Nov05	Dec05	Jan06	Feb06	Mar06
1	190461 - Sale-Coal Handling Equip-Fed	11,232	6,929	2,626	(1,677)	(5,980)
2	190462 - Sale-Coal Handling Equip-St	1,720	866	12	(842)	(1,696)
3	190463 - Bldg S/L Tax Gain-Fed	129,667	124,541	119,415	114,289	109,162
4	190464 - Bldg S/L Tax Gain-State	25,078	24,060	23,042	22,024	21,006
5	190465 - Ano Bldg Sale-Fed	282,065	279,827	277,589	275,351	273,113
6	190466 - Ano Bldg Sale-State	55,781	55,337	54,893	54,449	54,005
7	190513 - Entergy Stock Invstmnt Plan-Fed	21,543	21,543	21,543	21,543	21,543
8	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	4,266	4,266	4,266
9	190517 - Long-Term Incentive Comp-Feder	112,144	117,736	117,736	117,736	45,554
10	190518 - Long-Term Incentive Comp-State	23,024	24,135	24,135	24,135	9,800
11	190519 - Stock Options - Federal	92,180	43,159	52,769	62,379	78,696
12	190520 - Stock Options - State	18,526	8,791	10,699	12,607	15,847
13	190521 - Tax Gain-W Markham S/C-Fed	(301)	(446)	(11)	(11)	(11)
14	190522 - Tax Gain-W Markham S/C-State	(109)	(138)	(52)	(52)	(52)
15	190523 - Stock Options Exercised-Fed	(1,949,892)	(2,569,223)	(2,475,391)	(2,381,559)	(2,241,197)
16	190524 - Stock Options Exerised-St	(403,704)	(526,700)	(508,066)	(489,432)	(461,557)
17	190531 - Deferred Director'S Fees-Fed	289,484	292,620	309,987	323,920	428,417
18	190532 - Deferred Director'S Fees-St	57,497	58,120	61,569	64,336	85,088
19	190603 - Rate Refund-Federal	305,312	549,546	554,084	557,231	510,374
20	190604 - Rate Refund-State	71,077	119,581	120,482	121,107	111,801
21	190607 - Transition Costs - Federal	(179,554)	(6,673)	159,194	159,194	(3,453)
22	190608 - Transition Costs - State	(26,346)	7,987	40,927	40,927	8,626
23	190609 - Sale Of Epa Allowances - Fed	57,119	57,119	57,119	57,119	57,119
24	190610 - Sale Of Epa Allowances - St	12,110	12,110	12,110	12,110	12,110
25	190613 - Severance Accrual - Federal	127,661	119,327	117,812	116,538	(34,771)
26	190614 - Severance Accrual - State	28,579	26,924	26,623	26,370	(3,679)
27	190615 - AP Accruals Federal	0	2,251,129	2,251,129	2,251,129	2,251,129
28	190616 - AP Accruals - State	0	447,062	447,062	447,062	447,062
29	190701 - Fas 109 Adjustment - Fed	43,070,528	41,409,673	41,190,940	42,669,187	42,749,399
30	190702 - Fas 109 Adjustment - State	10,488,505	10,160,082	10,116,328	10,409,583	10,425,197
31	190881 - Adit-Nol Carryforward-Fed	9,722,425	9,722,425	9,722,425	9,722,425	9,722,425
32	190883 - Adit-Contribution Cf	965,242	965,242	965,242	965,242	965,242
33	Total	1,436,062,472	1,425,996,747	1,503,029,822	1,493,673,494	1,522,777,391

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 9 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Apr06	May06	Jun06	13 Month Average (A)	Notes (Page 13)
1	1210AM - Non Utility Property	1,577,648	1,577,648	1,577,648	1,577,648	A5
2	122000 - Acc Prv Depr Amrt Nonutl Prp	(106,136)	(106,136)	(106,136)	(106,136)	A5
3	1220AM - Acc Prv Depr Amrt Nonutl Prop	(23,418)	(23,704)	(23,991)	(22,272)	A5
4	123101 - Inv.Assoc.Cos-Arklaoma-Inv.	64,872	64,872	64,872	64,872	A7
5	123104 - System Fuel,Inc.- Notes Rec	10,994,000	10,994,000	10,994,000	10,994,000	A1
6	123105 - Invassoc Cos Arklahe Eqty Ear	139,423	139,110	138,797	140,889	A7
7	123199 - Investment in Sub - Capital	7,000	7,000	7,000	7,000	A1
8	124102 - Capitol Avenue Development Co	2,976,050	2,976,050	2,976,050	2,976,050	A5
9	128001 - Nuc Decom Val Act-Nqf-Sfas 115	33,456,759	34,116,457	34,776,156	30,759,683	A3
10	128003 - Nuc Decom Val Acct-Qf-Sfas 115	22,225,855	22,189,552	22,153,249	22,028,457	A3
11	128004 - Nuc Decom Act-Ano2-Qf-Sfas 115	26,811,232	27,239,765	27,668,297	24,901,013	A3
12	128104 - Decommission Trust Fund-Qual	286,760,689	287,410,653	288,060,618	284,175,126	A3
13	128106 - Decomm Trust Fund Non Qual	42,454,028	42,574,776	42,695,524	41,979,730	A3
14	131000 - Cash	16,521,224	17,982,502	19,443,780	10,194,722	
15	134000 - Other Special Deposits	66,108	68,431	70,753	60,035	
16	134010 - Special Deposits-Saic	1,046,530	1,046,530	1,046,530	1,046,530	
17	134024 - Deposit-Row Transmission	210,000	210,000	210,000	210,000	
18	135000 - Working Funds	12,325	11,213	10,100	25,431	
19	135974 - Outstanding Checks - Payroll	45,550	47,662	49,774	39,440	
20	136000 - Temporary Cash Investments	20,333,800	11,421,248	2,508,697	27,439,572	A2
21	142010 - Service	95,577,553	97,832,853	100,088,152	107,924,525	
22	142011 - Cust Accts Receiv Clearing	(4,326)	(4,326)	(4,326)	(4,326)	
23	142020 - Customer Care Payments In Susp	53,720	53,599	53,479	55,665	
24	142021 - Cust Ar Clearing (Edi)	2,370,016	2,460,605	2,551,194	1,847,115	
25	142022 - Cust Ar Clearing (Refunds)	(2,046,093)	(2,057,645)	(2,069,198)	(2,113,738)	
26	142023 - Cust Ar Clearing (Rpc)	7,480,139	8,064,201	8,648,263	15,730,875	
27	142023 - Cust Ar Clearing (Rpc) (Exluded Amounts)	0	0	0	(7,486,494)	A8
28	142025 - Cust Ar Clearing (Aps)	(11,622)	(10,648)	(9,674)	2,609,529	
29	142025 - Cust Ar Clearing (Aps) (Excluded Amounts)	0	0	0	(2,211,793)	A8
30	142102 - Cust A/R-Serv (Non-Cis)	0	0	0	(4,943)	A10
31	143000 - Other Accounts Receivable	2,122,563	2,297,448	2,472,333	594,887	
32	143007 - Arm Customer	49,495,680	50,070,778	50,645,875	51,404,241	
33	143026 - Arm Clearing	(3,158,774)	(3,299,329)	(3,439,884)	(2,808,585)	
34	143050 - Unbilled Accts Receivable Mar	13,260,174	13,451,162	13,642,151	12,176,195	A5, A10
35	143959 - Etec Co-Owner	60,754	52,371	43,989	94,285	A10
36	143983 - Aecc Co-Owner	4,284,712	4,298,793	4,312,873	3,340,286	A10
37	143985 - Conway Co-Owner	257,355	270,673	283,991	167,942	A10
38	143987 - Jonesboro Co-Owner	728,486	750,026	771,566	551,967	A10
39	143992 - Osceola Municipal Co-Owner	46,239	51,420	56,601	24,245	A10
40	143995 - West Memphis Utilities Co-Own	128,679	135,338	141,997	83,761	A10
41	143NUC - A/R Nuclear Fuel	0	0	0	1,521,992	
42	143X10 - Misc-Acct. Rec.-Cashpoint	2,024,466	2,024,466	2,024,466	2,024,466	
43	144000 - Acc Prov For Uncollect Acc	(2,964,421)	(3,205,837)	(3,447,253)	(2,008,145)	
44	144001 - Mar Reserve-Uncollectible Acct	(12,999,919)	(13,232,399)	(13,464,879)	(11,903,528)	
45	144150 - Acc Prov for Uncol Acc-CashPt	(664,064)	(664,064)	(664,064)	(664,064)	
46	146000 - A/R - Affiliate	31,522,973	32,388,881	33,254,789	29,563,248	
47	146001 - Money Pool - Internal Funding	12,606,506	635,616	(11,335,275)	28,262,370	A2
48	146200 - A/R - Epi - (Le 9)	0	0	0	11,744	
49	146811 - A/R - Affiliate (Fuel)	1,451,021	1,596,123	1,741,225	1,894,862	
50	151300 - Fuel Stock - Coal	61,312,468	65,050,333	68,788,197	38,738,523	A1
51	151959 - Etec Co-Owner	(909,570)	(937,036)	(964,502)	(656,977)	A1

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 10 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
Ln	(A) Subaccount and Description	(B) Apr06	(C) May06	(D) Jun06	(E) 13 Month Average (A)	(F) Notes (Page 13)
1	151983 - Aecc Co-Owner Advances	(18,500,023)	(19,325,160)	(20,150,297)	(12,184,856)	A1
2	151985 - Conway Co-Owner Advances	(1,057,144)	(1,104,295)	(1,151,446)	(696,278)	A1
3	151986 - Epi Co-Owner Advances	(1,829,332)	(1,884,571)	(1,939,811)	(1,321,315)	A1
4	151987 - Jonesboro Co-Owner Advances	(3,916,768)	(4,073,113)	(4,229,457)	(2,660,830)	A1
5	151989 - Emi Co-Owner Advances	(6,369,539)	(6,561,877)	(6,754,216)	(4,600,680)	A1
6	151992 - Osceola Municipal Co-Owner Adv	(128,632)	(133,720)	(138,808)	(91,727)	A1
7	151995 - West Memphis Co-Owner Advances	(528,572)	(552,147)	(575,723)	(348,139)	A1
8	152000 - Fuel Stock Exp. Undistributed	1,598,008	1,652,518	1,707,028	1,021,673	A1
9	154000 - Plant Matis And Operating Sup	(13,676,248)	(13,856,219)	(14,036,190)	(12,996,793)	A1
10	154100 - General Inventory	0	0	0	21	A1
11	154301 - Nuclear Inv Returnd For Repair	135,566	146,486	157,406	96,899	A1
12	154PAS - General Inventory-Passport	98,173,136	98,643,004	99,112,872	96,042,598	A1
13	163000 - Stores Expenses Undistributed	4,436,042	4,502,953	4,569,865	4,966,795	A1
14	165000 - Prepayments	338,319	365,338	392,358	219,775	A1
15	165004 - Pp Taxes-Regulatory Commis.	692,648	761,913	831,178	1,022,988	A1
16	165100 - Prepaid Insurance	3,110,005	3,162,865	3,215,725	2,174,009	A1
17	165101 - Pp Taxes - Franchise - Ar	0	0	0	40,272	A1
18	165143 - Ano#1 Shutdown Costs	740,574	741,047	741,520	694,940	A1
19	165400 - Prepaid Ins Directors&Officers	29,002	14,501	(0)	87,007	A1
20	165506 - Prepaid Dues - INPO	748,512	777,621	806,729	487,067	A1
21	165507 - Prepaid Dues - Nuc Energy Inst	435,209	449,764	464,320	250,086	A1
22	165508 - Prepaid Fees - FEMA	523,286	542,290	561,294	363,191	A1
23	165510 - Prepaid Dues to EEI	0	0	0	35,151	A1
24	165523 - Prepaid Dues with EPRI	0	0	0	16,154	A1
25	165525 - Prepaid NRC Dues	0	0	0	278,218	A1
26	171000 - Interest & Dividend Rec	(12,977)	(55,579)	(98,182)	83,558	
27	173000 - Accrued Unbilled Revenues	48,227,891	44,124,210	40,020,528	64,024,560	
28	173001 - Unbilled Revenue-Wholesale	1,317,499	1,285,751	1,254,003	1,612,618	A10
29	174101 - Unbilled Storm Jobbing Orders	93,728	143,391	193,055	(62,153)	
30	174104 - Refueling Outage	19,558,383	18,984,551	18,410,718	22,133,796	
31	174109 - Nuc Refuel Outage-Amort Costs	4,793,047	4,953,517	5,113,987	4,320,196	
32	174200 - Unbilled External Jobbing Ordrs	3,488,444	3,815,304	4,142,163	2,245,838	
33	181000 - Unamortized Debt Expense	(3,359,863)	(3,501,085)	(3,642,306)	(2,877,407)	A4
34	181CPD - Unamort. Debt Expense (CPD)	20,595,930	20,616,970	20,638,010	20,524,989	A4
35	182300 - Oth Reg Assts-Decom & Decontam	7,608,765	7,274,835	6,940,904	8,953,688	A7
36	182301 - Reg Assets - Fas109 - Federal	86,230,134	82,677,732	79,125,329	100,114,313	A7
37	182302 - Regulatory Assets - Fas 106	15,956,704	15,757,246	15,557,788	16,754,536	A7
38	182303 - Gg1 Costs-Under Recvry-Noncurr	0	0	0	1,169,120	A6
39	182312 - Ises Synchronization Adjustmnt	2,995,196	2,961,160	2,927,124	3,131,340	A1
40	182335 - Electric Def Fuel Under Reco	171,613,314	186,356,399	201,099,484	142,125,347	A6
41	182339 - Ttc Incremental Costs	0	0	0	910,062	A7
42	182353 - Reg Asset-Low Level Radwaste	0	0	0	2,498,990	A7
43	182357 - Reg Asset - 30Yr Retail	13,517,528	13,473,640	13,429,752	13,693,080	A7
44	182361 - Reg Asset-Re:Min Pen Liab	139,313,561	139,313,561	139,313,561	102,447,507	A7
45	182362 - Reg Asset - Asset Retire Oblig	104,311,418	104,311,418	104,311,418	105,298,012	A7
46	182368 - Reg Asset - VSP	64,827	56,723	48,620	97,240	A7
47	182372 - Reg Asset-ARO-Fossil Steam Pro	5,204,659	5,725,125	6,245,591	2,764,527	A7
48	182373 - Reg Asset - ARO - Hydro Produc	44,417	48,859	53,300	23,872	A7
49	182377 - Reg Asset-ARO-Other Production	165,779	182,357	198,935	87,779	A7
50	184001 - Operations Vehicle	(52,528)	(74,634)	(96,740)	(26,948)	
51	18400G - Non-Productive Time Gen	5,921,882	6,554,267	7,186,652	2,856,542	

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 11 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006						
	(A)	(B)	(C)	(D)	(E)	(F)
Ln	Subaccount and Description	Apr06	May06	Jun06	13 Month Average (A)	Notes (Page 13)
1	184100 - Storm Card Clearing	48,141	52,955	57,769	31,385	
2	184A03 - Prss Rb Allocation	0	0	0	(418)	
3	184A07 - Prot Rb Allocation	0	0	0	(5)	
4	184A11 - Crss Rb Allocation	0	0	0	(1,256)	
5	184A15 - Crot Rb Allocation	0	0	0	(2)	
6	184A19 - Svss Rb Allocation	0	0	0	(174)	
7	184EST - Safety Training Loader	208,215	151,609	95,002	207,040	
8	184VAC - Vacation Rollover Accrual	0	0	0	(560,394)	
9	186013 - Accounts Payable	1,478	1,738	1,999	71	
10	186080 - Active Development Costs	0	0	0	25,958	
11	186117 - W.B. Coal Hand.Rent-Phase 1	(5,255)	(10,510)	(15,766)	11,051	
12	186250 - Deferred Directors' Benefit	998,336	948,419	898,503	1,201,843	
13	186263 - Section 263A	1,499,535	1,547,386	1,595,238	1,298,003	
14	186361 - Intangible Asset-Pension	7,716,036	7,456,355	7,196,673	9,114,322	A7
15	186800 - Deferred Debit-System Benefit	7,568,382	7,576,281	7,584,181	7,233,118	
16	186801 - Def. Dr. Syst. Ben-post 2002	407,897	448,687	489,477	221,634	
17	186ACL - Non-Expense Accrued Labor	3,048,432	3,353,275	3,658,118	1,928,235	
18	186CAW - Cushman & Wakefield Ap Clearin	(29,138)	(32,051)	(34,965)	(29,253)	
19	186CHE - White Bluff Che Option Price	4,900,000	4,900,000	4,900,000	4,900,000	
20	186EMP - Employee Direct Dep-Clearing	246	271	296	1,865	
21	186MTM - Vidalia - Mark to Market	90,729	90,630	90,531	91,350	
22	186RFP - Capacity Auction RFP	741,676	741,676	741,676	741,676	
23	186UPA - UPSA - Mark to Market	1,323,025	1,326,055	1,329,085	1,313,914	A6
24	189000 - Unamortized Loss On Reacq Deb	34,651,745	34,438,730	34,225,716	35,601,586	A4
25	189CPD - Unamort loss-reacq debt (CPD)	5,935,000	5,935,000	5,935,000	5,935,000	A4
26	190111 - Intrst/Tax-Tax Deficienci-Fed	1,229,340	1,229,340	1,229,340	1,229,340	A4
27	190112 - Intrst/Tax-Tax Deficienci-St	244,297	244,297	244,297	244,297	A4
28	190131 - Ggi-Arrc-Over/Under Rcv-Fed	737,716	1,094,872	380,561	167,734	A4
29	190132 - Ggi-Arrc-Over/Under Rcv-St	135,169	206,098	64,240	21,974	A4
30	190151 - Taxable Unbilled Revenue-Fed	(1,320,635)	(1,424,468)	(1,216,803)	(881,345)	A4
31	190152 - Taxable Unbilled Revenue-St	(258,598)	(279,905)	(237,291)	(168,452)	A4
32	190191 - Customer Deposits-Fed	25,192,623	24,689,883	25,130,769	27,104,246	A4
33	190192 - Customer Depsoits-State	5,086,798	4,986,956	5,074,514	5,466,436	A4
34	190205 - Accrued Seri Refund - Fed	(34,289,412)	(34,292,288)	(34,286,536)	(34,277,244)	A4
35	190206 - Accrued Seri Refund - State	(6,812,017)	(6,812,607)	(6,811,427)	(6,809,520)	A4
36	190241 - Deferred Fuel/Gas-Fed	(56,163,139)	(60,988,551)	(33,741,522)	(44,044,617)	A4
37	190242 - Deferred Fuel/Gas-St	(11,169,608)	(12,127,909)	(6,716,796)	(8,762,934)	A4
38	190251 - Removal Cost - Fed	434,470	429,276	424,082	455,246	A4
39	190252 - Removal Cost - State	59,875	59,159	58,443	62,739	A4
40	190261 - Obsolete Inventory - Fed	190,394	209,434	171,355	109,843	A4
41	190262 - Obsolete Inventory - State	39,070	42,977	35,163	22,540	A4
42	190311 - Decommissioning-Fed	10,109,271	10,109,271	10,109,271	10,109,271	A4
43	190312 - Decommissioning-State	1,960,733	1,960,733	1,960,733	1,960,733	A4
44	190341 - Accrued Dues & Contrib-Fed	(88,917)	(88,917)	(88,917)	(88,917)	A4
45	190342 - Accrued Dues & Contr-St	(17,661)	(17,661)	(17,661)	(17,661)	A4
46	190391 - Contract Def Revenue-Fed	323,497	316,794	330,201	257,292	A4
47	190392 - Contract Def Revenue-State	64,276	62,944	65,607	51,128	A4
48	190451 - Incentive-Fed	8,100,673	8,245,357	7,955,989	7,488,548	A4
49	190452 - Incentive-State	1,618,318	1,648,008	1,588,628	1,492,706	A4
50	190455 - Teamshr Over/Under Accrual-Fed	(5,417,964)	(5,417,964)	(5,417,964)	(5,417,964)	A4
51	190456 - Teamshr Over/Undr Accrual-Stat	(1,075,801)	(1,075,801)	(1,075,801)	(1,075,801)	A4

Supporting Schedules
None

Recap Schedules
(A) B-4

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 12 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

THIRTEEN MONTHS ENDED JUNE 30, 2006

(A)		(B)	(C)	(D)	(E)	(F)
Subaccount and Description		Apr06	May06	Jun06	13 Month Average (A)	Notes (Page 13)
Ln						
1	190461 - Sale-Coal Handling Equip-Fed	(10,283)	(14,586)	(18,889)	6,929	A4
2	190462 - Sale-Coal Handling Equip-St	(2,550)	(3,404)	(4,258)	866	A4
3	190463 - Bldg S/L Tax Gain-Fed	104,036	98,910	93,783	124,541	A4
4	190464 - Bldg S/L Tax Gain-State	19,988	18,970	17,952	24,060	A4
5	190465 - Ano Bldg Sale-Fed	270,875	268,637	266,399	279,827	A4
6	190466 - Ano Bldg Sale-State	53,561	53,117	52,673	55,337	A4
7	190513 - Entergy Stck Invstmnt Plan-Fed	21,543	21,543	21,543	21,543	A4
8	190514 - Entergy Stock Invstmnt Plan-St	4,266	4,266	4,266	4,266	A4
9	190517 - Long-Term Incentive Comp-Feder	39,204	32,855	45,554	89,301	A4
10	190518 - Long-Term Incentive Comp-State	8,539	7,278	9,800	18,488	A4
11	190519 - Stock Options - Federal	73,986	69,276	78,696	96,359	A4
12	190520 - Stock Options - State	14,855	13,863	15,847	19,538	A4
13	190521 - Tax Gain-W Markham S/C-Fed	(59)	(108)	(11)	(22)	A4
14	190522 - Tax Gain-W Markham S/C-State	(62)	(72)	(52)	(54)	A4
15	190523 - Stock Options Exercised-Fed	(2,307,861)	(2,374,524)	(2,241,197)	(1,981,261)	A4
16	190524 - Stock Options Excerised-St	(475,387)	(489,217)	(461,557)	(408,026)	A4
17	190531 - Deferred Director'S Fees-Fed	448,595	468,772	428,417	335,612	A4
18	190532 - Deferred Director'S Fees-St	89,070	93,052	85,088	66,739	A4
19	190603 - Rate Refund-Federal	434,241	358,107	510,374	447,524	A4
20	190604 - Rate Refund-State	96,681	81,561	111,801	99,320	A4
21	190607 - Transition Costs - Federal	137,625	278,703	(3,453)	(268,103)	A4
22	190608 - Transition Costs - State	36,643	64,661	8,626	(43,932)	A4
23	190609 - Sale Of Epa Allowances - Fed	63,482	69,844	57,119	36,563	A4
24	190610 - Sale Of Epa Allowances - St	13,416	14,721	12,110	7,892	A4
25	190613 - Severance Accrual - Federal	156,740	348,250	(34,771)	(621,501)	A4
26	190614 - Severance Accrual - State	35,796	75,271	(3,679)	(124,859)	A4
27	190615 - AP Accruals Federal	2,501,254	2,751,380	2,251,129	1,269,868	A4
28	190616 - AP Accruals - State	496,736	546,409	447,062	252,189	A4
29	190701 - Fas 109 Adjustment - Fed	42,370,869	41,992,340	42,749,399	44,489,942	A4
30	190702 - Fas 109 Adjustment - State	10,422,204	10,419,212	10,425,197	10,537,525	A4
31	190881 - Adit-NoI Carryforward-Fed	10,093,460	10,464,495	9,722,425	8,523,696	A4
32	190883 - Adit-Contribution Cf	965,242	965,242	965,242	965,242	A4
33	Total	1,514,344,000	1,505,910,609	1,533,975,490	1,503,344,720	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule B-5
Docket No. 06-101-U
Page 13 of 13
REVISED 8/23/06

Schedule B-5
Average Working Capital Asset Account Balances

NOTES
THIRTEEN MONTHS ENDED JUNE 30, 2006

Ln	Note	Description
1	A1	Balance included elsewhere in rate base
2	A2	Interest-bearing balance
3	A3	Decommissioning related balance
4	A4	Cost of Capital related balance
5	A5	Non-utility related balance
6	A6	Grand Gulf related balance
7	A7	Not included in rate base
8	A8	Eliminated to exclude fluctuations of a temporary nature
9	A9	Ice storm related
10	A10	Non retail related balance

Supporting Schedules
None

Recap Schedules
(A) B-4

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

TEST YEAR ENDED JUNE 30, 2006
(\$000)

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for Rate Change	As Adjusted After Rate Change (Col 3 + Col 4) (A)
		Balance at End of Test Year (b) (e)	Pro Forma Adjustments(a)(e)	Adjusted Test Year (B) (e)	(c)	
1	Net Utility Operating Income					
2	Operating Revenue					
3	Sales Revenue					
4	Rate Schedule Revenue					
5	Retail (d)					
6	Residential	646,558	(213,716)	432,842	49,532	482,374
7	Small General Service	323,210	(115,307)	207,903	40,595	248,498
8	Large General Service	464,814	(222,085)	242,729	52,454	295,184
9	Lighting	27,422	(7,320)	20,102	6,618	26,720
10	Total Rate Schedule Rev.- Retail	<u>1,462,004</u>	<u>(558,428)</u>	<u>903,576</u>	<u>149,199</u>	<u>1,052,775</u>
11	Wholesale Sales Revenue					
12	EAI Customers	177,381	(59,447)	117,934	1,432 (1)	119,366
13	Total Rate Schedule Revenue	<u>1,639,385</u>	<u>(617,875)</u>	<u>1,021,510</u>	<u>150,631</u>	<u>1,172,141</u>
14	Other Sales Revenue					
15	EPP Revenues	265,269	(264,107)	1,162		1,162
16	System Sales to Others	10,801	(9,954)	846		846
17	Resource Plan Revenue	21,232	(21,232)	0		0
18	Total Other Sales Revenue	<u>297,302</u>	<u>(295,293)</u>	<u>2,008</u>	<u>0</u>	<u>2,008</u>
19	Total Sales Revenue	<u>1,936,687</u>	<u>(913,168)</u>	<u>1,023,518</u>	<u>150,631</u>	<u>1,174,149</u>
20	Other Operating Revenue	27,352	11,614	38,965	1,167	40,132
21	Total Operating Revenue	<u>1,964,039</u>	<u>(901,555)</u>	<u>1,062,484</u>	<u>151,798</u>	<u>1,214,281</u>
22	Operating Expenses					
23	Operation and Maintenance Expenses					
24	Production	1,175,472	(959,570)	215,901		215,901
24	Transmission	20,051	3,422	23,473		23,473
25	Distribution	47,078	2,689	49,767		49,767
26	Customer Accounting	41,153	1,290	42,443	487	42,930
27	Customer Services	7,049	1,177	8,226		8,226
28	Sales	1,509	584	2,092		2,092
29	Administrative and General	120,160	36,421	156,581		156,581
30	Total Operation & Maintenance Exp.	<u>1,412,471</u>	<u>(913,988)</u>	<u>498,483</u>	<u>487</u>	<u>498,970</u>

Numbers may not add or tie to other schedules due to rounding.

Note (1): Wholesale rate change not at issue. Included here for purposes of tying to G-1 Total Company amount.

Supporting Schedules

(a) C-2

(b) C-3

(c) H-5 for Adjusted Base Retail Revenue Deficiency and Workpaper page MD 2-2 for Wholesale Rate Schedule Revenue, Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects

(d) Rate Class Detail Per Book Workpaper page RV 1-4, Proforma Workpaper page AJ 1-3

(e) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules

(A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect

(B) G-3

Schedule C-1

Test Year and Pro Forma Statement of Utility Operating Income and Income Statement

TEST YEAR ENDED JUNE 30, 2006
(\$000)

Line No.	Description	(1)	(2)	(3)	(4)	(5)
		Total Company			Adjustments for Rate Change (c)	As Adjusted After Rate Change (Col 3 + Col 4) (A)
		Balance at End of Test Year (b) (e)	Pro Forma Adjustments(a)(e)	Adjusted Test Year (B) (e)		
1	Operating Expenses (continued)					
2	Regulatory Debits & Credits	(8,668)	9,193	524	0	524
3	Gain on Disp of Allowances	0	0	0	0	0
4	Depr, Amort & Accretion Exp					
5	Depreciation Expense					
6	Production (d)	95,044	15,746	110,790	0	110,790
7	Transmission (d)	15,952	883	16,835	0	16,835
8	Distribution (d)	69,478	3,872	73,350	0	73,350
9	General (d)	6,399	2,173	8,572	0	8,572
10	ESI	2,736	0	2,736	0	2,736
11	Total Depreciation Expense	189,608	22,674	212,282	0	212,282
12	Intangible Amortization Expense	20,473	6,963	27,436	0	27,436
13	Accretion Expense - ARO	29,858	(29,858)	0	0	0
14	Total Depr, Amort & Accretion Exp	239,939	(221)	239,718	0	239,718
15	Taxes Other than Income Tax Expense	38,483	3,264	41,747	0	41,747
16	Current State Income Tax Expense	5,398	12,560	17,958	9,835	27,793
17	Current Federal Income Tax Expense	35,999	66,230	102,228	49,516	151,745
18	Prov for Def Fed Income Tax - Net	28,998	(45,147)	(16,149)		(16,149)
19	Prov for Def State Income Tax - Net	7,684	(8,795)	(1,111)		(1,111)
20	Investment Income Tax - Net	(4,310)	143	(4,167)		(4,167)
21	Total Operating Expenses	1,755,994	(876,762)	879,233	59,839	939,071
22	Net Utility Operating Income	208,044	(24,793)	183,251	91,959	275,210 (C)

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

- (a) C-2
- (b) C-3 except for Depr by Function see Workpaper page EX 4-11 thru EX 4-15
- (c) H-5 for Adjusted Base Retail Revenue Deficiency and Workpaper page MD 2-2 for Wholesale Rate Schedule Revenue, Other Electric Revenue, Bad Debt Expense and Current State and Federal Income Tax Effects
- (d) Per Book Depr by Function see Workpaper page EX 4-11 thru EX 4-15
- (e) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules

- (A) G-3 is N/A as support for this MFR Schedule because G-3 does not include the proposed rate change effect
- (B) G-3
- (C) G-1 Page 1 Line 11, Total Company Column

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

TOTAL ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

(1)		(2)	(3)	(4)
		Total Company	Arkansas	
		Adjustment (A)	Jurisdiction	
Line	Description	(a)	Adjustments (1)	Adjustment No.
No.				
1	Net Utility Operating Income			
2	Operating Revenue			
3	Sales Revenue			
4	Rate Schedule Revenue			
5	Retail			
6	Residential	(213,716)		#1
7	Small General Service	(115,307)		#1
8	Large General Service	(222,085)		#1
9	Lighting	(7,320)		#1
10	Total Rate Schedule Rev - Retail	<u>(558,428)</u>		#1
11	Wholesale			
12	EAI Customers	(59,447)		#1
13	Total Rate Schedule Revenue	<u>(617,875)</u>		#1
14	Other Sales Revenue			
15	EPP Revenues	(264,107)		#1
16	System Sales to Others	(9,954)		#1
17	Resource Plan Revenue	(21,232)		#1
18	Total Other Sales Revenue	<u>(295,293)</u>		#1
19	Total Sales Revenue	(913,168)		#1
20	Other Operating Revenue	11,614		#1,4,6,9,17,19
21	Total Operating Revenue	<u>(901,555)</u>		#1,4,6,9,17,19
	Operating Expenses			
22	Operation and Maintenance Expenses			
23	Production	(959,570)		#1,6,8,15,17,19,20
24	Transmission	3,422		#6,15,16,17,19
25	Distribution	2,689		#6,15
26	Customer Accounts	1,290		#1,6,15
27	Customer Services	1,177		#6,15
28	Sales	584		#1,15
29	Administrative and General	36,421		#6,11,15,18
30	Total Operation & Maintenance Exp.	<u>(913,988)</u>		#1,6,8,11,15,16,17,18,19,20

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages RES 1-1 through RES 1-12

Recap Schedules

(A) C-1

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

TOTAL ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

(1)		(2)	(3)	(4)
Line No.	Description	Total Company Adjustment (A) (a)	Arkansas Jurisdiction Adjustments (1)	Adjustment No.
1	Operating Expenses (continued)			
2	Regulatory Debits & Credits	9,193		#2,5,6,8
3	Gain on Disp of Allowances	0		
4	Depr, Amort & Accretion Exp			
5	Depreciation Expense			
6	Production	15,746		#5,6,13,14,20
7	Transmission	883		#13,14,20
8	Distribution	3,872		#13,14
9	General	2,173		#13,14
11	ESI	0		
	Total Depreciation Expense	22,674		
10	Intangible - Amortization	6,963		#2,13,14,21
12	Accretion Expense - ARO	(29,858)		#5
13	Total Depr, Amort & Accretion Exp	(221)		#2,5,6,13,14,20,21
14	Taxes Other than Income Tax Expense	3,264		#6,15,20
15	Current State Income Tax Expense	12,560		#1,4,5,6,7,8,9,12,13,14,15,16,17,18,19,20,21
16	Current Federal Income Tax Expense	66,230		#1,4,5,6,7,8,9,12,13,14,15,16,17,18,19,20,21
17	Prov for Def Fed Income Tax - Net	(45,147)		#7,13,14
18	Prov for Def State Income Tax - Net	(8,795)		#7,13,14
19	Investment Income Tax - Net	143		#13
20	Total Operating Expense	(876,762)		#1,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21
21	Net Utility Operating Income	(24,793)		#1,4,5,6,7,8,9,11,12,13,14,15,16,17,18,19,20,21

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Revenue & Expenses associated with base revenues, exact recovery fuel and purchase power, and Uncollectible Expense. Also to remove unbilled revenues and deferred fuel, reclass miscellaneous service revenues from rate schedule to other electric revenue and reclass Economic Development Rider ("EDR") Credit to Sales Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential	(213,716)	
7	Small General Service	(115,307)	
8	Large General Service	(222,085)	
9	Lighting	(7,320)	
10	Total Rate Schedule Rev - Retail	<u>(558,428)</u>	
11	Wholesale		
12	EAI Customers	(59,447)	
13	Total Rate Schedule Revenue	<u>(617,875)</u>	
14	Other Sales Revenue		
15	EPP Revenues	(264,107)	
16	System Sales to Others	(9,954)	
17	Resource Plan Revenue	(21,232)	
18	Total Other Sales Revenue	<u>(295,293)</u>	
19	Total Sales Revenue	<u>(913,168)</u>	
20	Other Operating Revenue	17,518	
21	Total Operating Revenue	<u>(895,651)</u>	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	(763,302)	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	105	
28	Customer Services	0	
29	Sales	551	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	<u>(762,646)</u>	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 1-1 through AJ 1-4 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 1 - FUEL RECOVERY, FUEL & PURCHASE POWER EXPENSE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(8,645)	
16	Current Federal Income Tax Expense	(43,526)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(814,817)	
21	Net Utility Operating Income	(80,834)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 1-1 through AJ 1-4 for MFR Schedule G-1

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 2 - RECLASSIFICATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Rate Base & Expenses associated with eliminating the co-owners' share of North Antelope Coal Mining equipment, accumulated depreciation associated with Plant Held for Future Use, and reclassifying ISES Synchronization.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 2-1 through AJ 2-7

Recap Schedules
(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 2 - RECLASSIFICATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(408)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	408	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	408	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	0	
16	Current Federal Income Tax Expense	0	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	0	
21	Net Utility Operating Income	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 2-1 through AJ 2-7

Recap Schedules
(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 4 - INVESTMENT IN SFI
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Reflects the reclassification of interest income from System Fuels, Incorporated ("SFI") from below the line to Operating revenues and the inclusion of the Investment in SFI in Rate Base.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	782	
21	Total Operating Revenue	782	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 4-1 through AJ 4-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 4 - INVESTMENT IN SFI
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	51	
16	Current Federal Income Tax Expense	256	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	307	
21	Net Utility Operating Income	475	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 4-1 through AJ 4-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 5 - DECOMMISSIONING
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to eliminate the effects of Decommissioning, Asset Retirement Obligation ("ARO"), and Accretion Expense from Rate Base and Expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 5-1 through AJ 5-6

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 5 - DECOMMISSIONING
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	19,578	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	49	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	49	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	(29,858)	
13	Total Depr, Amort & Accretion Exp	(29,809)	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	665	
16	Current Federal Income Tax Expense	3,348	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(6,218)	
21	Net Utility Operating Income	6,218	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 5-1 through AJ 5-6

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Revenues and Expenses to normalize the test year operating income and adjust for known and measurable changes including Provision for Rate Refund, Regulatory Debits & Credits, Hurricane Mutual Assistance, Transmission ITC Reserve, Cash Point Bankruptcy Reserve, Severance Plan Write-off, Nuclear Maintenance Outage, Radwaste Credit, Blytheville Removal Cost, Postage Increase, Weatherization and ESI Interest Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	(4,885)	
21	Total Operating Revenue	(4,885)	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	319	
24	Transmission	192	
25	Distribution	1,872	
26	Customer Accounts	489	
27	Customer Services	1,006	
28	Sales	0	
29	Administrative and General	2,192	
30	Total Operation & Maintenance Exp.	6,070	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 6-1 through AJ 6-18

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 6 - MISCELLANEOUS ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(2,980)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	3,647	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	3,647	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	3,647	
14	Taxes Other than Income Tax Expense	158	
15	Current State Income Tax Expense	(529)	
16	Current Federal Income Tax Expense	(2,662)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	3,705	
21	Net Utility Operating Income	(8,590)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 6-1 through AJ 6-18

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 7 - INCOME TAXES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to current income taxes and deferred income taxes, including tax elimination for items not appropriate for ratemaking purposes, other tax normalizations and adjustments for prior periods.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 7-1 through AJ 7-15

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 7 - INCOME TAXES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	9,722	
16	Current Federal Income Tax Expense	51,938	
17	Prov for Def Fed Income Tax - Net	(42,765)	
18	Prov for Def State Income Tax - Net	(8,321)	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	10,573	
21	Net Utility Operating Income	(10,573)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 7-1 through AJ 7-15

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 8 - REMOVAL OF GRAND GULF
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to remove all Grand Gulf demand related Expenses.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	(188,178)	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	(188,178)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 8-1 through AJ 8-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 8 - REMOVAL OF GRAND GULF
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	(6,997)	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	12,686	
16	Current Federal Income Tax Expense	63,871	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(118,617)	
21	Net Utility Operating Income	118,617	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 8-1 through AJ 8-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 9 - ETC REVENUES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Miscellaneous Revenues for Imputed Revenues associated with ETC.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	360	
21	Total Operating Revenue	360	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 9-1 through AJ 9-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 9 - ETC REVENUES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	23	
16	Current Federal Income Tax Expense	118	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	141	
21	Net Utility Operating Income	219	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 9-1 through AJ 9-4

Recap Schedules
(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 11 - STORM DAMAGE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Storm Damage is an adjustment to the Storm Damage Reserve Accruals Expense based on a 10-year average of changes to the storm reserve.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
29	Administrative and General	34,953	
30	Total Operation & Maintenance Exp.	34,953	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 11-1 through AJ 11-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 11 - STORM DAMAGE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	0	
16	Current Federal Income Tax Expense	0	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	34,953	
21	Net Utility Operating Income	(34,953)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 11-1 through AJ 11-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 12 - INTEREST SYNCHRONIZATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

The adjustment synchronizes test year interest expense with adjusted rate base and the embedded long term debt rate in the cost of capital.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 12-1 through AJ 12-10

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 12 - INTEREST SYNCHRONIZATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(209)	
16	Current Federal Income Tax Expense	(1,054)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(1,263)	
21	Net Utility Operating Income	1,263	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 12-1 through AJ 12-10

Recap Schedules
(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 13 - ANNUALIZE DEPRECIATION EXPENSE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Depreciation Expense to annualize the expense based on the test year end Plant in Service balances.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 13-1 through AJ 13-12

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 13 - ANNUALIZE DEPRECIATION EXPENSE
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	3,073	
7	Transmission	397	
8	Distribution	1,652	
9	General	1,094	
11	ESI	0	
	Total Depreciation Expense	6,215	
10	Intangible - Amortization	(752)	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	5,464	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(0)	
16	Current Federal Income Tax Expense	(0)	
17	Prov for Def Fed Income Tax - Net	(1,278)	
18	Prov for Def State Income Tax - Net	(254)	
19	Investment Income Tax - Net	143	
20	Total Operating Expenses	4,076	
21	Net Utility Operating Income	(4,076)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 13-1 through AJ 13-12

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 14 - PLANT TRANSFERS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Plant Transfers recognizes the additions to and retirements of plant-in-service related changes in Accumulated Provision for Depreciation and Depreciation Expense projected to occur between the test year June 30, 2006 and June 30, 2007.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 14-1 through AJ 14-14

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 14 - PLANT TRANSFERS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	4,172	
7	Transmission	294	
8	Distribution	2,220	
9	General	1,079	
11	ESI	0	
	Total Depreciation Expense	7,766	
10	Intangible - Amortization	7,216	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	14,981	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(803)	
16	Current Federal Income Tax Expense	(4,042)	
17	Prov for Def Fed Income Tax - Net	(1,105)	
18	Prov for Def State Income Tax - Net	(219)	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	8,812	
21	Net Utility Operating Income	(8,812)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 14-1 through AJ 14-14

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 15 - PAYROLL
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

This adjustment is to adjust O&M Payroll, Benefits and Taxes for known and measurable changes in wage increases and the change in employee levels.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	4,538	
24	Transmission	482	
25	Distribution	817	
26	Customer Accounts	696	
27	Customer Services	172	
28	Sales	33	
29	Administrative and General	711	
30	Total Operation & Maintenance Exp.	7,447	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 15-1 through AJ 15-26

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 15 - PAYROLL
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	585	
15	Current State Income Tax Expense	(522)	
16	Current Federal Income Tax Expense	(2,629)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	4,882	
21	Net Utility Operating Income	(4,882)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 15-1 through AJ 15-26

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 16 - ICT TRANSMISSION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to reflect the Independent Coordinator of Transmission (ICT) Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	0	
24	Transmission	2,767	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	2,767	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 16-1 through AJ 16-4

Recap Schedules
(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 16 - ICT TRANSMISSION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(180)	
16	Current Federal Income Tax Expense	(905)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	1,681	
21	Net Utility Operating Income	(1,681)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 16-1 through AJ 16-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 17 - MSS-1 RESERVE EQUALIZATION AND MSS-2 TRANSMISSION EQUALIZATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to revenue and O&M expenses to annualize MSS-1 and MSS-2 payments and receipts.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	(2,990)	
21	Total Operating Revenue	(2,990)	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	5,108	
25	Transmission	1,384	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	6,492	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 17-1 through AJ 17-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 17 - MSS-1 RESERVE EQUALIZATION AND MSS-2 TRANSMISSION EQUALIZATION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(616)	
16	Current Federal Income Tax Expense	(3,103)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	2,773	
21	Net Utility Operating Income	(5,763)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 17-1 through AJ 17-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 18 - PENSIONS / OPEBS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

To adjust O&M Expenses in FERC Account 926 due to changes associated with FAS 106 & Pension Expense.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
29	Administrative and General	(1,435)	
30	Total Operation & Maintenance Exp.	(1,435)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 18-1 through AJ 18-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 18 - PENSIONS / OPEBS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	93	
16	Current Federal Income Tax Expense	470	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(872)	
21	Net Utility Operating Income	872	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 18-1 through AJ 18-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 19 - RETAIL/WHOLESALE SPLIT AFTER ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Revenue & Expenses due to the loss of wholesale load at EAI. MSS-1, MSS-2 and OATT revenues are impacted by the resulting change in responsibility ratio. MSS-1 expenses are redetermined on a jurisdictional basis.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	829	
21	Total Operating Revenue	829	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	(9,226)	
25	Transmission	(1,403)	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	(10,629)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 19-1 through AJ 19-25

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 19 - RETAIL/WHOLESALE SPLIT AFTER ADJUSTMENTS
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	0	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	745	
16	Current Federal Income Tax Expense	3,750	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(6,135)	
21	Net Utility Operating Income	6,963	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 19-1 through AJ 19-25

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 20 - CAPACITY ACQUISITION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to reflect a capacity acquisition, the associated operating costs and the impact of this purchase on MSS-1.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
	Operating Expenses		
22	Operation and Maintenance Expenses		
23	Production	(8,829)	
24	Transmission	0	
25	Distribution	0	
26	Customer Accounts	0	
27	Customer Services	0	
28	Sales	0	
29	Administrative and General	0	
30	Total Operation & Maintenance Exp.	(8,829)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 20-1 through AJ 20-5

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 20 - CAPACITY ACQUISITION
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	4,804	
7	Transmission	192	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	4,996	
10	Intangible - Amortization	0	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	4,996	
14	Taxes Other than Income Tax Expense	2,520	
15	Current State Income Tax Expense	85	
16	Current Federal Income Tax Expense	430	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	(798)	
21	Net Utility Operating Income	798	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 20-1 through AJ 20-5

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 21 - BROADBAND OVER POWERLINES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 1 of 2

Adjustment to Rate Base & Expenses associated with the investment in broadband over powerlines. Estimated in service date is June 2007 and is amortized over 5 years.

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Net Utility Operating Income		
2	Operating Revenue		
3	Sales Revenue		
4	Rate Schedule Revenue		
5	Retail		
6	Residential		
7	Small General Service		
8	Large General Service		
9	Lighting		
10	Total Rate Schedule Rev - Retail	0	
11	Wholesale		
12	EAI Customers	0	
13	Total Rate Schedule Revenue	0	
14	Other Sales Revenue		
15	EPP Revenues	0	
16	System Sales to Others	0	
17	Resource Plan Revenue	0	
18	Total Other Sales Revenue	0	
19	Total Sales Revenue	0	
20	Other Operating Revenue	0	
21	Total Operating Revenue	0	
22	Operating Expenses		
23	Operation and Maintenance Expenses		
24	Production	0	
25	Transmission	0	
26	Distribution	0	
27	Customer Accounts	0	
28	Customer Services	0	
29	Sales	0	
30	Administrative and General	0	
30	Total Operation & Maintenance Exp.	0	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules

(a) Workpaper pages AJ 21-1 through AJ 21-4

Recap Schedules

(A) C-2 Pages 1 & 2

Schedule C-2
Adjustments to Test Year Statement of Utility Operating Income and Expense

ADJUSTMENT 21 - BROADBAND OVER POWERLINES
TEST YEAR ENDED JUNE 30, 2006
(\$000)

Page 2 of 2

Line No.	(1) Description	(2) Total Company Adjustment (A) (a)	(3) Arkansas Jurisdiction Adjustments (1)
1	Operating Expenses (continued)		
2	Regulatory Debits & Credits	0	
3	Gain on Disp of Allowances	0	
4	Depr, Amort & Accretion Exp		
5	Depreciation Expense		
6	Production	0	
7	Transmission	0	
8	Distribution	0	
9	General	0	
11	ESI	0	
	Total Depreciation Expense	0	
10	Intangible - Amortization	90	
12	Accretion Expense - ARO	0	
13	Total Depr, Amort & Accretion Exp	90	
14	Taxes Other than Income Tax Expense	0	
15	Current State Income Tax Expense	(6)	
16	Current Federal Income Tax Expense	(30)	
17	Prov for Def Fed Income Tax - Net	0	
18	Prov for Def State Income Tax - Net	0	
19	Investment Income Tax - Net	0	
20	Total Operating Expenses	55	
21	Net Utility Operating Income	(55)	

Numbers may not add or tie to other schedules due to rounding.

Note (1): Adjustments are not on an Arkansas jurisdictional basis. This schedule is filed in accordance with General Requirement 2.

Supporting Schedules
(a) Workpaper pages AJ 21-1 through AJ 21-4

Recap Schedules
(A) C-2 Pages 1 & 2

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-6
Docket No. 06-101-U
Page 1 of 3
REVISED

Schedule C-6
Other Expenditures

Test Year Ended Projected June 30, 2006			
	(1)	(2)	(3)
LN	ACCOUNT NUMBER	EXPENDITURE DESCRIPTION	ACTUAL TEST YEAR BOOKED AMOUNT
1	500	BATESVILLE AREA CHAMBER OF COMMERCE	300
2	580	BRADLEY COUNTY CHAMBER OF COMMERCE	30
3		LITTLE ROCK CHAMBER OF COMMERCE	15
4		GREATER LITTLE ROCK CHAMBER OF COMMERCE	100
5		KIWANIS	1,079
6		LIONS CLUB	150
7		TOTAL 580	1,374
8	901	LIONS CLUB	240
9	907	AR STATE CHAMBER OF COMMERCE	700
10		ARKADELPHIA CHAMBER OF COMMERCE	1,740
11		BALD KNOB CHAMBER OF COMMERCE	1,090
12		BATESVILLE AREA CHAMBER OF COMMERCE	950
13		BEEBE CHAMBER OF COMMERCE	1,125
14		BENTON CHAMBER OF COMMERCE	2,370
15		BERRYVILLE CHAMBER OF COMMERCE	805
16		BLYTHEVILLE CHAMBER OF COMMERCE	6,750
17		BRADLEY COUNTY CHAMBER OF COMMERCE	450
18		BRINKLEY CHAMBER OF COMMERCE	325
19		BRYANT CHAMBER OF COMMERCE	1,150
20		CABOT CHAMBER OF COMMERCE	1,360
21		CALICO ROCK CHAMBER OF COMMERCE	300
22		CALICO ROCK PINEVILLE CHAMBER OF COMMERCE	300
23		CAMDEN AREA CHAMBER OF COMMERCE	360
24		CARLISLE CHAMBER OF COMMERCE	100
25		CLARENDON CHAMBER OF COMMERCE	255
26		CONWAY CHAMBER OF COMMERCE	165
27		CORNING AREA CHAMBER OF COMMERCE	100
28		CROSS COUNTY CHAMBER OF COMMERCE	275
29		CROSSETT AREA CHAMBER OF COMMERCE	1,270
30		DARDANELLE CHAMBER OF COMMERCE	1,150
31		DERMOTT AREA CHAMBER OF COMMERCE	414
32		DES ARC CHAMBER OF COMMERCE	125
33		DEWITT CHAMBER OF COMMERCE	500
34		DIAMOND CITY CHAMBER OF COMMERCE	35
35		DOVER CHAMBER OF COMMERCE	30
36		DUMAS CHAMBER OF COMMERCE	1,330

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-6
Docket No. 06-101-U
Page 2 of 3
REVISED

Schedule C-6
Other Expenditures

Test Year Ended Projected June 30, 2006

(1)		(2)	(3)
LN	ACCOUNT NUMBER	EXPENDITURE DESCRIPTION	ACTUAL TEST YEAR BOOKED AMOUNT
1		EL DORADO CHAMBER OF COMMERCE	3,480
2		EUDORA CHAMBER OF COMMERCE	500
3		FORDYCE CHAMBER OF COMMERCE	1,475
4		FORREST CITY CHAMBER OF COMMERCE	750
5		GLENWOOD REGIONAL CHAMBER OF COMMERCE	750
6		GRANT COUNTY CHAMBER OF COMMERCE	950
7		GREATER PINE BLUFF CHAMBER OF COMMERCE	3,611
8		GREEN FOREST CHAMBER OF COMMERCE	120
9		GURDON CHAMBER OF COMMERCE	100
10		HAMBURG CHAMBER OF COMMERCE	500
11		HARRISBURG CHAMBER OF COMMERCE	250
12		HARRISON CHAMBER OF COMMERCE	3,085
13		HAZEN CHAMBER OF COMMERCE	160
14		HEBER SPRINGS AREA CHAMBER OF COMMERCE	2,540
15		HOT SPRINGS CHAMBER OF COMMERCE	7,000
16		HOT SPRINGS VILLAGE CHAMBER OF COMMERCE	2,580
17		JACKSONVILLE CHAMBER OF COMMERCE	3,924
18		LAKE VILLAGE CHAMBER OF COMMERCE	1,200
19		LAWRENCE COUNTY CHAMBER OF COMMERCE	1,860
20		LITTLE ROCK CHAMBER OF COMMERCE	45
21		LITTLE ROCK REGIONAL CHAMBER OF COMMERCE	955
22		LONOKE CHAMBER OF COMMERCE	600
23		MAGNOLIA CHAMBER OF COMMERCE	120
24		MAGNOLIA COLUMBIA COUNTY CHAMBER OF COMMERCE	1,250
25		MALVERN CHAMBER OF COMMERCE	785
26		MARIANNA CHAMBER OF COMMERCE	300
27		MARION CHAMBER OF COMMERCE	2,115
28		MAUMELLE CHAMBER OF COMMERCE	715
29		MCGEE CHAMBER OF COMMERCE	225
30		MELBOURN CHAMBER OF COMMERCE	100
31		MONTICELLO DREW COUNTY CHAMBER OF COMMERCE	510
32		MORRILTON CHAMBER OF COMMERCE	1,360
33		MOUNT IDA AREA CHAMBER OF COMMERCE	300
34		MOUNTAIN HOME AREA CHAMBER OF COMMERCE	980
35		MOUNTAIN HOME CHAMBER OF COMMERCE	1,525
36		MOUNTAIN VIEW CHAMBER OF COMMERCE	2,778
37		NEWARK CHAMBER OF COMMERCE	75
38		NEWPORT CHAMBER OF COMMERCE	2,700
39		NORTH LITTLE ROCK CHAMBER OF COMMERCE	1,600
40		OSCEOLA SOUTH MS COUNTY CHAMBER OF COMMERCE	185
41		PRESCOTT NV COUNTY CHAMBER OF COMMERCE	500
42		RANDOLPH COUNTY CHAMBER OF COMMERCE	1,050

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-6
Docket No. 06-101-U
Page 3 of 3
REVISED

Schedule C-6
Other Expenditures

Test Year Ended Projected June 30, 2006			
(1)		(2)	(3)
LN	ACCOUNT NUMBER	EXPENDITURE DESCRIPTION	ACTUAL TEST YEAR BOOKED AMOUNT
1		RUSSELLVILLE CHAMBER OF COMMERCE	2,086
2		SEARCY CHAMBER OF COMMERCE	6,801
3		SEARCY COUNTY CHAMBER OF COMMERCE	150
4		SHERWOOD CHAMBER OF COMMERCE	375
5		SMACKOVER CHAMBER OF COMMERCE	300
6		SPRING RIVER CHAMBER OF COMMERCE	200
7		STAMPS CHAMBER OF COMMERCE	150
8		STEPHEN CHAMBER OF COMMERCE	290
9		STUTTGART CHAMBER FOUNDATION	427
10		TRUMANN AREA CHAMBER OF COMMERCE	900
11		TUCKERMAN CHAMBER OF COMMERCE	1,100
12		WEST MEMPHIS CHAMBER OF COMMERCE	175
13		YELLVILLE AREA CHAMBER OF COMMERCE	450
14		AIR FORCE ASSN	75
15		AMERICAN RED CROSS	500
16		BEEBE LEADERSHIP	10
17		ESPERANZA BONANZA FESTIVAL	1,500
18		GUACHOYA CULTURAL ART CENTER	100
19		LEADERSHIP GREATER LITTLE ROCK ALUMNI	45
20		LRAFB COMMUNITY COUNCIL	150
21		OLIVERS RESTAURANT	150
22		ROBINSON CAMP PIKE COMMUNITY COUNCIL	100
23		ROTARY	350
24		RAZORBACK FOUNDATION INC	500
25		SEARCY ROTARY CLUB	110
26		STUTTGART UNLIMITED	1,000
27		UALR ALUMNI	100
28		TOTAL 907	99,225
29	921	NORTH LITTLE ROCK BOYS & GIRL	120
30		VOCALS	350
31		TOTAL 921	470
32	9302	AR STATE CHAMBER AIA	15,000
33		AR STATE CHAMBER OF COMMERCE	105,000
34		ASSOC INDUSTRIES OF AR INC	30,000
35		LITTLE ROCK REGIONAL CHAMBER OF COMMERCE	26,170
36		AR HOSPITALITY ASSN	325
37		TOTAL 9302	176,495
38		TOTAL	278,104

Supporting Schedules

None

Recap Schedules

C-1 (N/A - C-1 is by FERC account not by specific type of expense)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-7
Docket No. 06-101-U
Page 1 of 1
REVISED 8/23/06

Schedule C-7
Advertising

For the Test Year Ended Projected June 30, 2006

LN	Account Number	Expenditure Description and Purpose	Actual Test Year Booked Amount		
1	909	Expenditures for bill inserts, customer service			
2		and safety advertising. Bill inserts advertising highlighted			
3		information on Entergy's products and services (such as			
4		levelized billing), energy management, public safety			
5		and other informational messages. Customer services			
6		advertising includes newspaper, television and radio ads,			
7		and yellow page required contact information.			
8		Safety advertising heightened customer awareness of electric			
9		safety procedures.			
10			Actual	Projected	Projected
11			6 ME	6 ME	12 ME
12			12/31/05	06/30/06	06/30/06
12		<u>Expenditures by Activity:</u>			
13		Payroll Related	753	2,823	3,577
14		Coordinate Customer Service Activities	239,569	52,931	292,500
15		Communicate With Customers	29,592	13,662	43,254
16		Communicate With The Media	67,814	25,430	93,244
17		Coordinate Safety Advertising	137,829	2,365	140,194
18		Projected Amount (3 Months Ended June 30, 2006)	-	202,114	202,114
19		Total Account 909	475,558	299,325	774,883
20					
21	913	Coordinate the promotion and delivery of product/service			
22		offers to customers primarily associated with industrials			
23		and major account customers. Expenses include			
24		development of Star Binder which presents			
25		market analysis and rate comparisons to the customer.			
26			Actual	Projected	Projected
27			6 ME	6 ME	12 ME
28			12/31/05	06/30/06	06/30/06
28		<u>Expenditures by Activity:</u>			
29		Develop Account and Sales Plans	3	-	3
30		Promote and Deliver Marketing Service Offers	86,352	26	86,378
31		Develop and Manage Retail Relationships	7,174	1,931	9,105
32		Develop New Products	17,170	-	17,170
33		Projected Amount (3 Months Ended June 30, 2006)	-	42,551	42,551
34		Total Account 913	110,699	44,508	155,208
35					
36	9301	Planning and coordinating production and placement			
37		of advertising that promotes the corporate image. This			
38		includes publicizing and promoting Entergy's community			
39		service and contributions activities and the Entergy			
40		website. The Entergy website is a source of information			
41		relative to customer services, bill payment, community			
42		resources, economic development, safety, pricing,			
43		business prospect assistance and storm assistance.			
44			Actual	Projected	Projected
45			6 ME	6 ME	12 ME
46			12/31/05	06/30/06	06/30/06
46		<u>Expenditures by Activity:</u>			
47		Payroll Related	(98)	107	9
48		Coordinate General Advertising	6,193	3,634	9,828
49		Perform Executive Functions	1,472	18,165	19,636
50		Provide Corporate Strategic Planning and Analysis	297	-	297
51		Projected Amount (3 Months Ended June 30, 2006)	-	10,638	10,638
52		Total Account 913	7,864	32,543	40,407
53					
54		Total Advertising Expense			\$ 970,497

Supporting Schedules
None

Recap Schedules
C-1 N/A

Schedule C-1 is not by FERC account, see Schedule C-3

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-11
Docket No. 06-101-U
Page 1 of 3
REVISED 8-23-06

Schedule C-11
Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY Test Year	(2) Adjusted Test Year	(3) ARKANSAS JURISDICTION (a) Test Year	(4) Adjusted Test Year
1	Revenue	1,964,037,979	1,062,483,567		
2	O&M Expenses	1,412,471,329	498,483,232		
3	Depreciation	239,939,407	239,717,948		
4	Regulatory Debits & Credits	(8,668,087)	524,458		
5	Taxes Other Than Income Tax	38,483,494	41,747,184		
6	Income Before Income Tax	281,811,836	282,010,745		
7	Adjustments to Income:				
8	Account Payable Accrual	6,877,877	0		
9	AFUDC Book Only Gross	(6,688,753)	0		
10	ANO #1&2 Shutdown Cost	206,870	0		
11	ANO Building Sale	(82,048)	(82,048)		
12	Avoided Cost (Tax Interest)	12,777,150	12,777,150		
13	Bond Reacquisition Loss	2,608,608	0		
14	Book Amortization - Intangible Plant	15,230,530	15,230,530		
15	Book Depreciation	192,092,829	216,187,847		
16	Building S/L Tax Gain	(187,958)	(187,958)		
17	Business Meals	505,723	505,723		
18	Casualty Loss	(3,185,387)	0		
19	Coal Car Lease	(1,576,693)	(1,576,693)		
20	Contribution In Aid of Construction	9,216,047	9,216,047		
21	Decommissioning - Dry Cask	6,725,108	6,725,108		
22	Decon & Decomm Fund	246,900	0		
23	Deferred Contract Revenue	(184,331)	0		
24	Deferred Directors Fees	660,132	660,132		
25	Deferred Fuel	(78,926,066)	0		
26	Deferred Regulatory Expense	2,426,919	0		
27	Environmental Reserve	(30,012)	(30,012)		
28	EOI/ESI Taxes	13,511	0		
29	GG1 - AARC Over/Under	9,820,960	0		
30	Injuries and Damages Reserve	543,427	543,427		
31	Interest Expense	(75,559,889)	(85,468,832)		
32	IPP Advances	(15,549,180)	0		
33	ISES SYN Adjustment	408,432	408,432		
34	Long Term Incentive Comp Plan	(174,596)	(174,596)		
35	Miscellaneous Adjustment to Books	(3,115)	0		
36	Nuclear Fuel	10,189,722	10,189,722		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules

C-9 (N/A)

Recap Schedules

C-1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-11
Docket No. 06-101-U
Page 2 of 3
REVISED 8-23-06

Schedule C-11
Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY Test Year	(2) Adjusted Test Year	(3) ARKANSAS JURISDICTION (a) Test Year	(4) Adjusted Test Year
1	Nuclear Refueling Maint Reserve	11,137,918	0		
2	OPEB Reserve	2,963,416	0		
3	OPEB Medicare Subsidy	(5,801,404)	(5,801,404)		
4	Option Grant	105,599	105,599		
5	PAC and Political Expenses	735,188	0		
6	Pension - PRP/SRP	174,565	174,565		
7	Pension & Hosp. Reserve	(1,042,515)	(1,042,515)		
8	Property Insurance Reserve	(18,378,125)	(18,378,125)		
9	Rate Refund	(2,093,492)	0		
10	Regulatory Asset Reversal	16,243,434	0		
11	Regulatory Capitalized Cost	(457,047)	0		
12	Removal Costs	(41,385,435)	(10,258,070)		
13	Research & Experimentation	3,350,362	3,350,362		
14	Reserve for Uncollectible Accounts	3,752,186	3,752,186		
15	Section 481 Adjustment - Interest	8,055,626	8,055,626		
16	Severance Accrual	(730,109)	(730,109)		
17	Stock Options Exercised	623,217	623,217		
18	Storm Damage	0	34,953,156		
19	Tax Amortization	(872,719)	(872,719)		
20	Tax Depreciation	(156,853,265)	(169,205,828)		
21	Tax Gain - W. Markham	(1,328)	(1,328)		
22	TCA - 30 Year Retail	526,656	0		
23	Transition to Competition	3,879,325	0		
24	Unfunded Pension Expense	(1,444,170)	(1,444,170)		
25	Total Adjustments	(89,109,400)	28,204,422		
26	Taxable Income	192,702,436	310,215,167		
27	<u>State Tax Calculation</u>				
28	Taxable Income	192,702,436	310,215,167		
29	State Adjustments (State Depreciation)	(33,936,417)	(33,936,417)		
30	State Taxable Income	158,766,019	276,278,750		
31	State Income Tax	10,319,791	17,958,119		
32	State Tax Adjustments				
33	Prior Year Adjustments	(4,234,134)	0		
34	EOI Taxes	147,429	0		
35	ESI Taxes	(835,377)	0		

(a) Amounts are not on an Arkansas jurisdictional basis.

This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule C-11
Docket No. 06-101-U
Page 3 of 3
REVISED 8-23-06

Schedule C-11
Calculation of Current Income Tax Expense

Test Year Ended Projected June 30, 2006

Ln	Description	(1) TOTAL COMPANY Test Year	(2) Adjusted Test Year	(3) ARKANSAS JURISDICTION (a) Test Year	(4) Adjusted Test Year
1	Misc. Adjustment to Books	(4)	0		
2	Total State Income Tax	5,397,705	17,958,119		
3	<u>Federal Tax Calculation</u>				
4	Taxable Income	192,702,436	310,215,167		
5	Federal Adjustments				
6	Preferred Dividends	(176,528)	(176,528)		
7	State Income Tax	(10,319,791)	(17,958,119)		
8	Federal Taxable Income	182,206,117	292,080,520		
9	Federal Income Tax	63,772,141	102,228,182		
10	Federal Tax Adjustments				
11	Provision for Contingencies	600,000	0		
12	Prior Year Adjustments	(24,850,006)	0		
13	EOI Taxes	712,511	0		
14	ESI Taxes	(4,235,160)	0		
15	Misc. Adjustment to Books	(960)	0		
16	Total Federal Tax	35,998,526	102,228,182		

(a) Amounts are not on an Arkansas jurisdictional basis.
This schedule is filed in accordance with General Requirement 2.

Numbers may not add or tie to other schedules due to rounding.

Supporting Schedules
C-9 (N/A)

Recap Schedules
C-1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule D-1-(a)
Summary of Cost of Capital (Investor Owned Utilities)

Ln	(1)	(2) ACTUAL (June 30, 2006 Projected)			(6) AS ADJUSTED (Adjusted June 30, 2007)		
		Amount \$	Proportion %	Rate %	Amount \$	Proportion %	Rate %
1	Long-Term Debt (a)	1,134,356,344	28.2389	6.3377	1,084,139,952	27.2670	6.3290
2	Preferred Stock (b)	114,746,738	2.8565	5.9899	114,746,738	2.8860	5.9899
3	Common Equity (c)(e)	1,441,790,420	35.8922	11.2500	1,474,528,389	37.0856	11.2500
4	Accumulated Deferred	700,741,706	17.4444	0	696,657,299	17.5215	0
5	Income Taxes (d)(e)(g)						
6	Pre-1971 Accumulated Deferred	0	0	0	0	0	0
7	Investment Tax Credits (d)(e)(h)						
8	Post-1970 Accumulated Deferred	61,915,000	1.5413	8.9550	57,748,119	1.4524	9.0286
9	Investment Tax Credits (d)(e)(h)						
10	Customer Deposits (d)(e)	46,835,000	1.1659	2.8000	49,739,000	1.2510	2.8000
11	Short-Term/Interim Debt (d)	25,338,160	0.6308	5.8800	0	0	0
12	Current, Accrued, and Other						
13	Liabilities (f):						
14	Working Capital Liabilities	326,662,407	8.1320		326,662,407	8.2158	0
15	DOE Obligation	164,618,130	4.0980	4.6510	171,795,008	4.3208	4.6510
16	Totals	4,017,003,905	100.00		3,976,016,912	100.00	

Supporting Schedules

(a) D-2 (b) D-3 (g) C-10
(c) D-4 (d) D-5 (h) C-9
(e) E-1 (f) D-6

Recap Schedules

See Pages 2 and 3 for a reconciliation
of Column 2 to the 12/31/05 amounts
contained in Schedule E-1

(Note: reference to Schedule E-1 not valid. Schedule E-1 is for audited period ending December 31, 2005)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-1(a)
Docket No. 06-101-U
Page 2 of 3
REVISED 8/23/06

Schedule D-1-(a)
Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/05 to
Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2006 Column (2)
(1)

Ln	(1)	(2) Schedule E-1 In Thousands	(3) Per Book Amount
1	Long-Term Debt - Amount reported on Schedule E-1 Page 2 Line 22 at 12/31/05	\$ 1,298,238	\$ 1,298,237,799
2	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
3	Issuance of 4.6% Series PCRB due 10/1/17 Principal Amount		54,700,000
4	Unamortized Balance of Debt Expense for Issuance of 4.6% PCRB		(541,875)
5	Eliminate 12/31/05 DOE balance shown separately in D-1(a)		(161,047,515)
6	Unamortized Balance of Loss on Recquired Debt at 12/31/05		(41,649,529)
7	6 Months amortization of Loss on Recquired Debt		1,699,538
8	Unamortized Balance of Debt Expense at 12/31/05		(17,515,507)
9	6 Months amortization of Debt Expense		396,551
10	Change in Unamortized Balance of Debt Discount		76,882
11	Long-Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 1 ACTUAL (Projected 6/30/06)		\$ 1,134,356,344
12	Preferred Stock - Amount reported on Schedule E-1 Page 2 Line 28 at 12/31/05	\$ 116,350	\$ 116,350,000
13	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
14	Capital Stock Premium associated with Preferred Stock Issues		136,738
15	Capital Stock Expense associated with Preferred Stock Issues		(24,169)
16	Eliminate 7.32% Series Redeemed April 2006		(10,000,000)
17	Eliminate 7.80% Series Redeemed April 2006		(15,000,000)
18	Eliminate 7.40% Series Redeemed April 2006		(20,000,000)
19	Eliminate 7.88% Series Redeemed April 2006		(15,000,000)
20	Eliminate 7.84% Series Redeemed April 2006		(15,000,000)
21	Issuance of 6.45% Series in March 2006		75,000,000
22	Additional Issuance expenses of 6.45% Series		(1,715,831)
23	Preferred Stock - Amount reported on Schedule D-1-(a) Page 1 Line 2 ACTUAL (Projected 6/30/06)		\$ 114,746,738
24	Common Equity:		
25	Common Stock - Amount reported on Schedule E-1 Page 2 Line 30 at 12/31/05	\$ 470	\$ 469,802
26	Paid -in capital - Amount reported on Schedule E-1 Page 2 Line 31 at 12/31/05	591,102	591,102,349
27	Retained Earnings - Amount reported on Schedule E-1 Page 2 Line 32 at 12/31/05	838,219	838,219,125
28	Total Common Equity	\$ 1,429,791	1,429,791,276
29	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
30	Capital Stock Premium associated with Preferred Stock Issues		(136,738)
31	Capital Stock Expense associated with Preferred Stock Issues		24,169
32	Projected Net Income for the 6 months ended June 30, 2006		57,211,713
32	Projected Dividends Declared for the 6 months ended June 30, 2006		(45,100,000)
33	Common Equity - Amount reported on Schedule D-1-(a) Page 1 Line 3 ACTUAL (Projected 6/30/06)		\$ 1,441,790,420
34	Accumulated Deferred Income Taxes and Taxes Accrued Amount reported on	\$ 56,186	\$ 56,186,026
35	Schedule E-1 Page 2 Lines 9 and 15 at 12/31/05	1,105,712	1,105,711,581
36	Total ADIT and Taxes Accrued	\$ 1,161,898	1,161,897,607
37	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
38	Eliminate Taxes Accrued		(189,311,000)
39	Change in Account 190 for the 6 months ended June 30, 2006		(40,710,010)
40	Change in Account 282 for the 6 months ended June 30, 2006		(5,527,684)
41	Change in Account 283 for the 6 months ended June 30, 2006		(9,909,090)
42	Per Book Balance shown on Schedule D-5 Page 5 line 15 plus Page 6 line 47, plus Page 7 line 35		916,439,823
43	(Also reported on Schedule C-10 Accumulated Deferred Income Tax as of the Test Year)		
44	Eliminate Account 190 not allowed for ratemaking (Schedule D-5 Page 5 line 14)		20,620,160
45	Eliminate Account 282 not allowed for ratemaking (Schedule D-5 Page 6 line 46)		(97,882)
46	Eliminate Account 283 not allowed for ratemaking (Schedule D-5 Page 7 line 34)		(236,220,396)
47	ADIT - Amount reported on Schedule D-1-(a) Page 1 Line 4 ACTUAL (Projected 6/30/06)		\$ 700,741,706

Supporting Schedule
None

Recap Schedule
D-1(a) Page 1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-1(a)
Docket No. 06-101-U
Page 3 of 3
REVISED 8/23/06

Schedule D-1-(a)
Summary of Cost of Capital (Investor Owned Utilities)

Reconciliation of Schedule E-1 Audited Balance Sheet at 12/31/05 to Schedule D-1-(a) Summary of Cost of Capital at Projected June 30, 2006 Column (2)			
Ln	(1)	(2) Schedule E-1 In Thousands	(3) Per Book Amount
1	Pre-1971 ADITC - Amount not separately identified on Schedule E-1 at 12/31/05		
2	Pre-1971 ADITC amount at 12/31/05	\$ -	\$ -
3	Pre-1971 ADITC - Amount reported on Schedule D-1-(a) Page 1 Line 6 ACTUAL (Projected 6/30/06)		\$ -
4	Post-1971 Accumulated Deferred Investment Tax Credits reported on	\$ 64,001	\$ 64,000,900
5	Schedule E-1 Page 2 Line 17 at 12/31/05		
6	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
7	Projected amortization of Investment Tax Credits for the 6 months ended June 30, 2006		(2,084,720)
8	Difference due to rounding in projections		(1,180)
9	ITC - Amount reported on Schedule D-1-(a) Page 1 Line 8 ACTUAL (Projected 6/30/06)		\$ 61,915,000
10	Customer Deposits - Amount reported on Schedule E-1 Page 2 Line 7 at 12/31/05	\$ 45,432	\$ 45,432,453
11	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
12	Projected increase for the 6 months ended June 30, 2006		1,402,547
13	Customer Deposits - Amount reported on Schedule D-1-(a) Page 1 Line 10 ACTUAL (Projected 6/30/06)		\$ 46,835,000
14	Short-Term/Interim Debt - Amount not separately identified on Schedule E-1 at 12/31/05		
15	Short-Term/Interim Debt - Amount included on Schedule E-1 Page 2 Line 6 at 12/31/05	\$ 27,346	\$ 27,346,120
16	(Money Pool Borrowing Balance at 12/31/05 = \$27,346,120)		
17	(Bank Borrowing Balance at 12/31/05 = \$0)		
18	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
19	Adjustment amount necessary to reflect 13 month average balance at June 30, 2006		(2,007,960)
20	(See detail of Short Term Debt on Schedule D-5 Page 14)		
21	Short Term Debt - Amount reported on Schedule D-1-(a) Page 1 Line 11 ACTUAL (Projected 6/30/06)		\$ 25,338,160
22	Working Capital Liabilities - Amount included on Schedule E-1 Page 2 at 12/31/05		
23	Line 5 Account payable - Associated companies	\$ 135,357	\$ 135,357,221
24	Exclude Short Term Debt - Money Pool amount reflect above	(27,346)	(27,346,120)
24	Line 6 Accounts payable - Other	120,090	120,090,232
	Line 8 Taxes Accrued	-	26
25	Line 10 Interest Accrued	19,207	19,207,297
26	Line 11 Obligations under capital leases	46,857	46,856,832
26	Line 12 Other	21,836	21,836,195
27	Line 18 Obligations under capital leases	55,224	55,223,613
28	Line 19 Other regulatory liabilities	76,507	76,507,069
29	Line 20 Decommissioning	442,115	442,115,256
30	Line 21 Accumulated provisions	29,073	29,072,740
	Line 24 Other	306,034	306,033,202
31	Total	\$ 1,224,954	1,224,953,563
32	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
33	Reclassify Regulatory Liability - FAS 109 amount included on Schedule E-1 Page 1 Line 39		32,581,657
34	Reclassify Accumulated Provision amount included on Schedule E-1 Page 1 Line 40		(46,450,368)
35	Reclassify Taxes Accrued amount included on Schedule E-1 Page 2 Line 15		189,311,000
36	Reclassify Taxes Accrued amount included on Schedule E-1 Page 1 Line 19		(1,535,000)
37	Cash Flow Reclassification Account 228.X09 shown on Trial Balance		4,525,595
38	Cash Flow Reclassification Account 232.X09 shown on Trial Balance		(4,817,621)
39	Adjusted Total per Trial Balance		1,398,568,826
40	Adjustment amount necessary to reflect 13 month average balance at June 30, 2006		(1,071,906,419)
41	on a ratemaking basis		
42	Working Capital - Amount reported on Schedule D-1-(a) Page 1 Line 14 ACTUAL (Projected 6/30/06)		\$ 326,662,407
43	(Detail shown on Schedule D-6)		
44	DOE Obligation - Amount not separately identified on Schedule E-1 at 12/31/05		
45	DOE Obligation - Amount included on Schedule E-1 Page 2 in Line 22 at 12/31/05	\$ 161,048	\$ 161,047,515
46	Adjustments to Reconcile to D-1-(a) as of Projected June 30, 2006:		
46	Projected interest accumulation for the 6 months ended June 30, 2006		3,305,098
47	True up of 2nd quarter interest accumulation based on actual interest rate		265,517
48	DOE Obligation - Amount reported on Schedule D-1-(a) Page 1 Line 15 ACTUAL (Projected 6/30/06)		\$ 164,618,130

Supporting Schedule
None

Recap Schedule
D-1(a) Page 1

Schedule D-6
Liability Account Balances and Cost Rates

Part 1. LIABILITY SUBACCOUNTS

SUMMARY
RATEMAKING BALANCE OF THIRTEEN MONTHS ENDED JUNE 30, 2006

<u>LN</u>	<u>(A) Description</u>	<u>(B) Amount</u>
1	Adjusted Working Capital Liabilities	<u>\$ 326,662,407</u>

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Beg. of Test Year	(C)	(D)	(E)
		Jun05	Jul05	Aug05	Sep05
1	228100 - Accum Prov For Prop Insurance	(29,514,804)	(29,913,690)	(29,907,269)	(36,965,301)
2	228200 - Accum Prov For Injuries & Dam	2,129,213	2,128,586	2,177,874	2,281,734
3	228210 - Reserve For Inj & Dam - Legal	(127,814)	1	1	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	10,170,682	10,170,682	10,170,682	9,128,167
5	228308 - Acc Prov-P&B-Opeb	17,573,995	20,386,371	20,490,609	19,091,370
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,586,233	1,604,248	1,424,120	1,576,264
8	232000 - Accounts Payable	39,000	0	0	9,860,925
9	232002 - Fuel Suppliers (Control)	3,311,256	2,355,363	2,907,750	6,815,911
10	232004 - Incentive Comp	1,965,668	2,461,506	2,792,703	3,124,004
11	232006 - Accrued Payroll	5,838,709	2,922,609	3,900,039	3,857,931
12	232009 - Helping Hands-Empl. Contrib.	19	3,900	2,577	5,124
13	232010 - Political Action Committee	(1,755)	0	0	0
14	232011 - United Way	(39)	11,393	(39)	11,220
15	232012 - Credit Unions	(157,558)	2,331	2,331	2,331
16	232013 - U.S. Savings Bonds	(9,354)	(282)	16,434	330
17	232015 - Entergy Empl Savings Plan	1,378	290,316	(4,614)	(4,614)
18	232016 - Payroll	(2,186,408)	(33,905)	3,836	(73,998)
19	232017 - Payroll Administrative Fees	311	465	147	285
20	232018 - Bankruptcy	0	25,513	0	17,765
21	232019 - Garnishments	3,950	6,854	4,441	7,124
22	232020 - Irs Levies	0	225	0	50
23	232021 - Union Dues	(110)	29,235	(90)	28,940
24	232027 - Entergy Emp Svgs Plan-Co Cont	0	108,075	0	765
25	232028 - Helping Hands-Customers Contr	27,309	44,008	23,707	35,346
26	232032 - Gen Acctg Month End Accrual	26,086,807	16,984,564	12,940,269	30,491,179
27	232036 - Contract Incentives Payable				
28	232040 - Employee Supplemental Life In	6,113	9,183	12,177	15,557
29	232041 - Entergy Employee Svgs Loans	(135)	497	(135)	(135)
30	232046 - Health Care Reimbursed Acct	(15,000)	0	0	0
31	232047 - Dependent Care Reimb Acct	(1,806)	0	0	0
32	232049 - Dependent Support	432	9,252	284	250
33	232050 - Other Withholding	(8,099)	(6,128)	(12,177)	(15,135)
34	232053 - Dept. Of Energy-Nuclear Fuel	3,492,788	1,265,418	2,530,083	3,748,914
35	232058 - A/P Oracle Outstanding Checks	4,654,654	19,724,339	2,881,807	15,823,055
36	232059 - Cust Deposit Refnd-Chemical Bk	(19,153)	(20,086)	99,365	99,365
37	232063 - Corp Procurement Cards-Citibank	0	0	0	0
38	232075 - Misc. A/R - Customer Refunds	9	12,808	7,977	7,977
39	232104 - Fuel Coal Accruals	11,446,920	11,489,099	14,687,094	17,405,296
40	232107 - Misc. Payroll Withholdings	33	1,733	33	1,592
41	232214 - Purchased Power Accruals	0	0	0	0
42	232710 - A/P - Oracle	17,350,663	13,926,525	18,308,941	8,873,709
43	232711 - Accts Payable-Unclaimed Proper	0	0	0	0
44	232801 - Uncashed Payroll Checks	23,024	10,029	375,876	0
45	232802 - Stale Dated Payroll Checks	1,406	2,290	3,340	0
46	232998 - Source Systems-Deflt Liability	(3,867)	0	0	0
47	232BEN - Accrued Employee Benefits	17,999	1,997,725	1,769,831	1,481,811
48	232DCR - Defined Contrib Restoration Pl	20,258	20,911	20,911	20,911
49	232PAS - A/P Unbilled Receipts-Passport	7,132,047	6,967,436	7,274,944	12,242,824
50	232SAI - A/P - Saic	1,808,570	1,863,341	1,345,024	1,224,816

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 3 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B)	(C)	(D)	(E)
		Beg. of Test Year Jun05	Jul05	Aug05	Sep05
1	232VAC - Accrued Vacation Liability	0	0	0	0
2	234000 - A/P - Affiliate	50,365,960	61,190,562	69,907,806	57,183,673
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,757,952)	(3,740,055)	(3,927,682)	(3,810,226)
4	234811 - A/P - Affiliate (Fuel)	0	0	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	130,368,488	137,925,795	157,671,059	156,088,980
7	236111 - Federal Income Tax (Amounts to Exclude)	(49,392,297)	(49,392,297)	(49,392,297)	(49,392,297)
8	236112 - State Income Tax	70,223,866	57,641,160	61,795,383	61,711,941
9	236112 - State Income Tax (Amounts to Exclude)	(29,955,641)	(29,955,641)	(29,955,641)	(29,955,641)
10	236113 - Unemployment - Federal	2,149	916	1,238	1,810
11	236114 - Unemployment - State	4,698	(1,092)	(165)	1,106
12	236115 - Fica	(264,966)	2,656	3,194	29,489
13	236122 - Excise Tax - State	15,000	15,000	15,000	15,000
14	236143 - Ad Valorem Missouri	241,500	281,750	322,000	362,250
15	236147 - Ad Valorem - Ar	25,754,370	27,971,296	30,190,372	19,971,658
16	236152 - Franchise Tax - State	0	0	0	0
17	236157 - Franchise Tax - Missouri	3,267	3,806	4,345	4,884
18	236172 - Regulatory Comm Fees	0	185,000	162,206	0
19	236180 - Railcar Tax - Missouri	27,865	32,509	37,153	41,798
20	236181 - Railcar Tax - Wyoming	32,965	38,459	43,953	49,447
21	236182 - Railcar Tax - Other States	12,717	14,570	16,422	18,275
22	236183 - Railcar Tax - Arkansas	15,528	18,123	20,718	23,313
23	236184 - Railcar Tax - Oklahoma	17,000	19,833	22,667	25,500
24	236185 - Railcar Tax - Colorado	1,659	1,916	2,173	2,429
25	236200 - Use Tax Accrual	1,285,041	1,210,823	1,195,523	1,147,868
26	236211 - Arkansas Use Tax Accrual	1,189,678	1,871,894	1,226,877	1,801,255
27	236240 - Gross Receipts & Sales Tax	1,074	5,658	(331)	1,584
28	236255 - 1% Jefferson County	25	125	150	150
29	236267 - 2% Phillip County	14	154	0	0
30	236269 - Pulaski County	43	1	0	38
31	236271 - 1% Independence County	156	31	63	63
32	236285 - 1% Lafayette County	5	1,177	750	1,025
33	236296 - 1% Hot Springs County	10	550	225	350
34	236PRT - Accrued Payroll Taxes (All)	1,209,998	1,067,490	1,198,203	1,244,353
35	237000 - Interest Accrued	19,438,259	16,852,642	15,671,859	19,889,200
36	237002 - Int On Customer Deposits	481,758	538,966	526,496	648,975
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	(461,252)	591	920	4,685
39	241002 - F.I.C.A. Tax Withheld	(272,786)	258	250	26,557
40	241003 - State Income Tax Withheld	350,751	670,805	359,574	541,096
41	241005 - State Sales Tax Coll. - Oper.	2,670,949	4,888,903	5,732,500	6,854,807
42	241033 - City Sales Taxes	2,089,734	2,365,586	2,553,161	2,706,030
43	241037 - County Sales Tax	2,661,727	3,171,931	3,491,489	3,736,429
44	241115 - Franchise Tax-Arkansas-Cis	2,258,214	677,189	2,741,505	4,881,423
45	241118 - Alt Fuel & Weatherization Fees	(1)	13	20	19
46	241701 - Tax Withholding - Ark. Income	3,338	5,360	7,514	11,131
47	241703 - Tax Withholding - Ms. Income	0	0	0	0
48	242000 - Misc Curr & Accrued Liab	797,604	1,065,296	799,694	1,372,609
49	253000 - Other Deferred Credits	524,838	13	13	13
50	253009 - Oth Def Credits-Transm Reserve	0	0	0	0

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 4 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Beg. of Test Year	(C)	(D)	(E)
		Jun05	Jul05	Aug05	Sep05
1	253010 - Oth Def Credits-Oil Exit Premi	0	0	0	0
2	253012 - Unfunded Pension Expense	58,486,976	58,786,968	61,088,693	63,390,418
3	253012 - Unfunded Pension Exp - Excluded Amounts	(6,779,644)	(6,553,656)	(6,327,668)	(6,101,680)
4	253013 - Supplemental Pension Plan	1,712,645	1,708,136	1,703,627	1,795,273
5	253014 - Oth Def Credits - Fuel	0	0	0	0
6	253023 - Defer Incen Comp Amt	2,282,238	2,285,607	2,287,854	2,263,813
7	253035 - Ltip 2003 - 2005 Plan	232,000	232,000	232,000	241,698
8	253036 - LTIP - 2004-2006 Plan	64,976	64,976	64,976	75,805
9	253037 - LTIP - 2005-2007 Plan	17,656	17,656	17,656	25,984
10	253038 - Deferred Credit - Coal	0	0	0	0
11	253039 - LTIP - 2006-2008 Plan	0	0	0	0
12	253115 - Book Gain On Sale Of Property	473,573	457,910	442,247	426,584
13	253117 - Book Gain On Sale/W Markham	1,328	885	442	(1)
14	253118 - Book-Gain On Sale Of Buildings	895,691	888,854	882,016	875,179
15	253A10 - Odc - Duke (Hot Springs) Ipp	3,823,501	3,823,501	3,823,501	3,823,501
16	253A13 - Odc-Southern Energy Ipp	4,102	0	0	0
17	253A20 - Odc-Tps Dell/Genpower Ipp	0	0	2,000	2,000
18	253A26 - Odc - Aep/Dow (Pid032) Ipp	231,310	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-Ipp	267,629	635	635	635
20	253A48 - Odc-City Water & Light- Rev	15,672,720	15,548,334	15,423,947	15,299,560
21	253B08 - Odc-Cogentrix Sterlington Ipp	11,856,092	11,856,092	11,691,620	11,398,979
22	253B10 - Odc-Duke Ipp Trans Serv Credit	(313,199)	5,397,411	4,390,441	3,325,887
23	253B13 - Odc-Wrightsville Pwr Fac Lic	17,817,997	14,895,743	14,895,743	14,971,006
24	253B26 - Odc-Aep/Dow Ipp Trans Ser Cred	(15,500)	(15,500)	(15,500)	(15,500)
25	253B45 - Odc-Ths-Ipp Trans Serv Credit	745,544	1,593,157	1,343,785	971,830
26	253C00 - Odc-Panda Transmission Ipp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) Ipp Tax	1,602,672	1,602,672	1,602,672	1,602,672
28	253C13 - Odc-Southern Energy Ipp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-Ipp Tax Gross-Up	76,740	76,740	76,740	76,740
30	253D73 - Conway Projects/Non-IPP TGU	0	0	0	0
31	253D74 - W.Memphis Subs/Non-Ipp TGU	0	0	0	0
32	Total	417,008,775	433,443,416	459,587,502	479,329,930

Note 1:
Adjustments include estimated cash contributions to
the pension account, and for the remaining accounts,
lag day adjustments calculated by dividing the average
balance by 30.42 days (average days in one month)
and multiplying the resulting amount by 35 to reflect
an additional 5 day lag.

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	228100 - Accum Prov For Prop Insurance	(35,985,457)	(36,632,445)	(46,450,368)	(45,556,472)
2	228200 - Accum Prov For Injuries & Dam	2,186,215	2,284,559	2,123,275	2,152,524
3	228210 - Reserve For Inj & Dam - Legal	150,001	150,001	150,001	150,001
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,128,167	9,128,167	9,128,167	9,128,167
5	228308 - Acc Prov-P&B-Opeb	18,805,223	18,512,331	16,110,296	15,879,753
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,503,229	1,480,992	1,561,001	1,601,446
8	232000 - Accounts Payable	9,888,847	35,664	35,664	35,664
9	232002 - Fuel Suppliers (Control)	6,886,605	1,411,825	(99,071)	(603,133)
10	232004 - Incentive Comp	3,454,125	3,786,124	5,123,258	5,386,652
11	232006 - Accrued Payroll	5,131,393	6,997,344	2,729,121	3,309,909
12	232009 - Helping Hands-Empl. Contrib.	5,121	5,121	6,776	5,786
13	232010 - Political Action Committee	0	0	0	0
14	232011 - United Way	11,186	11,160	22,357	26,895
15	232012 - Credit Unions	2,331	2,331	1,179	1,120
16	232013 - U.S. Savings Bonds	741	(133)	(583)	(685)
17	232015 - Entergy Empl Savings Plan	(4,614)	(4,614)	(5,420)	(5,775)
18	232016 - Payroll	(117,877)	(83,224)	(64,829)	(104,955)
19	232017 - Payroll Administrative Fees	424	559	700	826
20	232018 - Bankruptcy	17,972	18,394	45,381	16,999
21	232019 - Garnishments	7,503	6,490	6,697	6,030
22	232020 - Irs Levies	50	1,033	2,491	100
23	232021 - Union Dues	28,801	29,229	58,679	(29,259)
24	232027 - Entergy Emp Svgs Plan-Co Cont	765	765	0	(81)
25	232028 - Helping Hands-Customers Contr	48,297	25,811	24,704	39,641
26	232032 - Gen Acctg Month End Accrual	41,690,472	32,643,272	42,585,274	39,233,244
27	232036 - Contract Incentives Payable	312,255	385,128	468,505	494,075
28	232040 - Employee Supplemental Life In	18,906	22,231	10,028	6,685
29	232041 - Entergy Employee Svgs Loans	(135)	(135)	(135)	(135)
30	232046 - Health Care Reimbursed Acct	0	0	0	0
31	232047 - Dependent Care Reimb Acct	0	0	0	0
32	232049 - Dependent Support	(74)	(398)	7,667	(792)
33	232050 - Other Withholding	(17,935)	(18,898)	(5,550)	(2,629)
34	232053 - Dept. Of Energy-Nuclear Fuel	768,751	1,443,510	2,224,349	1,284,529
35	232058 - A/P Oracle Outstanding Checks	8,142,155	4,210,692	6,154,465	8,594,253
36	232059 - Cust Deposit Refnd-Chemical Bk	99,365	99,365	99,365	99,290
37	232063 - Corp Procurement Cards-Citibank	0	0	0	0
38	232075 - Misc. A/R - Customer Refunds	7,002	7,002	7,002	8,064
39	232104 - Fuel Coal Accruals	12,476,529	17,271,310	16,773,621	15,525,769
40	232107 - Misc. Payroll Withholdings	1,592	1,592	1,583	15
41	232214 - Purchased Power Accruals	0	0	1,283,784	674,467
42	232710 - A/P - Oracle	20,244,100	11,336,435	15,274,244	11,388,850
43	232711 - Accts Payable-Unclaimed Proper	1,805	0	0	0
44	232801 - Uncashed Payroll Checks	0	0	15,720	283,323
45	232802 - Stale Dated Payroll Checks	0	0	7,287	5,702
46	232998 - Source Systems-Deflt Liability	0	0	0	0
47	232BEN - Accrued Employee Benefits	1,192,770	1,108,932	0	(1,133,708)
48	232DCR - Defined Contrib Restoration Pl	20,911	20,077	20,734	20,734
49	232PAS - A/P Unbilled Receipts-Passport	15,051,615	10,629,481	11,308,380	16,373,369
50	232SAI - A/P - Saic	930,911	1,164,045	1,255,680	1,298,209

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 6 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	232VAC - Accrued Vacation Liability	0	4,111,296	3,013,424	8,421,711
2	234000 - A/P - Affiliate	91,324,851	30,401,218	108,011,102	22,992,219
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,785,037)	(3,853,990)	(3,963,366)	(3,756,745)
4	234811 - A/P - Affiliate (Fuel)	0	40,693,914	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	138,076,961	105,850,315	104,630,955	119,088,527
7	236111 - Federal Income Tax (Amounts to Exclude)	(49,392,297)	(49,392,297)	(49,392,297)	(102,150,250)
8	236112 - State Income Tax	58,370,846	52,904,486	49,996,241	52,718,467
9	236112 - State Income Tax (Amounts to Exclude)	(29,955,641)	(29,955,641)	(29,955,641)	(45,164,429)
10	236113 - Unemployment - Federal	921	1,090	841	55,635
11	236114 - Unemployment - State	(1,329)	(767)	(289)	89,114
12	236115 - Fica	4,925	10,206	1,282	991
13	236122 - Excise Tax - State	15,000	15,000	0	10,000
14	236143 - Ad Valorem Missouri	402,500	442,750	0	40,667
15	236147 - Ad Valorem - Ar	22,190,734	24,394,662	26,613,000	28,891,000
16	236152 - Franchise Tax - State	0	0	0	25,500
17	236157 - Franchise Tax - Missouri	5,423	5,962	6,500	7,070
18	236172 - Regulatory Comm Fees	0	0	0	0
19	236180 - Railcar Tax - Missouri	46,442	(17,859)	0	5,918
20	236181 - Railcar Tax - Wyoming	54,942	60,436	0	4,798
21	236182 - Railcar Tax - Other States	20,127	21,965	15,250	16,586
22	236183 - Railcar Tax - Arkansas	25,908	28,503	33,026	35,861
23	236184 - Railcar Tax - Oklahoma	28,333	31,167	34,720	37,700
24	236185 - Railcar Tax - Colorado	2,686	2,943	14,252	15,475
25	236200 - Use Tax Accrual	1,170,454	1,280,489	1,423,792	1,219,921
26	236211 - Arkansas Use Tax Accrual	1,942,986	954,287	1,150,706	1,768,124
27	236240 - Gross Receipts & Sales Tax	1,904	2,491	771	2,431
28	236255 - 1% Jefferson County	175	175	150	175
29	236267 - 2% Phillip County	0	0	0	0
30	236269 - Pulaski County	0	0	0	0
31	236271 - 1% Independence County	63	63	94	63
32	236285 - 1% Lafayette County	200	(25)	120	(15)
33	236296 - 1% Hot Springs County	400	225	125	(25)
34	236PRT - Accrued Payroll Taxes (All)	1,408,105	1,594,466	1,552,494	1,376,881
35	237000 - Interest Accrued	14,880,292	16,504,384	15,741,925	15,433,517
36	237002 - Int On Customer Deposits	703,916	760,302	813,193	899,215
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	117,134	17,904	(60,880)	(234,652)
39	241002 - F.I.C.A. Tax Withheld	13,515	3,863	(5,479)	(5,771)
40	241003 - State Income Tax Withheld	644,016	460,948	607,345	310,941
41	241005 - State Sales Tax Coll. - Oper.	7,297,055	5,587,345	4,636,339	5,305,086
42	241033 - City Sales Taxes	2,689,880	2,353,829	2,269,948	2,315,473
43	241037 - County Sales Tax	3,697,088	3,129,573	3,031,683	3,139,342
44	241115 - Franchise Tax-Arkansas-Cis	1,814,366	2,823,250	4,172,871	1,469,200
45	241118 - Alt Fuel & Weatherization Fees	16	20	20	19
46	241701 - Tax Withholding - Ark. Income	11,131	2,022	2,022	4,045
47	241703 - Tax Withholding - Ms. Income	38,281	38,281	2,022	2,022
48	242000 - Misc Curr & Accrued Liab	1,779,994	566,863	678,046	965,063
49	253000 - Other Deferred Credits	13	897,171	12,161,907	12,161,907
50	253009 - Oth Def Credits-Transm Reserve	0	0	0	0

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 7 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Oct05	Nov05	Dec05	Jan06
1	253010 - Oth Def Credits-Oil Exit Premi	0	0	0	0
2	253012 - Unfunded Pension Expense	65,692,143	67,993,868	70,295,593	60,691,686
3	253012 - Unfunded Pension Exp - Excluded Amounts	(5,875,692)	(5,649,704)	(5,423,716)	(5,197,727)
4	253013 - Supplemental Pension Plan	1,809,080	1,830,079	1,889,393	1,888,554
5	253014 - Oth Def Credits - Fuel	0	0	0	0
6	253023 - Defer Incen Comp Amt	2,266,059	2,268,305	2,227,968	2,231,113
7	253035 - Ltip 2003 - 2005 Plan	241,698	241,698	247,236	247,236
8	253036 - LTIP - 2004-2006 Plan	75,805	75,805	80,512	80,512
9	253037 - LTIP - 2005-2007 Plan	25,984	25,984	32,825	32,825
10	253038 - Deferred Credit - Coal	0	0	2,202,931	2,202,931
11	253039 - LTIP - 2006-2008 Plan	0	0	0	0
12	253115 - Book Gain On Sale Of Property	410,921	395,258	379,595	363,931
13	253117 - Book Gain On Sale/W Markham	(443)	(886)	(1,329)	0
14	253118 - Book-Gain On Sale Of Buildings	868,342	861,504	854,667	847,829
15	253A10 - Odc - Duke (Hot Springs) lpp	3,823,501	854,501	0	0
16	253A13 - Odc-Southern Energy lpp	0	0	0	0
17	253A20 - Odc-Tps Dell/Genpower lpp	2,000	2,000	2,000	2,000
18	253A26 - Odc - Aep/Dow (Pid032) lpp	0	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-lpp	635	635	0	225,122
20	253A48 - Odc-City Water & Light- Rev	15,175,174	15,050,787	14,926,401	14,802,014
21	253B08 - Odc-Cogentrix Sterlington lpp	11,228,976	11,049,735	10,869,907	10,869,907
22	253B10 - Odc-Duke lpp Trans Serv Credit	2,244,128	1,548,148	0	2,377,142
23	253B13 - Odc-Wrightsville Pwr Fac Llc	15,012,906	15,053,454	15,095,354	15,141,671
24	253B26 - Odc-Aep/Dow lpp Trans Ser Cred	0	0	0	0
25	253B45 - Odc-Ths-lpp Trans Serv Credit	625,870	178,607	0	451,140
26	253C00 - Odc-Panda Transmission lpp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) lpp Tax	1,602,672	462,672	0	0
28	253C13 - Odc-Southern Energy lpp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-lpp Tax Gross-Up	85,609	85,609	85,609	85,609
30	253D73 - Conway Projects/Non-IPP TGU	0	0	0	0
31	253D74 - W.Memphis Subs/Non-lpp TGU	0	0	0	0
32	Total	500,315,522	409,815,303	456,267,472	317,719,573

Note 1:
Adjustments include estimated cash contributions to
the pension account, and for the remaining accounts,
lag day adjustments calculated by dividing the average
balance by 30.42 days (average days in one month)
and multiplying the resulting amount by 35 to reflect
an additional 5 day lag.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 8 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	228100 - Accum Prov For Prop Insurance	(45,330,062)	(47,028,520)	(46,627,658)	(46,226,796)
2	228200 - Accum Prov For Injuries & Dam	2,202,422	2,394,825	2,424,337	2,453,850
3	228210 - Reserve For Inj & Dam - Legal	150,001	150,001	180,869	211,737
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	9,128,167	9,128,167	9,012,332	8,896,497
5	228308 - Acc Prov-P&B-Opeb	15,665,276	14,629,786	14,302,652	13,975,518
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,639,492	1,556,221	1,552,887	1,549,552
8	232000 - Accounts Payable	35,664	35,664	35,293	34,923
9	232002 - Fuel Suppliers (Control)	(539,638)	(29,004)	(400,144)	(771,284)
10	232004 - Incentive Comp	5,751,463	846,127	721,733	597,340
11	232006 - Accrued Payroll	3,367,981	4,510,696	4,363,139	4,215,582
12	232009 - Helping Hands-Empl. Contrib.	6,168	(2)	(4)	(7)
13	232010 - Political Action Committee	0	0	0	0
14	232011 - United Way	21,415	10,364	11,520	12,676
15	232012 - Credit Unions	1,885	1,885	19,601	37,317
16	232013 - U.S. Savings Bonds	(1,313)	(1,424)	(542)	339
17	232015 - Entergy Empl Savings Plan	(5,105)	(4,950)	(5,654)	(6,357)
18	232016 - Payroll	(100,131)	(65,522)	170,133	405,787
19	232017 - Payroll Administrative Fees	946	366	373	379
20	232018 - Bankruptcy	15,780	0	0	0
21	232019 - Garnishments	6,996	6,865	7,189	7,513
22	232020 - Irs Levies	100	50	56	61
23	232021 - Union Dues	29,466	(59)	(53)	(47)
24	232027 - Entergy Emp Svgs Plan-Co Cont	(179)	(146)	(162)	(179)
25	232028 - Helping Hands-Customers Contr	12,329	25,311	25,089	24,866
26	232032 - Gen Acctg Month End Accrual	43,641,666	34,451,430	35,380,833	36,310,235
27	232036 - Contract Incentives Payable	0	0	0	0
28	232040 - Employee Supplemental Life In	6,685	3,319	3,008	2,698
29	232041 - Entergy Employee Svgs Loans	(135)	(135)	(135)	(135)
30	232046 - Health Care Reimbursed Acct	138	138	1,820	3,502
31	232047 - Dependent Care Reimb Acct	0	0	0	0
32	232049 - Dependent Support	(2,380)	(2,704)	(3,053)	(3,401)
33	232050 - Other Withholding	(3,043)	1,559	2,632	3,706
34	232053 - Dept. Of Energy-Nuclear Fuel	2,452,653	3,744,118	3,772,044	3,799,969
35	232058 - A/P Oracle Outstanding Checks	3,281,430	4,630,655	4,627,988	4,625,322
36	232059 - Cust Deposit Refnd-Chemical Bk	99,365	99,365	112,534	125,703
37	232063 - Corp Procurment Cards-Citibank	0	(745,186)	(827,984)	(910,783)
38	232075 - Misc. A/R - Customer Refunds	8,466	8,466	9,406	10,345
39	232104 - Fuel Coal Accruals	18,279,631	19,937,215	20,880,581	21,823,947
40	232107 - Misc. Payroll Withholdings	1,574	(1,559)	(1,736)	(1,913)
41	232214 - Purchased Power Accruals	750,632	1,421,968	1,579,964	1,737,961
42	232710 - A/P - Oracle	16,432,827	19,599,901	19,849,816	20,099,731
43	232711 - Accts Payable-Unclaimed Proper	0	0	0	0
44	232801 - Uncashed Payroll Checks	(407,727)	39,514	41,346	43,178
45	232802 - Stale Dated Payroll Checks	6,020	3,924	4,204	4,484
46	232998 - Source Systems-Deflt Liability	0	0	0	0
47	232BEN - Accrued Employee Benefits	(1,249,277)	(1,036,550)	(1,153,722)	(1,270,895)
48	232DCR - Defined Contrib Restoration Pl	15,692	19,793	19,742	19,690
49	232PAS - A/P Unbilled Receipts-Passport	13,521,877	11,211,356	11,664,613	12,117,869
50	232SAI - A/P - Saic	890,850	1,082,664	1,002,008	921,352

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 9 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	232VAC - Accrued Vacation Liability	8,360,310	8,123,738	9,026,376	9,929,013
2	234000 - A/P - Affiliate	28,531,345	32,150,819	30,126,915	28,103,010
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,616,026)	(3,388,737)	(3,347,714)	(3,306,690)
4	234811 - A/P - Affiliate (Fuel)	0	0	0	0
5	236000 - Taxes Accrued	2,301,997	2,301,997	2,301,997	2,301,997
6	236111 - Federal Income Tax	131,472,430	145,433,636	147,107,541	148,781,446
7	236111 - Federal Income Tax (Amounts to Exclude)	(102,150,250)	(102,150,250)	(102,150,250)	(102,150,250)
8	236112 - State Income Tax	55,030,367	57,655,337	56,258,834	54,862,331
9	236112 - State Income Tax (Amounts to Exclude)	(45,164,429)	(45,164,429)	(45,164,429)	(45,164,429)
10	236113 - Unemployment - Federal	80,485	83,612	92,663	101,714
11	236114 - Unemployment - State	165,090	189,252	209,758	230,264
12	236115 - Fica	1,630	8,114	38,456	68,798
13	236122 - Excise Tax - State	20,000	22,000	22,778	23,556
14	236143 - Ad Valorem Missouri	81,334	122,001	108,723	95,446
15	236147 - Ad Valorem - Ar	31,169,000	33,447,000	34,301,737	35,156,473
16	236152 - Franchise Tax - State	51,000	76,500	85,000	93,500
17	236157 - Franchise Tax - Missouri	7,640	8,210	8,759	9,308
18	236172 - Regulatory Comm Fees	0	0	0	0
19	236180 - Railcar Tax - Missouri	11,835	17,753	16,629	15,505
20	236181 - Railcar Tax - Wyoming	9,597	14,395	12,332	10,268
21	236182 - Railcar Tax - Other States	3,952	5,288	4,463	3,637
22	236183 - Railcar Tax - Arkansas	38,696	41,531	44,420	47,309
23	236184 - Railcar Tax - Oklahoma	40,680	43,660	46,622	49,584
24	236185 - Railcar Tax - Colorado	16,699	3,528	3,736	3,944
25	236200 - Use Tax Accrual	1,230,326	1,334,186	1,339,647	1,345,107
26	236211 - Arkansas Use Tax Accrual	1,496,720	1,602,008	1,647,823	1,693,637
27	236240 - Gross Receipts & Sales Tax	12,960	(4,065)	(4,636)	(5,207)
28	236255 - 1% Jefferson County	225	225	247	269
29	236267 - 2% Phillip County	0	0	0	0
30	236269 - Pulaski County	0	0	0	0
31	236271 - 1% Independence County	94	63	52	42
32	236285 - 1% Lafayette County	0	(175)	(195)	(215)
33	236296 - 1% Hot Springs County	0	(985)	(1,096)	(1,206)
34	236PRT - Accrued Payroll Taxes (All)	1,343,946	1,145,064	1,137,849	1,130,634
35	237000 - Interest Accrued	14,385,109	19,789,200	19,828,194	19,867,187
36	237002 - Int On Customer Deposits	328,741	431,972	426,440	420,909
37	237191 - Tax Liability	2,652,179	2,652,179	2,652,179	2,652,179
38	241001 - Federal Income Tax Withheld	(60,015)	(116,065)	(77,711)	(39,356)
39	241002 - F.I.C.A. Tax Withheld	4,936	(7,598)	21,868	51,333
40	241003 - State Income Tax Withheld	302,349	650,403	683,697	716,992
41	241005 - State Sales Tax Coll. - Oper.	4,954,273	4,159,868	4,325,304	4,490,739
42	241033 - City Sales Taxes	2,268,130	2,231,591	2,247,352	2,263,114
43	241037 - County Sales Tax	3,031,218	2,943,677	2,975,005	3,006,332
44	241115 - Franchise Tax-Arkansas-Cis	2,702,421	3,989,829	4,182,231	4,374,633
45	241118 - Alt Fuel & Weatherization Fees	15	6	7	8
46	241701 - Tax Withholding - Ark. Income	55,990	58,011	64,086	70,161
47	241703 - Tax Withholding - Ms. Income	2,022	2,022	2,247	2,472
48	242000 - Misc Curr & Accrued Liab	1,328,454	1,317,811	1,375,612	1,433,413
49	253000 - Other Deferred Credits	12,161,895	0	0	0
50	253009 - Oth Def Credits-Transm Reserve	0	2,426,919	2,696,577	2,966,234

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06
1	253010 - Oth Def Credits-Oil Exit Premi	0	3,272,526	3,636,140	3,999,754
2	253012 - Unfunded Pension Expense	62,878,449	65,065,212	65,796,127	66,527,042
3	253012 - Unfunded Pension Exp - Excluded Amounts	(4,971,739)	(4,745,751)	(4,519,763)	(4,293,775)
4	253013 - Supplemental Pension Plan	1,887,938	1,887,210	1,906,606	1,926,002
5	253014 - Oth Def Credits - Fuel	0	6,877,877	7,642,086	8,406,294
6	253023 - Defer Incen Comp Amt	2,223,780	2,493,132	2,516,565	2,539,998
7	253035 - Ltip 2003 - 2005 Plan	247,236	0	0	0
8	253036 - LTIP - 2004-2006 Plan	80,512	91,548	94,500	97,453
9	253037 - LTIP - 2005-2007 Plan	32,825	41,470	44,116	46,762
10	253038 - Deferred Credit - Coal	2,202,931	2,202,931	2,447,701	2,692,471
11	253039 - LTIP - 2006-2008 Plan	0	7,018	7,798	8,578
12	253115 - Book Gain On Sale Of Property	348,268	332,605	316,942	301,279
13	253117 - Book Gain On Sale/W Markham	0	0	0	0
14	253118 - Book-Gain On Sale Of Buildings	840,992	834,155	827,317	820,480
15	253A10 - Odc - Duke (Hot Springs) Ipp	0	0	0	0
16	253A13 - Odc-Southern Energy Ipp	0	0	0	0
17	253A20 - Odc-Tps Dell/Genpower Ipp	2,000	2,000	2,222	2,444
18	253A26 - Odc - Aep/Dow (Pid032) Ipp	0	0	0	0
19	253A45 - Odc-Tractebel Hot Springs-Ipp	225,122	0	0	0
20	253A48 - Odc-City Water & Light- Rev	14,677,628	14,553,241	14,428,854	14,304,468
21	253B08 - Odc-Cogentrix Sterlington Ipp	10,725,356	10,456,253	10,300,715	10,145,178
22	253B10 - Odc-Duke Ipp Trans Serv Credit	1,551,709	0	0	0
23	253B13 - Odc-Wrightsville Pwr Fac Lic	15,183,505	15,229,822	14,942,247	14,654,672
24	253B26 - Odc-Aep/Dow Ipp Trans Ser Cred	0	0	0	0
25	253B45 - Odc-Ths-Ipp Trans Serv Credit	460,828	0	0	0
26	253C00 - Odc-Panda Transmission Ipp Tax	1,918,550	1,918,550	1,918,550	1,918,550
27	253C10 - Odc-Duke (Hot Springs) Ipp Tax	0	0	0	0
28	253C13 - Odc-Southern Energy Ipp Tax G	508,109	508,109	508,109	508,109
29	253C45 - Odc-Thsprings-Ipp Tax Gross-Up	85,609	85,609	86,594	87,580
30	253D73 - Conway Projects/Non-IPP TGU	12,121	0	0	0
31	253D74 - W.Memphis Subs/Non-Ipp TGU	10,294	0	0	0
32	Total	345,465,457	365,282,573	370,222,447	375,162,322

Note 1:
Adjustments include estimated cash contributions to
the pension account, and for the remaining accounts,
lag day adjustments calculated by dividing the average
balance by 30.42 days (average days in one month)
and multiplying the resulting amount by 35 to reflect
an additional 5 day lag.

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Jun06	13 Month Average	Adjustments (See Note 1)	Adjusted 13 Month Average
1	228100 - Accum Prov For Prop Insurance	(45,825,934)	(40,151,137)		(40,151,137)
2	228200 - Accum Prov For Injuries & Dam	2,483,362	2,263,290		2,263,290
3	228210 - Reserve For Inj & Dam - Legal	242,606	119,800		119,800
4	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj	8,780,662	9,315,285		9,315,285
5	228308 - Acc Prov-P&B-Opeb	13,648,383	16,851,659		16,851,659
6	228308 - Acc Prov-P&B-Opeb - Excluded Amounts	(10,118,000)	(10,118,000)		(10,118,000)
7	228400 - Acc Misc-Operating Prov	1,546,218	1,552,454	233,736	1,786,190
8	232000 - Accounts Payable	34,552	1,543,989		1,543,989
9	232002 - Fuel Suppliers (Control)	(1,142,424)	1,546,462		1,546,462
10	232004 - Incentive Comp	472,946	2,806,434		2,806,434
11	232006 - Accrued Payroll	4,068,025	4,247,114		4,247,114
12	232009 - Helping Hands-Empl. Contrib.	(9)	3,121		3,121
13	232010 - Political Action Committee	0	(135)		(135)
14	232011 - United Way	13,831	12,611		12,611
15	232012 - Credit Unions	55,033	(2,145)		(2,145)
16	232013 - U.S. Savings Bonds	1,220	365		365
17	232015 - Entergy Empl Savings Plan	(7,060)	17,917		17,917
18	232016 - Payroll	641,441	(123,819)		(123,819)
19	232017 - Payroll Administrative Fees	385	474		474
20	232018 - Bankruptcy	0	12,139		12,139
21	232019 - Garnishments	7,836	6,576		6,576
22	232020 - Irs Levies	67	329		329
23	232021 - Union Dues	(41)	13,438		13,438
24	232027 - Entergy Emp Svgs Plan-Co Cont	(195)	8,418		8,418
25	232028 - Helping Hands-Customers Contr	24,644	29,313		29,313
26	232032 - Gen Acctg Month End Accrual	37,239,638	33,052,222		33,052,222
27	232036 - Contract Incentives Payable	0	127,689		127,689
28	232040 - Employee Supplemental Life In	2,387	9,152		9,152
29	232041 - Entergy Employee Svgs Loans	(135)	(87)		(87)
30	232046 - Health Care Reimbursed Acct	5,184	(325)		(325)
31	232047 - Dependent Care Reimb Acct	0	(139)		(139)
32	232049 - Dependent Support	(3,749)	103		103
33	232050 - Other Withholding	4,779	(5,917)		(5,917)
34	232053 - Dept. Of Energy-Nuclear Fuel	3,827,895	2,642,694		2,642,694
35	232058 - A/P Oracle Outstanding Checks	4,622,655	7,074,882	1,065,186	8,140,068
36	232059 - Cust Deposit Refnd-Chemical Bk	138,871	87,132		87,132
37	232063 - Corp Procurement Cards-Citibank	(993,581)	(267,503)		(267,503)
38	232075 - Misc. A/R - Customer Refunds	11,285	8,139		8,139
39	232104 - Fuel Coal Accruals	22,767,313	16,981,871	2,556,771	19,538,642
40	232107 - Misc. Payroll Withholdings	(2,090)	188		188
41	232214 - Purchased Power Accruals	1,895,957	718,826		718,826
42	232710 - A/P - Oracle	20,349,646	16,387,338	2,467,259	18,854,596
43	232711 - Accts Payable-Unclaimed Proper	0	139		139
44	232801 - Uncashed Payroll Checks	45,010	36,099		36,099
45	232802 - Stale Dated Payroll Checks	4,764	3,340		3,340
46	232998 - Source Systems-Deflt Liability	0	(297)		(297)
47	232BEN - Accrued Employee Benefits	(1,388,067)	25,911		25,911
48	232DCR - Defined Contrib Restoration PI	19,639	20,000		20,000
49	232PAS - A/P Unbilled Receipts-Passport	12,571,126	11,389,764		11,389,764
50	232SAI - A/P - Saic	840,695	1,202,167	180,997	1,383,163

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun06	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	232VAC - Accrued Vacation Liability	10,831,651	4,755,194		4,755,194
2	234000 - A/P - Affiliate	26,079,106	48,951,430	7,370,071	56,321,500
3	234000 - A/P - Affiliate (Grand Gulf Retained Share)	(3,265,666)	(3,655,376)	(550,349)	(4,205,725)
4	234811 - A/P - Affiliate (Fuel)	0	3,130,301	471,295	3,601,596
5	236000 - Taxes Accrued	2,301,997	2,301,997		2,301,997
6	236111 - Federal Income Tax	150,455,352	136,380,883		136,380,883
7	236111 - Federal Income Tax (Amounts to Exclude)	(102,150,250)	(73,742,121)		(73,742,121)
8	236112 - State Income Tax	53,465,828	57,125,776		57,125,776
9	236112 - State Income Tax (Amounts to Exclude)	(45,164,429)	(36,975,082)		(36,975,082)
10	236113 - Unemployment - Federal	110,766	41,065	6,183	47,247
11	236114 - Unemployment - State	250,770	87,416	13,161	100,577
12	236115 - Fica	99,140	301	45	347
13	236122 - Excise Tax - State	24,333	16,359		16,359
14	236143 - Ad Valorem Missouri	82,168	198,699	29,916	228,615
15	236147 - Ad Valorem - Ar	36,011,210	28,927,886	4,355,349	33,283,235
16	236152 - Franchise Tax - State	102,000	33,346	5,021	38,367
17	236157 - Franchise Tax - Missouri	9,858	6,541	985	7,526
18	236172 - Regulatory Comm Fees	0	26,708	4,021	30,729
19	236180 - Railcar Tax - Missouri	14,382	19,225	2,895	22,120
20	236181 - Railcar Tax - Wyoming	8,205	26,138	3,935	30,074
21	236182 - Railcar Tax - Other States	2,812	12,005	1,807	13,812
22	236183 - Railcar Tax - Arkansas	50,199	32,549	4,901	37,449
23	236184 - Railcar Tax - Oklahoma	52,547	34,616	5,212	39,828
24	236185 - Railcar Tax - Colorado	4,152	5,815	875	6,690
25	236200 - Use Tax Accrual	1,350,568	1,271,826	191,485	1,463,311
26	236211 - Arkansas Use Tax Accrual	1,739,452	1,545,034	232,619	1,777,653
27	236240 - Gross Receipts & Sales Tax	(5,778)	681	103	784
28	236255 - 1% Jefferson County	292	183	28	211
29	236267 - 2% Phillip County	0	13	2	15
30	236269 - Pulaski County	0	6	1	7
31	236271 - 1% Independence County	31	67	10	77
32	236285 - 1% Lafayette County	(235)	186	28	214
33	236296 - 1% Hot Springs County	(1,317)	(211)	(32)	(243)
34	236PRT - Accrued Payroll Taxes (All)	1,123,419	1,271,762	191,475	1,463,237
35	237000 - Interest Accrued	19,906,181	17,552,919		17,552,919
36	237002 - Int On Customer Deposits	415,377	568,943		568,943
37	237191 - Tax Liability	2,652,179	2,652,179		2,652,179
38	241001 - Federal Income Tax Withheld	(1,002)	(69,977)	(10,536)	(80,513)
39	241002 - F.I.C.A. Tax Withheld	80,798	(6,789)	(1,022)	(7,811)
40	241003 - State Income Tax Withheld	750,287	542,246	81,640	623,886
41	241005 - State Sales Tax Coll. - Oper.	4,656,174	5,043,026	759,272	5,802,298
42	241033 - City Sales Taxes	2,278,876	2,356,362	354,771	2,711,133
43	241037 - County Sales Tax	3,037,660	3,157,935	475,455	3,633,390
44	241115 - Franchise Tax-Arkansas-Cis	4,567,035	3,127,244	470,834	3,598,078
45	241118 - Alt Fuel & Weatherization Fees	9	13	2	15
46	241701 - Tax Withholding - Ark. Income	76,236	28,542		28,542
47	241703 - Tax Withholding - Ms. Income	2,697	7,082		7,082
48	242000 - Misc Curr & Accrued Liab	1,491,214	1,151,667		1,151,667
49	253000 - Other Deferred Credits	0	2,915,982		2,915,982
50	253009 - Oth Def Credits-Transm Reserve	3,235,892	871,202		871,202

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 13 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Jun06	(C) 13 Month Average	(D) Adjustments (See Note 1)	(E) Adjusted 13 Month Average
1	253010 - Oth Def Credits-Oil Exit Premi	4,363,369	1,174,753		1,174,753
2	253012 - Unfunded Pension Expense	67,257,957	64,150,087	(102,753,188)	(38,603,101)
3	253012 - Unfunded Pension Exp - Excluded Amounts	(4,067,787)	(5,423,716)		(5,423,716)
4	253013 - Supplemental Pension Plan	1,945,399	1,837,688		1,837,688
5	253014 - Oth Def Credits - Fuel	9,170,503	2,468,981		2,468,981
6	253023 - Defer Incen Comp Amt	2,563,430	2,342,297		2,342,297
7	253035 - Ltip 2003 - 2005 Plan	0	166,369		166,369
8	253036 - LTIP - 2004-2006 Plan	100,405	80,599		80,599
9	253037 - LTIP - 2005-2007 Plan	49,408	31,627		31,627
10	253038 - Deferred Credit - Coal	2,937,241	1,299,164		1,299,164
11	253039 - LTIP - 2006-2008 Plan	9,357	2,519		2,519
12	253115 - Book Gain On Sale Of Property	285,616	379,595		379,595
13	253117 - Book Gain On Sale/W Markham	0	(0)		(0)
14	253118 - Book-Gain On Sale Of Buildings	813,643	854,667		854,667
15	253A10 - Odc - Duke (Hot Springs) lpp	0	1,536,308		1,536,308
16	253A13 - Odc-Southern Energy lpp	0	316		316
17	253A20 - Odc-Tps Dell/Genpower lpp	2,667	1,795		1,795
18	253A26 - Odc - Aep/Dow (Pid032) lpp	0	17,793		17,793
19	253A45 - Odc-Tractebel Hot Springs-lpp	0	55,465		55,465
20	253A48 - Odc-City Water & Light- Rev	14,180,081	14,926,401		14,926,401
21	253B08 - Odc-Cogentrix Sterlington lpp	9,989,640	10,956,804		10,956,804
22	253B10 - Odc-Duke lpp Trans Serv Credit	0	1,578,590		1,578,590
23	253B13 - Odc-Wrightsville Pwr Fac Llc	14,367,097	15,173,940		15,173,940
24	253B26 - Odc-Aep/Dow lpp Trans Ser Cred	0	(4,769)		(4,769)
25	253B45 - Odc-Ths-lpp Trans Serv Credit	0	490,059		490,059
26	253C00 - Odc-Panda Transmission lpp Tax	1,918,550	1,918,550		1,918,550
27	253C10 - Odc-Duke (Hot Springs) lpp Tax	0	652,002		652,002
28	253C13 - Odc-Southern Energy lpp Tax G	508,109	508,109		508,109
29	253C45 - Odc-Thsprings-lpp Tax Gross-Up	88,565	83,335		83,335
30	253D73 - Conway Projects/Non-IPP TGU	0	932		932
31	253D74 - W.Memphis Subs/Non-lpp TGU	0	792		792
32	Total	380,102,196	408,440,191	(81,777,784)	326,662,407

Note 1:
Adjustments include estimated cash contributions to the pension account, and for the remaining accounts, lag day adjustments calculated by dividing the average balance by 30.42 days (average days in one month) and multiplying the resulting amount by 35 to reflect an additional 5 day lag.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 14 of 35
REVISED 8/23/06

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05	(F) Sep05
1	227102 - Nuclear Fuel Lease-Non-Curren		(202,675,171)	(206,983,096)	(211,257,395)	(205,356,967)
2	227102 - Nuclear Fuel Lease-Non-Curren - Excluded Amounts		202,675,171	206,983,096	211,257,395	205,356,967
3	227103 - Misc Capital Lease-Non-Curren		6,648,951	(6,422,473)	6,195,662	5,968,517
4	227103 - Misc Capital Lease-Non-Curren - Excluded Amounts		(6,648,951)	6,422,473	(6,195,662)	(5,968,517)
5	2271CR - N. F. Lease-Noncurrent (CRD)		262,986,366	263,141,866	263,141,866	263,141,866
6	2271CR - N. F. Lease-Noncurrent (CRD) - Excluded Amounts		(262,986,366)	(263,141,866)	(263,141,866)	(263,141,866)
7	228100 - Accum Prov For Prop Insurance		(29,514,804)	(29,913,690)	(29,907,269)	(36,965,301)
8	228200 - Accum Prov For Injuries & Dam		2,129,213	2,128,586	2,177,874	2,281,734
9	228210 - Reserve For Inj & Dam - Legal		(127,814)	1	1	150,001
10	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		10,170,682	10,170,682	10,170,682	9,128,167
11	228308 - Acc Prov-P&B-Opeb		17,573,995	20,386,371	20,490,609	19,091,370
12	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
13	228400 - Acc Misc-Operating Prov		1,586,233	1,604,248	1,424,120	1,576,264
14	228402 - Ltd - Decomm & Decontam		4,379,229	4,379,229	4,379,229	4,379,229
15	229000 - Accum. Prov. For Rate Refund	Yes	3,664,664	372,522	374,305	935,772
16	230000 - Asset Retirement Obligations		509,103,232	424,687,375	427,074,109	429,474,191
17	230007 - Asset Retirement Oblig-Fos		0	0	0	0
18	230008 - Asset Retirement Oblig-Hydro		0	0	0	0
19	230009 - Asset Retirement Obligat-Other		0	0	0	0
20	232000 - Accounts Payable		39,000	0	0	9,860,925
21	232002 - Fuel Suppliers (Control)		3,311,256	2,355,363	2,907,750	6,815,911
22	232004 - Incentive Comp		1,965,668	2,461,506	2,792,703	3,124,004
23	232006 - Accrued Payroll		5,838,709	2,922,609	3,900,039	3,857,931
24	232008 - VSP Liability		635,581	594,316	571,084	547,852
25	232009 - Helping Hands-Empl. Contrib.		19	3,900	2,577	5,124
26	232010 - Political Action Committee		(1,755)	0	0	0
27	232011 - United Way		(39)	11,393	(39)	11,220
28	232012 - Credit Unions		(157,558)	2,331	2,331	2,331
29	232013 - U.S. Savings Bonds		(9,354)	(282)	16,434	330
30	232015 - Entergy Empl Savings Plan		1,378	290,316	(4,614)	(4,614)
31	232016 - Payroll		(2,186,408)	(33,905)	3,836	(73,998)
32	232017 - Payroll Administrative Fees		311	465	147	285
33	232018 - Bankruptcy		0	25,513	0	17,765
34	232019 - Garnishments		3,950	6,854	4,441	7,124
35	232020 - Irs Levies		0	225	0	50
36	232021 - Union Dues		(110)	29,235	(90)	28,940
37	232026 - Esch. Deposits/Interest	Yes	117,085	(64,955)	(64,955)	(64,955)
38	232027 - Entergy Emp Svgs Plan-Co Cont		0	108,075	0	765
39	232028 - Helping Hands-Customers Contr		27,309	44,008	23,707	35,346
40	232032 - Gen Acctg Month End Accrual		26,086,807	16,984,564	12,940,269	30,491,179
41	232036 - Contract Incentives Payable					
42	232040 - Employee Supplemental Life In		6,113	9,183	12,177	15,557
43	232041 - Entergy Employee Svgs Loans		(135)	497	(135)	(135)
44	232046 - Health Care Reimbursed Acct		(15,000)	0	0	0
45	232047 - Dependent Care Reimb Acct		(1,806)	0	0	0
46	232049 - Dependent Support		432	9,252	284	250
47	232050 - Other Withholding		(8,099)	(6,128)	(12,177)	(15,135)
48	232053 - Dept. Of Energy-Nuclear Fuel		3,492,788	1,265,418	2,530,083	3,748,914
49	232055 - River Fuel Trust		13,007,689	4,736,276	9,434,044	13,816,022
50	232058 - A/P Oracle Outstanding Checks		4,654,654	19,724,339	2,881,807	15,823,055
51	232059 - Cust Deposit Refnd-Chemical Bk		(19,153)	(20,086)	99,365	99,365
52	232063 - Corp Procurement Cards-Citibank		0	0	0	0
53	232075 - Misc. A/R - Customer Refunds		9	12,808	7,977	7,977
54	232104 - Fuel Coal Accruals		11,446,920	11,489,099	14,687,094	17,405,296

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 15 of 35
REVISED 8/23/06

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05	(F) Sep05
1	232107 - Misc. Payroll Withholdings		33	1,733	33	1,592
2	232214 - Purchased Power Accruals		0	0	0	0
3	232710 - A/P - Oracle		17,350,663	13,926,525	18,308,941	8,873,709
4	232711 - Accts Payable-Unclaimed Proper		0	0	0	0
5	232801 - Uncashed Payroll Checks		23,024	10,029	375,876	0
6	232802 - Stale Dated Payroll Checks		1,406	2,290	3,340	0
7	232998 - Source Systems-Deflt Liability		(3,867)	0	0	0
8	232BEN - Accrued Employee Benefits		17,999	1,997,725	1,769,831	1,481,811
9	232DCR - Defined Contrib Restoration Pl		20,258	20,911	20,911	20,911
10	232PAS - A/P Unbilled Receipts-Passport		7,132,047	6,967,436	7,274,944	12,242,824
11	232SAI - A/P - Saic		1,808,570	1,863,341	1,345,024	1,224,816
12	232VAC - Accrued Vacation Liability		0	0	0	0
13	234000 - A/P - Affiliate		50,365,960	61,190,562	69,907,806	57,183,673
14	234000 - A/P - Affiliate (Grand Gulf Retained Share Excluded Amount)		(3,757,952)	(3,740,055)	(3,927,682)	(3,810,226)
15	234811 - A/P - Affiliate (Fuel)		0	0	0	0
16	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
17	236111 - Federal Income Tax		130,368,488	137,925,795	157,671,059	156,088,980
18	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(49,392,297)	(49,392,297)	(49,392,297)	(49,392,297)
19	236112 - State Income Tax		70,223,866	57,641,160	61,795,383	61,711,941
20	236112 - State Income Tax (Amounts to Exclude)	Yes	(29,955,641)	(29,955,641)	(29,955,641)	(29,955,641)
21	236113 - Unemployment - Federal		2,149	916	1,238	1,810
22	236114 - Unemployment - State		4,698	(1,092)	(165)	1,106
23	236115 - Fica		(264,966)	2,656	3,194	29,489
24	236122 - Excise Tax - State		15,000	15,000	15,000	15,000
25	236143 - Ad Valorem Missouri		241,500	281,750	322,000	362,250
26	236147 - Ad Valorem - Ar		25,754,370	27,971,296	30,190,372	19,971,658
27	236152 - Franchise Tax - State		0	0	0	0
28	236157 - Franchise Tax - Missouri		3,267	3,806	4,345	4,884
29	236172 - Regulatory Comm Fees		0	185,000	162,206	0
30	236180 - Railcar Tax - Missouri		27,865	32,509	37,153	41,798
31	236181 - Railcar Tax - Wyoming		32,965	38,459	43,953	49,447
32	236182 - Railcar Tax - Other States		12,717	14,570	16,422	18,275
33	236183 - Railcar Tax - Arkansas		15,528	18,123	20,718	23,313
34	236184 - Railcar Tax - Oklahoma		17,000	19,833	22,667	25,500
35	236185 - Railcar Tax - Colorado		1,659	1,916	2,173	2,429
36	236200 - Use Tax Accrual		1,285,041	1,210,823	1,195,523	1,147,868
37	236211 - Arkansas Use Tax Accrual		1,189,678	1,871,894	1,226,877	1,801,255
38	236240 - Gross Receipts & Sales Tax		1,074	5,658	(331)	1,584
39	236255 - 1% Jefferson County		25	125	150	150
40	236267 - 2% Phillip County		14	154	0	0
41	236269 - Pulaski County		43	1	0	38
42	236271 - 1% Independence County		156	31	63	63
43	236285 - 1% Lafayette County		5	1,177	750	1,025
44	236296 - 1% Hot Springs County		10	550	225	350
45	236PRT - Accrued Payroll Taxes (All)		1,209,998	1,067,490	1,198,203	1,244,353
46	237000 - Interest Accrued		19,438,259	16,852,642	15,671,859	19,889,200
47	237002 - Int On Customer Deposits		481,758	538,966	526,496	648,975
48	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
49	238002 - Dividends Declared Pref.		1,943,930	647,977	647,977	1,943,930
50	241001 - Federal Income Tax Withheld		(461,252)	591	920	4,685
51	241002 - F.I.C.A. Tax Withheld		(272,786)	258	250	26,557
52	241003 - State Income Tax Withheld		350,751	670,805	359,574	541,096
53	241005 - State Sales Tax Coll. - Oper.		2,670,949	4,888,903	5,732,500	6,854,807
54	241033 - City Sales Taxes		2,089,734	2,365,586	2,553,161	2,706,030

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 16 of 35
REVISED 8/23/06

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Beg. of Test Year Jun05	(D) Jul05	(E) Aug05	(F) Sep05
1	241037 - County Sales Tax		2,661,727	3,171,931	3,491,489	3,736,429
2	241115 - Franchise Tax-Arkansas-Cis		2,258,214	677,189	2,741,505	4,881,423
3	241118 - Alt Fuel & Weatherization Fees		(1)	13	20	19
4	241701 - Tax Withholding - Ark. Income		3,338	5,360	7,514	11,131
5	241703 - Tax Withholding - Ms. Income		0	0	0	0
6	242000 - Misc Curr & Accrued Liab		797,604	1,065,296	799,694	1,372,609
7	242010 - Undistributed Refunds	Yes	1,192,908	2,840,083	83	83
8	242300 - Misc Cur Liab-Decom & Decontam		4,379,229	4,379,229	4,379,229	4,379,229
9	242500 - Deferred Revenue - Mar		1,193,229	1,000,631	774,665	586,534
10	243103 - Misc Capital Lease-Current	Yes	9,015,105	8,720,676	8,730,762	8,740,692
11	243205 - River Fuel		42,216,415	42,216,415	42,216,415	42,216,415
12	253000 - Other Deferred Credits		524,838	13	13	13
13	253009 - Oth Def Credits-Transm Reserve		0	0	0	0
14	253010 - Oth Def Credits-Oil Exit Premi		0	0	0	0
15	253012 - Unfunded Pension Expense		58,486,976	58,786,968	61,088,693	63,390,418
16	253012 - Unfunded Pension Expense - Excluded Amounts		(6,779,644)	(6,553,656)	(6,327,668)	(6,101,680)
17	253013 - Supplemental Pension Plan		1,712,645	1,708,136	1,703,627	1,795,273
18	253014 - Oth Def Credits - Fuel		0	0	0	0
19	253023 - Defer Incen Comp Amt		2,282,238	2,285,607	2,287,854	2,263,813
20	253035 - Ltip 2003 - 2005 Plan		232,000	232,000	232,000	241,698
21	253036 - LTIP - 2004-2006 Plan		64,976	64,976	64,976	75,805
22	253037 - LTIP - 2005-2007 Plan		17,656	17,656	17,656	25,984
23	253038 - Deferred Credit - Coal		0	0	0	0
24	253039 - LTIP - 2006-2008 Plan		0	0	0	0
25	253115 - Book Gain On Sale Of Property		473,573	457,910	442,247	426,584
26	253117 - Book Gain On Sale/W Markham		1,328	885	442	(1)
27	253118 - Book-Gain On Sale Of Buildings		895,691	888,854	882,016	875,179
28	253361 - Add'L Minimum Pension Liab		81,160,885	81,160,885	81,160,885	81,160,885
29	253A10 - Odc - Duke (Hot Springs) lpp		3,823,501	3,823,501	3,823,501	3,823,501
30	253A13 - Odc-Southern Energy lpp		4,102	0	0	0
31	253A20 - Odc-Tps Dell/Genpower lpp		0	0	2,000	2,000
32	253A26 - Odc - Aep/Dow (Pid032) lpp		231,310	0	0	0
33	253A45 - Odc-Tractebel Hot Springs-lpp		267,629	498,940	498,940	498,940
34	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	0	(498,304)	(498,304)	(498,304)
35	253A48 - Odc-City Water & Light- Rev		15,672,720	15,548,334	15,423,947	15,299,560
36	253A73 - Conway Substation/Non-lpp		0	0	0	0
37	253A74 - W.Memphis Substation/Non-lpp		0	0	0	0
38	253B08 - Odc-Cogentrix Sterlington lpp		11,856,092	11,856,092	11,691,620	11,398,979
39	253B10 - Odc-Duke lpp Trans Serv Credit		10,930,023	10,982,986	9,976,015	8,911,462
40	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts		(11,243,222)	(5,585,575)	(5,585,575)	(5,585,575)
41	253B13 - Odc-Wrightsville Pwr Fac Lic		25,355,218	25,393,466	25,393,466	25,468,729
42	253B13 - Odc-Wrightsville Pwr Fac Lic - Excluded Amounts		(7,537,221)	(10,497,723)	(10,497,723)	(10,497,723)
43	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		(15,500)	(15,500)	(15,500)	(15,500)
44	253B45 - Odc-Ths-lpp Trans Serv Credit		3,738,379	3,710,381	3,461,009	3,089,054
45	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts		(2,992,835)	(2,117,224)	(2,117,224)	(2,117,224)
46	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
47	253C10 - Odc-Duke (Hot Springs) lpp Tax		1,602,672	1,602,672	1,602,672	1,602,672
48	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
49	253C45 - Odc-Thsprings-lpp Tax Gross-Up		76,740	76,740	76,740	76,740
50	253D73 - Conway Projects/Non-IPP TGU		0	0	0	0
51	253D74 - W.Memphis Subs/Non-lpp TGU		0	0	0	0
52	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
53	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		26,859,774	29,289,493	28,404,202	28,765,511
54	254002 - Transition To Comp Liability		2,916	2,899	2,899	2,899

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 17 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Beg. of Test Year Jun05	Jul05	Aug05	Sep05
1	254003 - Reg Liab-Qf-Sfas 115-Val Acct		22,588,887	22,360,471	23,007,544	21,042,922
2	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		22,525,910	24,525,514	24,418,986	23,412,387
3	254301 - Reg Liability-Fas 109-Federal		33,980,127	33,740,678	33,501,229	33,261,782
4	254303 - Gg1 Costs Ovr Recovry-Noncurrt		0	0	0	2,021,639
5	Total		1,199,509,077	1,123,566,638	1,153,133,703	1,180,486,456
6	<u>Reconciliation to Trial Balance:</u>					
7	Add Back Excluded Amounts Above		188,736,958	168,194,773	176,500,248	181,830,086
8	Add Cash Flow reporting account listed on Trial Balance 228X09					
9	Add Cash Flow reporting account listed on Trial Balance 232X09					
10	Total Liabilities Not Shown Elsewhere on D Schedules		1,388,246,035	1,291,761,411	1,329,633,951	1,362,316,542
11	(Agrees to Same Trial Balance Liabilities for June 05 - Mar 06)					

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 18 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct05	(D) Nov05	(E) Dec05	(F) Jan06
1	227102 - Nuclear Fuel Lease-Non-Curren		(207,909,573)	(220,192,348)	(223,063,615)	(227,546,893)
2	227102 - Nuclear Fuel Lease-Non-Curren - Excluded Amounts		207,909,573	220,192,348	223,063,615	227,546,893
3	227103 - Misc Capital Lease-Non-Curren		5,741,033	5,500,381	5,259,387	5,018,047
4	227103 - Misc Capital Lease-Non-Curren - Excluded Amounts		(5,741,033)	(5,500,381)	(5,259,387)	(5,018,047)
5	2271CR - N. F. Lease-Noncurrent (CRD)		263,141,866	273,027,841	273,027,841	273,027,841
6	2271CR - N. F. Lease-Noncurrent (CRD) - Excluded Amounts		(263,141,866)	(273,027,841)	(273,027,841)	(273,027,841)
7	228100 - Accum Prov For Prop Insurance		(35,985,457)	(36,632,445)	(46,450,368)	(45,556,472)
8	228200 - Accum Prov For Injuries & Dam		2,186,215	2,284,559	2,123,275	2,152,524
9	228210 - Reserve For Inj & Dam - Legal		150,001	150,001	150,001	150,001
10	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,128,167	9,128,167	9,128,167	9,128,167
11	228308 - Acc Prov-P&B-Opeb		18,805,223	18,512,331	16,110,296	15,879,753
12	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
13	228400 - Acc Misc-Operating Prov		1,503,229	1,480,992	1,561,001	1,601,446
14	228402 - Ltd - Decomm & Decontam		4,379,229	0	0	0
15	229000 - Accum. Prov. For Rate Refund	Yes	940,208	944,645	1,690,853	1,704,718
16	230000 - Asset Retirement Obligations		431,887,695	434,314,697	436,755,271	439,209,493
17	230007 - Asset Retirement Oblig-Fos		0	0	5,153,328	5,178,412
18	230008 - Asset Retirement Oblig-Hydro		0	0	48,780	49,017
19	230009 - Asset Retirement Obligat-Other		0	0	157,878	158,646
20	232000 - Accounts Payable		9,888,847	35,664	35,664	35,664
21	232002 - Fuel Suppliers (Control)		6,886,605	1,411,825	(99,071)	(603,133)
22	232004 - Incentive Comp		3,454,125	3,786,124	5,123,258	5,386,652
23	232006 - Accrued Payroll		5,131,393	6,997,344	2,729,121	3,309,909
24	232008 - VSP Liability		526,715	506,795	484,452	472,456
25	232009 - Helping Hands-Empl. Contrib.		5,121	5,121	6,776	5,786
26	232010 - Political Action Committee		0	0	0	0
27	232011 - United Way		11,186	11,160	22,357	26,895
28	232012 - Credit Unions		2,331	2,331	1,179	1,120
29	232013 - U.S. Savings Bonds		741	(133)	(583)	(685)
30	232015 - Entergy Empl Savings Plan		(4,614)	(4,614)	(5,420)	(5,775)
31	232016 - Payroll		(117,877)	(83,224)	(64,829)	(104,955)
32	232017 - Payroll Administrative Fees		424	559	700	826
33	232018 - Bankruptcy		17,972	18,394	45,381	16,999
34	232019 - Garnishments		7,503	6,490	6,697	6,030
35	232020 - Irs Levies		50	1,033	2,491	100
36	232021 - Union Dues		28,801	29,229	58,679	(29,259)
37	232026 - Esch. Deposits/Interest	Yes	(64,955)	(64,955)	(64,955)	(58,430)
38	232027 - Entergy Emp Svgs Plan-Co Cont		765	765	0	(81)
39	232028 - Helping Hands-Customers Contr		48,297	25,811	24,704	39,641
40	232032 - Gen Acctg Month End Accrual		41,690,472	32,643,272	42,585,274	39,233,244
41	232036 - Contract Incentives Payable		312,255	385,128	468,505	494,075
42	232040 - Employee Supplemental Life In		18,906	22,231	10,028	6,685
43	232041 - Entergy Employee Svgs Loans		(135)	(135)	(135)	(135)
44	232046 - Health Care Reimbursed Acct		0	0	0	0
45	232047 - Dependent Care Reimb Acct		0	0	0	0
46	232049 - Dependent Support		(74)	(398)	7,667	(792)
47	232050 - Other Withholding		(17,935)	(18,898)	(5,550)	(2,629)
48	232053 - Dept. Of Energy-Nuclear Fuel		768,751	1,443,510	2,224,349	1,284,529
49	232055 - River Fuel Trust		3,021,519	5,761,308	9,050,407	4,972,851
50	232058 - A/P Oracle Outstanding Checks		8,142,155	4,210,692	6,154,465	8,594,253
51	232059 - Cust Deposit Refnd-Chemical Bk		99,365	99,365	99,365	99,290
52	232063 - Corp Procurment Cards-Citibank		0	0	0	0
53	232075 - Misc. A/R - Customer Refunds		7,002	7,002	7,002	8,064
54	232104 - Fuel Coal Accruals		12,476,529	17,271,310	16,773,621	15,525,769

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 19 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct05	(D) Nov05	(E) Dec05	(F) Jan06
1	232107 - Misc. Payroll Withholdings		1,592	1,592	1,583	15
2	232214 - Purchased Power Accruals		0	0	1,283,784	674,467
3	232710 - A/P - Oracle		20,244,100	11,336,435	15,274,244	11,388,850
4	232711 - Accts Payable-Unclaimed Proper		1,805	0	0	0
5	232801 - Uncashed Payroll Checks		0	0	15,720	283,323
6	232802 - State Dated Payroll Checks		0	0	7,287	5,702
7	232998 - Source Systems-Deflt Liability		0	0	0	0
8	232BEN - Accrued Employee Benefits		1,192,770	1,108,932	0	(1,133,708)
9	232DCR - Defined Contrib Restoration Pl		20,911	20,077	20,734	20,734
10	232PAS - A/P Unbilled Receipts-Passport		15,051,615	10,629,481	11,308,380	16,373,369
11	232SAI - A/P - Saic		930,911	1,164,045	1,255,680	1,298,209
12	232VAC - Accrued Vacation Liability		0	4,111,296	3,013,424	8,421,711
13	234000 - A/P - Affiliate		91,324,851	30,401,218	108,011,102	22,992,219
14	234000 - A/P - Affiliate (Grand Gulf Retained Share Excluded Amount)		(3,785,037)	(3,853,990)	(3,963,366)	(3,756,745)
15	234811 - A/P - Affiliate (Fuel)		0	40,693,914	0	0
16	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
17	236111 - Federal Income Tax		138,076,961	105,850,315	104,630,955	119,088,527
18	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(49,392,297)	(49,392,297)	(49,392,297)	(102,150,250)
19	236112 - State Income Tax		58,370,846	52,904,486	49,996,241	52,718,467
20	236112 - State Income Tax (Amounts to Exclude)	Yes	(29,955,641)	(29,955,641)	(29,955,641)	(45,164,429)
21	236113 - Unemployment - Federal		921	1,090	841	55,635
22	236114 - Unemployment - State		(1,329)	(767)	(289)	89,114
23	236115 - Fica		4,925	10,206	1,282	991
24	236122 - Excise Tax - State		15,000	15,000	0	10,000
25	236143 - Ad Valorem Missouri		402,500	442,750	0	40,667
26	236147 - Ad Valorem - Ar		22,190,734	24,394,662	26,613,000	28,891,000
27	236152 - Franchise Tax - State		0	0	0	25,500
28	236157 - Franchise Tax - Missouri		5,423	5,962	6,500	7,070
29	236172 - Regulatory Comm Fees		0	0	0	0
30	236180 - Railcar Tax - Missouri		46,442	(17,859)	0	5,918
31	236181 - Railcar Tax - Wyoming		54,942	60,436	0	4,798
32	236182 - Railcar Tax - Other States		20,127	21,965	15,250	16,586
33	236183 - Railcar Tax - Arkansas		25,908	28,503	33,026	35,861
34	236184 - Railcar Tax - Oklahoma		28,333	31,167	34,720	37,700
35	236185 - Railcar Tax - Colorado		2,686	2,943	14,252	15,475
36	236200 - Use Tax Accrual		1,170,454	1,280,489	1,423,792	1,219,921
37	236211 - Arkansas Use Tax Accrual		1,942,986	954,287	1,150,706	1,768,124
38	236240 - Gross Receipts & Sales Tax		1,904	2,491	771	2,431
39	236255 - 1% Jefferson County		175	175	150	175
40	236267 - 2% Phillip County		0	0	0	0
41	236269 - Pulaski County		0	0	0	0
42	236271 - 1% Independence County		63	63	94	63
43	236285 - 1% Lafayette County		200	(25)	120	(15)
44	236296 - 1% Hot Springs County		400	225	125	(25)
45	236PRT - Accrued Payroll Taxes (All)		1,408,105	1,594,466	1,552,494	1,376,881
46	237000 - Interest Accrued		14,880,292	16,504,384	15,741,925	15,433,517
47	237002 - Int On Customer Deposits		703,916	760,302	813,193	899,215
48	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
49	238002 - Dividends Declared Pref.		647,977	1,295,954	1,943,930	647,977
50	241001 - Federal Income Tax Withheld		117,134	17,904	(60,880)	(234,652)
51	241002 - F.I.C.A. Tax Withheld		13,515	3,863	(5,479)	(5,771)
52	241003 - State Income Tax Withheld		644,016	460,948	607,345	310,941
53	241005 - State Sales Tax Coll. - Oper.		7,297,055	5,587,345	4,636,339	5,305,086
54	241033 - City Sales Taxes		2,689,880	2,353,829	2,269,948	2,315,473

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 20 of 35
REVISED 8/23/06

Schedule D-6

Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct05	(D) Nov05	(E) Dec05	(F) Jan06
1	241037 - County Sales Tax		3,697,088	3,129,573	3,031,683	3,139,342
2	241115 - Franchise Tax-Arkansas-Cis		1,814,366	2,823,250	4,172,871	1,469,200
3	241118 - Alt Fuel & Weatherization Fees		16	20	20	19
4	241701 - Tax Withholding - Ark. Income		11,131	2,022	2,022	4,045
5	241703 - Tax Withholding - Ms. Income		38,281	38,281	2,022	2,022
6	242000 - Misc Curr & Accrued Liab		1,779,994	566,863	678,046	965,063
7	242010 - Undistributed Refunds	Yes	(368,791)	488	493	493
8	242300 - Misc Cur Liab-Decom & Decontam		4,379,229	4,538,684	4,538,684	4,538,684
9	242500 - Deferred Revenue - Mar		394,143	206,698	19,151	1,080,223
10	243103 - Misc Capital Lease-Current	Yes	8,439,222	8,467,951	4,640,417	4,351,253
11	243205 - River Fuel		42,216,415	42,216,415	42,216,415	42,216,415
12	253000 - Other Deferred Credits		13	897,171	12,161,907	12,161,907
13	253009 - Oth Def Credits-Transm Reserve		0	0	0	0
14	253010 - Oth Def Credits-Oil Exit Premi		0	0	0	0
15	253012 - Unfunded Pension Expense		65,692,143	67,993,868	70,295,593	60,691,686
16	253012 - Unfunded Pension Expense - Excluded Amounts		(5,875,692)	(5,649,704)	(5,423,716)	(5,197,727)
17	253013 - Supplemental Pension Plan		1,809,080	1,830,079	1,889,393	1,888,554
18	253014 - Oth Def Credits - Fuel		0	0	0	0
19	253023 - Defer Incen Comp Amt		2,266,059	2,268,305	2,227,968	2,231,113
20	253035 - Ltip 2003 - 2005 Plan		241,698	241,698	247,236	247,236
21	253036 - LTIP - 2004-2006 Plan		75,805	75,805	80,512	80,512
22	253037 - LTIP - 2005-2007 Plan		25,984	25,984	32,825	32,825
23	253038 - Deferred Credit - Coal		0	0	2,202,931	2,202,931
24	253039 - LTIP - 2006-2008 Plan		0	0	0	0
25	253115 - Book Gain On Sale Of Property		410,921	395,258	379,595	363,931
26	253117 - Book Gain On Sale/W Markham		(443)	(886)	(1,329)	0
27	253118 - Book-Gain On Sale Of Buildings		868,342	861,504	854,667	847,829
28	253361 - Add'L Minimum Pension Liab		81,160,885	81,160,885	147,289,279	147,289,279
29	253A10 - Odc - Duke (Hot Springs) lpp		3,823,501	854,501	0	0
30	253A13 - Odc-Southern Energy lpp		0	0	0	0
31	253A20 - Odc-Tps Dell/Genpower lpp		2,000	2,000	2,000	2,000
32	253A26 - Odc - Aep/Dow (Pid032) lpp		0	0	0	0
33	253A45 - Odc-Tractebel Hot Springs-lpp		498,940	498,940	498,304	498,304
34	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	(498,304)	(498,304)	(498,304)	(273,182)
35	253A48 - Odc-City Water & Light- Rev		15,175,174	15,050,787	14,926,401	14,802,014
36	253A73 - Conway Substation/Non-lpp		0	19,245	19,245	19,245
37	253A74 - W.Memphis Substation/Non-lpp		0	21,364	21,364	21,364
38	253B08 - Odc-Cogentrix Sterlington lpp		11,228,976	11,049,735	10,869,907	10,869,907
39	253B10 - Odc-Duke lpp Trans Serv Credit		7,829,702	7,133,723	5,585,575	5,620,629
40	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts		(5,585,575)	(5,585,575)	(5,585,575)	(3,243,488)
41	253B13 - Odc-Wrightsville Pwr Fac Llc		25,510,629	25,551,177	25,593,077	25,639,394
42	253B13 - Odc-Wrightsville Pwr Fac Llc - Excluded Amounts		(10,497,723)	(10,497,723)	(10,497,723)	(10,497,723)
43	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	0	0	0
44	253B45 - Odc-Ths-lpp Trans Serv Credit		2,743,095	2,295,832	2,117,224	2,127,950
45	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts		(2,117,224)	(2,117,224)	(2,117,224)	(1,676,810)
46	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
47	253C10 - Odc-Duke (Hot Springs) lpp Tax		1,602,672	462,672	0	0
48	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
49	253C45 - Odc-Thsprings-lpp Tax Gross-Up		85,609	85,609	85,609	85,609
50	253D73 - Conway Projects/Non-IPP TGU		0	0	0	0
51	253D74 - W.Memphis Subs/Non-lpp TGU		0	0	0	0
52	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
53	254001 - Reg Liab-Nqf-Sfas 115-Vai Acct		27,602,635	30,047,170	30,021,661	31,843,325
54	254002 - Transition To Comp Liability		2,899	2,899	2,899	2,899

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 21 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Oct05	(D) Nov05	(E) Dec05	(F) Jan06
1	254003 - Reg Liab-Qf-Sfas 115-Val Acct		18,741,840	21,103,761	22,268,839	23,491,258
2	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		21,060,908	23,795,383	24,216,569	26,156,301
3	254301 - Reg Liability-Fas 109-Federal		33,022,333	32,782,883	32,581,657	32,357,493
4	254303 - Gg1 Costs Ovr Recovry-Noncurnt		3,502,810	2,781,895	2,227,798	1,997,943
5	Total		1,186,341,946	1,104,252,977	1,226,085,393	1,089,954,396
6	<u>Reconciliation to Trial Balance:</u>					
7	Add Back Excluded Amounts Above		178,798,819	176,004,332	172,775,458	232,577,349
8	Add Cash Flow reporting account listed on Trial Balance 228X09		2,005,030	682,173	4,525,595	3,538,876
9	Add Cash Flow reporting account listed on Trial Balance 232X09		(2,932,158)	(1,469,373)	(4,817,621)	(4,644,858)
10	Total Liabilities Not Shown Elsewhere on D Schedules		1,364,213,637	1,279,470,109	1,398,568,826	1,322,531,745
11	(Agrees to Same Trial Balance Liabilities for June 05 - Mar 06)					

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 22 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	227102 - Nuclear Fuel Lease-Non-Curren		(234,816,164)	(239,329,040)	(243,689,827)	(248,202,564)
2	227102 - Nuclear Fuel Lease-Non-Curren - Excluded Amounts		234,816,164	239,329,040	243,689,827	248,202,564
3	227103 - Misc Capital Lease-Non-Curren		4,776,359	4,534,320	4,291,928	4,035,448
4	227103 - Misc Capital Lease-Non-Curren - Excluded Amounts		(4,776,359)	(4,534,320)	(4,291,928)	(4,035,448)
5	2271CR - N. F. Lease-Noncurrent (CRD)		273,027,841	273,027,841	273,027,841	273,027,841
6	2271CR - N. F. Lease-Noncurrent (CRD) - Excluded Amounts		(273,027,841)	(273,027,841)	(273,027,841)	(273,027,841)
7	228100 - Accum Prov For Prop Insurance		(45,330,062)	(47,028,520)	(46,627,658)	(46,226,796)
8	228200 - Accum Prov For Injuries & Dam		2,202,422	2,394,825	2,424,337	2,453,850
9	228210 - Reserve For Inj & Dam - Legal		150,001	150,001	180,869	211,737
10	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		9,128,167	9,128,167	9,012,332	8,896,497
11	228308 - Acc Prov-P&B-Opeb		15,665,276	14,629,786	14,302,652	13,975,518
12	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	(10,118,000)	(10,118,000)
13	228400 - Acc Misc-Operating Prov		1,639,492	1,556,221	1,552,887	1,549,552
14	228402 - Ltd - Decomm & Decontam		0	0	(486,581)	(973,162)
15	229000 - Accum. Prov. For Rate Refund	Yes	1,714,333	1,571,170	1,338,560	1,105,950
16	230000 - Asset Retirement Obligations		441,677,440	444,159,186	436,943,181	429,727,176
17	230007 - Asset Retirement Oblig-Fos		5,203,618	5,228,947	5,809,941	6,390,935
18	230008 - Asset Retirement Oblig -Hydro		49,256	49,495	54,995	60,494
19	230009 - Asset Retirement Obligat-Other		159,418	160,194	177,994	195,793
20	232000 - Accounts Payable		35,664	35,664	35,293	34,923
21	232002 - Fuel Suppliers (Control)		(539,638)	(29,004)	(400,144)	(771,284)
22	232004 - Incentive Comp		5,751,463	846,127	721,733	597,340
23	232006 - Accrued Payroll		3,367,981	4,510,696	4,363,139	4,215,582
24	232008 - VSP Liability		460,461	448,466	427,675	406,884
25	232009 - Helping Hands-Empl. Contrib.		6,168	(2)	(4)	(7)
26	232010 - Political Action Committee		0	0	0	0
27	232011 - United Way		21,415	10,364	11,520	12,676
28	232012 - Credit Unions		1,885	1,885	19,601	37,317
29	232013 - U.S. Savings Bonds		(1,313)	(1,424)	(542)	339
30	232015 - Entergy Empl Savings Plan		(5,105)	(4,950)	(5,654)	(6,357)
31	232016 - Payroll		(100,131)	(65,522)	170,133	405,787
32	232017 - Payroll Administrative Fees		946	366	373	379
33	232018 - Bankruptcy		15,780	0	0	0
34	232019 - Garnishments		6,996	6,865	7,189	7,513
35	232020 - Irs Levies		100	50	56	61
36	232021 - Union Dues		29,466	(59)	(53)	(47)
37	232026 - Esch. Deposits/Interest	Yes	240,393	195,688	204,421	213,155
38	232027 - Entergy Emp Svgs Plan-Co Cont		(179)	(146)	(162)	(179)
39	232028 - Helping Hands-Customers Contr		12,329	25,311	25,089	24,866
40	232032 - Gen Acctg Month End Accrual		43,641,666	34,451,430	35,380,833	36,310,235
41	232036 - Contract Incentives Payable		0	0	0	0
42	232040 - Employee Supplemental Life In		6,685	3,319	3,008	2,698
43	232041 - Entergy Employee Svgs Loans		(135)	(135)	(135)	(135)
44	232046 - Health Care Reimbursed Acct		138	138	1,820	3,502
45	232047 - Dependent Care Reimb Acct		0	0	0	0
46	232049 - Dependent Support		(2,380)	(2,704)	(3,053)	(3,401)
47	232050 - Other Withholding		(3,043)	1,559	2,632	3,706
48	232053 - Dept. Of Energy-Nuclear Fuel		2,452,653	3,744,118	3,772,044	3,799,969
49	232055 - River Fuel Trust		9,424,251	14,339,309	14,487,267	14,635,225
50	232058 - A/P Oracle Outstanding Checks		3,281,430	4,630,655	4,627,988	4,625,322
51	232059 - Cust Deposit Refnd-Chemical Bk		99,365	99,365	112,534	125,703
52	232063 - Corp Procurment Cards-Citibank		0	(745,186)	(827,984)	(910,783)
53	232075 - Misc. A/R - Customer Refunds		8,466	8,466	9,406	10,345
54	232104 - Fuel Coal Accruals		18,279,631	19,937,215	20,880,581	21,823,947

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 23 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	232107 - Misc. Payroll Withholdings		1,574	(1,559)	(1,736)	(1,913)
2	232214 - Purchased Power Accruals		750,632	1,421,968	1,579,964	1,737,961
3	232710 - A/P - Oracle		16,432,827	19,599,901	19,849,816	20,099,731
4	232711 - Accts Payable-Unclaimed Proper		0	0	0	0
5	232801 - Uncashed Payroll Checks		(407,727)	39,514	41,346	43,178
6	232802 - State Dated Payroll Checks		6,020	3,924	4,204	4,484
7	232998 - Source Systems-Deficit Liability		0	0	0	0
8	232BEN - Accrued Employee Benefits		(1,249,277)	(1,036,550)	(1,153,722)	(1,270,895)
9	232DCR - Defined Contrib Restoration Pl		15,692	19,793	19,742	19,690
10	232PAS - A/P Unbilled Receipts-Passport		13,521,877	11,211,356	11,664,613	12,117,869
11	232SAI - A/P - Saic		890,850	1,082,664	1,002,008	921,352
12	232VAC - Accrued Vacation Liability		8,360,310	8,123,738	9,026,376	9,929,013
13	234000 - A/P - Affiliate		28,531,345	32,150,819	30,126,915	28,103,010
14	234000 - A/P - Affiliate (Grand Gulf Retained Share Excluded Amount)		(3,616,026)	(3,388,737)	(3,347,714)	(3,306,690)
15	234811 - A/P - Affiliate (Fuel)		0	0	0	0
16	236000 - Taxes Accrued		2,301,997	2,301,997	2,301,997	2,301,997
17	236111 - Federal Income Tax		131,472,430	145,433,636	147,107,541	148,781,446
18	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(102,150,250)	(102,150,250)	(102,150,250)	(102,150,250)
19	236112 - State Income Tax		55,030,367	57,655,337	56,258,834	54,862,331
20	236112 - State Income Tax (Amounts to Exclude)	Yes	(45,164,429)	(45,164,429)	(45,164,429)	(45,164,429)
21	236113 - Unemployment - Federal		80,485	83,612	92,663	101,714
22	236114 - Unemployment - State		165,090	189,252	209,758	230,264
23	236115 - Fica		1,630	8,114	38,456	68,798
24	236122 - Excise Tax - State		20,000	22,000	22,778	23,556
25	236143 - Ad Valorem Missouri		81,334	122,001	108,723	95,446
26	236147 - Ad Valorem - Ar		31,169,000	33,447,000	34,301,737	35,156,473
27	236152 - Franchise Tax - State		51,000	76,500	85,000	93,500
28	236157 - Franchise Tax - Missouri		7,640	8,210	8,759	9,308
29	236172 - Regulatory Comm Fees		0	0	0	0
30	236180 - Railcar Tax - Missouri		11,835	17,753	16,629	15,505
31	236181 - Railcar Tax - Wyoming		9,597	14,395	12,332	10,268
32	236182 - Railcar Tax - Other States		3,952	5,288	4,463	3,637
33	236183 - Railcar Tax - Arkansas		38,696	41,531	44,420	47,309
34	236184 - Railcar Tax - Oklahoma		40,680	43,660	46,622	49,584
35	236185 - Railcar Tax - Colorado		16,699	3,528	3,736	3,944
36	236200 - Use Tax Accrual		1,230,326	1,334,186	1,339,647	1,345,107
37	236211 - Arkansas Use Tax Accrual		1,496,720	1,602,008	1,647,823	1,693,637
38	236240 - Gross Receipts & Sales Tax		12,960	(4,065)	(4,636)	(5,207)
39	236255 - 1% Jefferson County		225	225	247	269
40	236267 - 2% Phillip County		0	0	0	0
41	236269 - Pulaski County		0	0	0	0
42	236271 - 1% Independence County		94	63	52	42
43	236285 - 1% Lafayette County		0	(175)	(195)	(215)
44	236296 - 1% Hot Springs County		0	(985)	(1,096)	(1,206)
45	236PRT - Accrued Payroll Taxes (All)		1,343,946	1,145,064	1,137,849	1,130,634
46	237000 - Interest Accrued		14,385,109	19,789,200	19,828,194	19,867,187
47	237002 - Int On Customer Deposits		328,741	431,972	426,440	420,909
48	237191 - Tax Liability		2,652,179	2,652,179	2,652,179	2,652,179
49	238002 - Dividends Declared Pref.		1,295,954	2,037,993	2,048,444	2,058,895
50	241001 - Federal Income Tax Withheld		(60,015)	(116,065)	(77,711)	(39,356)
51	241002 - F.I.C.A. Tax Withheld		4,936	(7,598)	21,868	51,333
52	241003 - State Income Tax Withheld		302,349	650,403	683,697	716,992
53	241005 - State Sales Tax Coll. - Oper.		4,954,273	4,159,868	4,325,304	4,490,739
54	241033 - City Sales Taxes		2,268,130	2,231,591	2,247,352	2,263,114

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 24 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	241037 - County Sales Tax		3,031,218	2,943,677	2,975,005	3,006,332
2	241115 - Franchise Tax-Arkansas-Cis		2,702,421	3,989,829	4,182,231	4,374,633
3	241118 - Alt Fuel & Weatherization Fees		15	6	7	8
4	241701 - Tax Withholding - Ark. Income		55,990	58,011	64,086	70,161
5	241703 - Tax Withholding - Ms. Income		2,022	2,022	2,247	2,472
6	242000 - Misc Curr & Accrued Liab		1,328,454	1,317,811	1,375,612	1,433,413
7	242010 - Undistributed Refunds	Yes	493	324,121	227,589	131,058
8	242300 - Misc Cur Liab-Decom & Decontam		4,538,684	4,538,684	4,556,401	4,574,118
9	242500 - Deferred Revenue - Mar		990,374	1,008,898	988,417	967,936
10	243103 - Misc Capital Lease-Current	Yes	4,380,072	4,408,922	3,897,124	3,385,326
11	243205 - River Fuel		45,410,303	45,410,303	45,765,179	46,120,055
12	253000 - Other Deferred Credits		12,161,895	0	0	0
13	253009 - Oth Def Credits-Transm Reserve		0	2,426,919	2,696,577	2,966,234
14	253010 - Oth Def Credits-Oil Exit Premi		0	3,272,526	3,636,140	3,999,754
15	253012 - Unfunded Pension Expense		62,878,449	65,065,212	65,796,127	66,527,042
16	253012 - Unfunded Pension Expense - Excluded Amounts		(4,971,739)	(4,745,751)	(4,519,763)	(4,293,775)
17	253013 - Supplemental Pension Plan		1,887,938	1,887,210	1,906,606	1,926,002
18	253014 - Oth Def Credits - Fuel		0	6,877,877	7,642,086	8,406,294
19	253023 - Defer Incen Comp Amt		2,223,780	2,493,132	2,516,565	2,539,998
20	253035 - Ltup 2003 - 2005 Plan		247,236	0	0	0
21	253036 - LTIP - 2004-2006 Plan		80,512	91,548	94,500	97,453
22	253037 - LTIP -- 2005-2007 Plan		32,825	41,470	44,116	46,762
23	253038 - Deferred Credit - Coal		2,202,931	2,202,931	2,447,701	2,692,471
24	253039 - LTIP - 2006-2008 Plan		0	7,018	7,798	8,578
25	253115 - Book Gain On Sale Of Property		348,268	332,605	316,942	301,279
26	253117 - Book Gain On Sale/W Markham		0	0	0	0
27	253118 - Book-Gain On Sale Of Buildings		840,992	834,155	827,317	820,480
28	253361 - Add'L Minimum Pension Liab		147,289,279	147,289,279	147,289,279	147,289,279
29	253A10 - Odc - Duke (Hot Springs) lpp		0	0	0	0
30	253A13 - Odc-Southern Energy lpp		0	0	0	0
31	253A20 - Odc-Tps Dell/Genpower lpp		2,000	2,000	2,222	2,444
32	253A26 - Odc - Aep/Dow (Pid032) lpp		0	0	0	0
33	253A45 - Odc-Tractebel Hot Springs-lpp		498,304	273,182	303,536	333,890
34	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	(273,182)	(273,182)	(303,536)	(333,890)
35	253A48 - Odc-City Water & Light- Rev		14,677,628	14,553,241	14,428,854	14,304,468
36	253A73 - Conway Substation/Non-lpp		(25,371)	(0)	(0)	(0)
37	253A74 - W.Memphis Substation/Non-lpp		(16,528)	(0)	(0)	(0)
38	253B08 - Odc-Cogentrix Sterlington lpp		10,725,356	10,456,253	10,300,715	10,145,178
39	253B10 - Odc-Duke lpp Trans Serv Credit		4,795,197	3,243,488	3,243,488	3,243,488
40	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts		(3,243,488)	(3,243,488)	(3,243,488)	(3,243,488)
41	253B13 - Odc-Wrightsville Pwr Fac Lic		25,681,228	25,727,545	25,439,970	25,152,395
42	253B13 - Odc-Wrightsville Pwr Fac Lic - Excluded Amounts		(10,497,723)	(10,497,723)	(10,497,723)	(10,497,723)
43	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	0	0	0
44	253B45 - Odc-Ths-lpp Trans Serv Credit		2,137,638	1,676,610	1,676,610	1,676,610
45	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts		(1,676,810)	(1,676,610)	(1,676,610)	(1,676,610)
46	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	1,918,550	1,918,550
47	253C10 - Odc-Duke (Hot Springs) lpp Tax		0	0	0	0
48	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	508,109	508,109
49	253C45 - Odc-Thsprings-lpp Tax Gross-Up		85,609	85,609	86,594	87,580
50	253D73 - Conway Projects/Non-IPP TGU		12,121	0	0	0
51	253D74 - W.Memphis Subs/Non-lpp TGU		10,294	0	0	0
52	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	4,533,508	4,533,508
53	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		31,977,385	32,797,060	33,456,759	34,116,457
54	254002 - Transition To Comp Liability		2,899	0	0	0

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 25 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Interest Bearing	Feb06	Mar06	Apr06	May06
1	254003 - Reg Liab-Qf-Sfas 115-Val Acct		23,333,402	22,262,158	22,225,855	22,189,552
2	254004 - Reg Liab-Aro 2-Qf-Sfas 115-Val		25,891,234	26,382,700	26,811,232	27,239,765
3	254301 - Reg Liability-Fas 109-Federal		32,133,329	31,909,165	31,679,058	31,448,951
4	254303 - Gg1 Costs Ovr Recovry-Noncurnt		1,288,638	1,149,900	1,277,666	1,405,433
5	Total		1,127,418,282	1,155,487,720	1,153,936,412	1,152,385,105
6	<u>Reconciliation to Trial Balance:</u>					
7	Add Back Excluded Amounts Above		224,699,683	219,491,292		
8	Add Cash Flow reporting account listed on Trial Balance 228X09		2,689,855	1,775,542		
9	Add Cash Flow reporting account listed on Trial Balance 232X09		(3,788,758)	(2,888,028)		
10	Total Liabilities Not Shown Elsewhere on D Schedules		1,352,117,965	1,374,979,012		
11	(Agrees to Same Trial Balance Liabilities for June 05 - Mar 06)					

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 26 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun06	(D) 13 Month Average	(E) Notes
1	227102 - Nuclear Fuel Lease-Non-Curren		(212,637,349)	(189,976,447)	L3
2	227102 - Nuclear Fuel Lease-Non-Curren - Excluded Amounts		212,637,349	189,976,447	
3	227103 - Misc Capital Lease-Non-Curren		3,778,610	5,243,932	L3
4	227103 - Misc Capital Lease-Non-Curren - Excluded Amounts		(3,778,610)	(5,243,932)	
5	2271CR - N. F. Lease-Noncurrent (CRD)		273,027,841	228,730,218	L3
6	2271CR - N. F. Lease-Noncurrent (CRD) - Excluded Amounts		(273,027,841)	(228,730,218)	
7	228100 - Accum Prov For Prop Insurance		(45,825,934)	(40,151,137)	
8	228200 - Accum Prov For Injuries & Dam		2,483,362	2,263,290	
9	228210 - Reserve For Inj & Dam - Legal		242,606	119,800	
10	228301 - Acc Prov-Pen&Ben-Hosp Res-Adj		8,780,662	9,315,285	
11	228308 - Acc Prov-P&B-Opeb		13,648,383	16,851,659	
12	228308 - Acc Prov-P&B-Opeb - Excluded Amounts		(10,118,000)	(10,118,000)	
13	228400 - Acc Misc-Operating Prov		1,546,218	1,552,454	
14	228402 - Ltd - Decomm & Decontam		(1,459,743)	1,459,743	L3
15	229000 - Accum. Prov. For Rate Refund	Yes	873,339	1,325,465	L2
16	230000 - Asset Retirement Obligations		422,511,171	439,040,324	L1
17	230007 - Asset Retirement Obligation-Fos		6,971,929	3,072,085	L1
18	230008 - Asset Retirement Obligation-Hydro		65,994	29,079	L1
19	230009 - Asset Retirement Obligation-Other		213,592	94,117	L1
20	232000 - Accounts Payable		34,552	1,543,989	
21	232002 - Fuel Suppliers (Control)		(1,142,424)	1,546,462	
22	232004 - Incentive Comp		472,946	2,806,434	
23	232006 - Accrued Payroll		4,068,025	4,247,114	
24	232008 - VSP Liability		386,094	497,602	L6
25	232009 - Helping Hands-Empl. Contrib.		(9)	3,121	
26	232010 - Political Action Committee		0	(135)	
27	232011 - United Way		13,831	12,611	
28	232012 - Credit Unions		55,033	(2,145)	
29	232013 - U.S. Savings Bonds		1,220	365	
30	232015 - Entergy Empl Savings Plan		(7,060)	17,917	
31	232016 - Payroll		641,441	(123,819)	
32	232017 - Payroll Administrative Fees		385	474	
33	232018 - Bankruptcy		0	12,139	
34	232019 - Garnishments		7,836	6,576	
35	232020 - Irs Levies		67	329	
36	232021 - Union Dues		(41)	13,438	
37	232026 - Esch. Deposits/Interest	Yes	221,889	57,267	L2
38	232027 - Entergy Emp Svgs Plan-Co Cont		(195)	8,418	
39	232028 - Helping Hands-Customers Contr		24,644	29,313	
40	232032 - Gen Acctg Month End Accrual		37,239,638	33,052,222	
41	232036 - Contract Incentives Payable		0	127,689	
42	232040 - Employee Supplemental Life In		2,387	9,152	
43	232041 - Entergy Employee Svgs Loans		(135)	(87)	
44	232046 - Health Care Reimbursed Acct		5,184	(325)	
45	232047 - Dependent Care Reimb Acct		0	(139)	
46	232049 - Dependent Support		(3,749)	103	
47	232050 - Other Withholding		4,779	(5,917)	
48	232053 - Dept. Of Energy-Nuclear Fuel		3,827,895	2,642,694	
49	232055 - River Fuel Trust		14,783,182	10,113,027	L3
50	232058 - A/P Oracle Outstanding Checks		4,622,655	7,074,882	
51	232059 - Cust Deposit Refnd-Chemical Bk		138,871	87,132	
52	232063 - Corp Procurment Cards-Citibank		(993,581)	(267,503)	
53	232075 - Misc. A/R - Customer Refunds		11,285	8,139	
54	232104 - Fuel Coal Accruals		22,767,313	16,981,871	

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 27 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun06	13 Month Average	Notes
1	232107 - Misc. Payroll Withholdings		(2,090)	188	
2	232214 - Purchased Power Accruals		1,895,957	718,826	
3	232710 - A/P - Oracle		20,349,646	16,387,338	
4	232711 - Accts Payable-Unclaimed Proper		0	139	
5	232801 - Uncashed Payroll Checks		45,010	36,099	
6	232802 - Stale Dated Payroll Checks		4,764	3,340	
7	232998 - Source Systems-Defit Liability		0	(297)	
8	232BEN - Accrued Employee Benefits		(1,388,067)	25,911	
9	232DCR - Defined Contrib Restoration Pl		19,639	20,000	
10	232PAS - A/P Unbilled Receipts-Passport		12,571,126	11,389,764	
11	232SAI - A/P - Saic		840,695	1,202,167	
12	232VAC - Accrued Vacation Liability		10,831,651	4,755,194	
13	234000 - A/P - Affiliate		26,079,106	48,951,430	
14	234000 - A/P - Affiliate (Grand Gulf Retained Share Excluded Amount)		(3,265,666)	(3,655,376)	L4
15	234811 - A/P - Affiliate (Fuel)		0	3,130,301	
16	236000 - Taxes Accrued		2,301,997	2,301,997	
17	236111 - Federal Income Tax		150,455,352	136,380,883	
18	236111 - Federal Income Tax (Amounts to Exclude)	Yes	(102,150,250)	(73,742,121)	L2
19	236112 - State Income Tax		53,465,828	57,125,776	
20	236112 - State Income Tax (Amounts to Exclude)	Yes	(45,164,429)	(36,975,082)	L2
21	236113 - Unemployment - Federal		110,766	41,065	
22	236114 - Unemployment - State		250,770	87,416	
23	236115 - Fica		99,140	301	
24	236122 - Excise Tax - State		24,333	16,359	
25	236143 - Ad Valorem Missouri		82,168	198,699	
26	236147 - Ad Valorem - Ar		36,011,210	28,927,886	
27	236152 - Franchise Tax - State		102,000	33,346	
28	236157 - Franchise Tax - Missouri		9,858	6,541	
29	236172 - Regulatory Comm Fees		0	26,708	
30	236180 - Railcar Tax - Missouri		14,382	19,225	
31	236181 - Railcar Tax - Wyoming		8,205	26,138	
32	236182 - Railcar Tax - Other States		2,812	12,005	
33	236183 - Railcar Tax - Arkansas		50,199	32,549	
34	236184 - Railcar Tax - Oklahoma		52,547	34,616	
35	236185 - Railcar Tax - Colorado		4,152	5,815	
36	236200 - Use Tax Accrual		1,350,568	1,271,826	
37	236211 - Arkansas Use Tax Accrual		1,739,452	1,545,034	
38	236240 - Gross Receipts & Sales Tax		(5,778)	681	
39	236255 - 1% Jefferson County		292	183	
40	236267 - 2% Phillip County		0	13	
41	236269 - Pulaski County		0	6	
42	236271 - 1% Independence County		31	67	
43	236285 - 1% Lafayette County		(235)	186	
44	236296 - 1% Hot Springs County		(1,317)	(211)	
45	236PRT - Accrued Payroll Taxes (All)		1,123,419	1,271,762	
46	237000 - Interest Accrued		19,906,181	17,552,919	
47	237002 - Int On Customer Deposits		415,377	568,943	
48	237191 - Tax Liability		2,652,179	2,652,179	
49	238002 - Dividends Declared Pref.		2,069,347	1,479,253	L6
50	241001 - Federal Income Tax Withheld		(1,002)	(69,977)	
51	241002 - F.I.C.A. Tax Withheld		80,798	(6,789)	
52	241003 - State Income Tax Withheld		750,287	542,246	
53	241005 - State Sales Tax Coll. - Oper.		4,656,174	5,043,026	
54	241033 - City Sales Taxes		2,278,876	2,356,362	

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 28 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Account No. and Title	(B) Interest Bearing	(C) Jun06	(D) 13 Month Average	(E) Notes
1	241037 - County Sales Tax		3,037,660	3,157,935	
2	241115 - Franchise Tax-Arkansas-Cis		4,567,035	3,127,244	
3	241118 - Alt Fuel & Weatherization Fees		9	13	
4	241701 - Tax Withholding - Ark. Income		76,236	28,542	
5	241703 - Tax Withholding - Ms. Income		2,697	7,082	
6	242000 - Misc Curr & Accrued Liab		1,491,214	1,151,667	
7	242010 - Undistributed Refunds	Yes	34,526	337,202	L2
8	242300 - Misc Cur Liab-Decom & Decontam		4,591,835	4,485,532	L3
9	242500 - Deferred Revenue - Mar		947,455	781,412	L4
10	243103 - Misc Capital Lease-Current	Yes	2,873,528	6,157,773	L2
11	243205 - River Fuel		46,474,932	43,608,622	L3
12	253000 - Other Deferred Credits		0	2,915,982	
13	253009 - Oth Def Credits-Transm Reserve		3,235,892	871,202	
14	253010 - Oth Def Credits-Oil Exit Premi		4,363,369	1,174,753	
15	253012 - Unfunded Pension Expense		67,257,957	64,150,087	
16	253012 - Unfunded Pension Expense - Excluded Amounts		(4,067,787)	(5,423,716)	
17	253013 - Supplemental Pension Plan		1,945,399	1,837,688	
18	253014 - Oth Def Credits - Fuel		9,170,503	2,468,981	
19	253023 - Defer Incen Comp Amt		2,563,430	2,342,297	
20	253035 - Ltip 2003 - 2005 Plan		0	166,369	
21	253036 - LTIP - 2004-2006 Plan		100,405	80,599	
22	253037 - LTIP - 2005-2007 Plan		49,408	31,627	
23	253038 - Deferred Credit - Coal		2,937,241	1,299,164	
24	253039 - LTIP - 2006-2008 Plan		9,357	2,519	
25	253115 - Book Gain On Sale Of Property		285,616	379,595	
26	253117 - Book Gain On Sale/W Markham		0	(0)	
27	253118 - Book-Gain On Sale Of Buildings		813,643	854,667	
28	253361 - Add'L Minimum Pension Liab		147,289,279	111,681,682	L6
29	253A10 - Odc - Duke (Hot Springs) lpp		0	1,536,308	
30	253A13 - Odc-Southern Energy lpp		0	316	
31	253A20 - Odc-Tps Dell/Genpower lpp		2,667	1,795	
32	253A26 - Odc - Aep/Dow (Pid032) lpp		0	17,793	
33	253A45 - Odc-Tractebel Hot Springs-lpp		364,243	425,546	
34	253A45 - Odc-Tractebel Hot Springs-lpp - Excluded Amounts	Yes	(364,243)	(370,080)	L2
35	253A48 - Odc-City Water & Light- Rev		14,180,081	14,926,401	
36	253A73 - Conway Substation/Non-lpp		(0)	2,489	L6
37	253A74 - W.Memphis Substation/Non-lpp		(0)	3,659	L6
38	253B08 - Odc-Cogentrix Sterlington lpp		9,989,640	10,956,804	
39	253B10 - Odc-Duke lpp Trans Serv Credit		3,243,488	6,518,405	
40	253B10 - Odc-Duke lpp Trans Serv Credit - Excluded Amounts		(3,243,488)	(4,939,815)	L2
41	253B13 - Odc-Wrightsville Pwr Fac Llc		24,864,820	25,443,932	
42	253B13 - Odc-Wrightsville Pwr Fac Llc - Excluded Amounts		(10,497,723)	(10,269,992)	L2
43	253B26 - Odc-Aep/Dow lpp Trans Ser Cred		0	(4,769)	
44	253B45 - Odc-Ths-lpp Trans Serv Credit		1,676,610	2,471,308	
45	253B45 - Odc-Ths-lpp Trans Serv Credit - Excluded Amounts		(1,676,610)	(1,981,249)	L2
46	253C00 - Odc-Panda Transmission lpp Tax		1,918,550	1,918,550	
47	253C10 - Odc-Duke (Hot Springs) lpp Tax		0	652,002	
48	253C13 - Odc-Southern Energy lpp Tax G		508,109	508,109	
49	253C45 - Odc-Thsprings-lpp Tax Gross-Up		88,565	83,335	
50	253D73 - Conway Projects/Non-IPP TGU		0	932	
51	253D74 - W.Memphis Subs/Non-lpp TGU		0	792	
52	253E13 - Wrightsville IPPcredits-refund		4,533,508	4,533,508	L6
53	254001 - Reg Liab-Nqf-Sfas 115-Val Acct		34,776,156	30,765,968	L4
54	254002 - Transition To Comp Liability		0	2,008	L4

Supporting Schedule
None

Recap Schedule
D-6 Pages 2 - 13

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)
LN	Account No. and Title	Interest Bearing	Jun06	13 Month Average	Notes
1	254003 - Reg Liab-Qf-Sfas 115-Val Acct		22,153,249	22,059,211	L4
2	254004 - Reg Liab-Ano 2-Qf-Sfas 115-Val		27,668,297	24,931,168	L4
3	254301 - Reg Liability-Fas 109-Federal		31,218,844	32,585,964	L4
4	254303 - Gg1 Costs Ovr Recovry-Noncurnt		1,533,200	1,475,917	L5
5	Total		1,150,833,797	1,149,020,270	
6	<u>Reconciliation to Trial Balance:</u>				
7	Add Back Excluded Amounts Above				
8	Add Cash Flow reporting account listed on Trial Balance 228X09				
9	Add Cash Flow reporting account listed on Trial Balance 232X09				
10	Total Liabilities Not Shown Elsewhere on D Schedules				
11	(Agrees to Same Trial Balance Liabilities for June 05 - Mar 06)				

Schedule D-6
Liability Account Balances and Cost Rates

LN	(A) Note	(B) Description
1	L1	Decommissioning related balance
2	L2	Interest-bearing balance
3	L3	Fuel related balance
4	L4	Non-utility related balance
5	L5	Grand Gulf related balance
6	L6	Not included in rate base

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)
LN	Account No. and Title	Description of Interest Rate Determination	Jul05	Aug05
1	431000 - Other Interest Expense	Interest on Accumulated Provision for Rate	1,783	1,783
2		Refund and Undistributed Refunds is based		
3		on the FERC Interest Rate		
4	431000 - Other Interest Expense	Interest on IPP Deferred Credit Balances is	105,865	0
5		based on the FERC Interest Rate		
6		Note: Interest Rates are as of June 30, 2006.		
7		Interest relative to account 236111 and		
8		236112 is recorded in account 237.		
9		Interest is calculated using the appropriate		
10		tax deficiency rates		
11		Interest relative to account 243103 is		
12		accrued in the 242 liability accounts.		
13		Interest rates vary according to the different		
14		contracts.		
15		Interest relative to 232026 is indeterminate.		

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 32 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Sep05	Oct05	Nov05	Dec05	Jan06
1	431000 - Other Interest Expense	9,599	4,437	4,437	5,487	13,865
2						
3						
4	431000 - Other Interest Expense	196,201	92,017	91,624	157,792	92,097
5						
6						
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13						
14						
15						

Supporting Schedule
None

Recap Schedule
None

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)	(D)	(E)	(F)
LN	Account No. and Title	Feb06	Mar06	Apr06	May06	Jun06
1	431000 - Other Interest Expense	9,616	10,587	9,558	11,779	9,688
2						
3						
4	431000 - Other Interest Expense	78,750	80,800	0	177,528	65,084
5						
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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 34 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

	(A)	(B)	(C)
LN	Account No. and Title	Annual Cost	Annual Cost Rate
1	431000 - Other Interest Expense	92,618	7.30%
2			
3			
4	431000 - Other Interest Expense	1,137,759	7.30%
5			
6			
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Supporting Schedule
None

Recap Schedule
None

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

MFR Schedule D-6
Docket No. 06-101-U
Page 35 of 35
REVISED 8/23/06

Schedule D-6
Liability Account Balances and Cost Rates

(A)	
LN	Account No. and Title
1	Subaccount and subaccount descriptions are presented in Part I of Schedule D-6.

Supporting Schedule
None

Recap Schedule
None

Schedule E-1
Balance Sheet -- Total Company

ENTERGY ARKANSAS, INC.
BALANCE SHEET AT 12/31/05
ASSETS

Line	(1) Account Number	(2) Account Title	(3) Actual Balances for 12/31/05 (A) (In Thousands)
1			
2		CURRENT ASSETS	
3		Cash and cash equivalents:	
4	131, 135	Cash	\$9,393
5		Temporary cash investments - at cost,	0
6		which approximates market:	
7		Total cash and cash equivalents	9,393
8		Accounts receivable:	
9	142	Customer	115,321
10	144, 144.150	Allowance for doubtful accounts	(15,777)
11	146	Associated companies	30,902
12	143 (except 143.X10)	Other	63,702
13	173	Accrued unbilled revenues	68,428
14		Total accounts receivable	262,576
15	182.335 current	Deferred fuel costs	153,136
16	151, 152	Fuel inventory - at average cost	12,342
17	154, 163	Materials and supplies - at average cost	87,875
18	174.104, 174.109	Deferred nuclear refueling outage costs	30,967
19	134, 165, 171, 174.101, 174.2, 236.X01	Prepayments and other	9,628
20		TOTAL	565,917
21		OTHER PROPERTY AND INVESTMENTS	
22	123	Investment in subsidiary companies - at equity	11,206
23	128	Decommissioning trust funds	402,124
24	121, 122	Non-utility property - at cost (less accumulated depreciation)	1,449
25	124	Other	2,976
26		TOTAL	417,755
27		UTILITY PLANT	
28	101 (except 101.1), 105, 106	Electric	6,344,435
29	101.1	Property under capital leases	9,900
30	107	Construction work in progress	139,208
31	120.6	Nuclear fuel under capital lease	92,181
32	120.5	Nuclear fuel	22,616
33		TOTAL UTILITY PLANT	6,608,340
34	108.0AM, 108.1, 108.220, 108.221,	Less - accumulated depreciation and amortization	2,843,904
35	108.230, 108.X02, 111		
36		UTILITY PLANT - NET	3,764,436
37		DEFERRED DEBITS AND OTHER ASSETS	
38		Regulatory assets:	
39	182.301, 254.301	SFAS 109 regulatory asset - net	61,236
40	189, 108.260, 108.261, 108.262, 108.2AM,	Other regulatory assets	461,015
41	108.X01, 182, 228.X01		
42	182.335 non-current	Deferred fuel costs	51,046
43	143.X10, 144.150, 181, 184, 186	Other	46,605
44		TOTAL	619,902
45		TOTAL ASSETS	\$5,368,010

46 NOTE 1: Any utility which is a wholly owned subsidiary of another company should also provide the information
47 required on this schedule for the parent corporation on a stand alone basis.

Supporting Schedule
None

Recap Schedule
(A) B-1

(Note: Will not recap to Schedule B-1 since E-1 is on a SEC audited basis and B-1 is an APSC regulatory basis)

Schedule E-1
Balance Sheet -- Total Company

ENTERGY ARKANSAS, INC.
BALANCE SHEET AT 12/31/05
CAPITALIZATION AND LIABILITIES

(1)		(2)	(3)
Line	Account Number	Account Title	Actual Balances for 12/31/05 (A)
			(In Thousands)
1			
2		CURRENT LIABILITIES	
3	221.999, 221.9CP, 224.999, 224.9CP	Currently maturing long-term debt	\$0
4		Accounts payable:	
5	234	Associated companies	135,357
6	232, 254.303	Other	120,090
7	235	Customer deposits	45,432
8	236 (excluding 236.X01 and 236.X04)	Taxes accrued	0
9	190 current *, 283.181, 283.182	Accumulated deferred income taxes	56,186
10	237	Interest accrued	19,207
11	243	Obligations under capital leases	46,857
12	238, 241, 242	Other	21,836
13		TOTAL	444,965
14			
		NON-CURRENT LIABILITIES	
15	190 non-current *, 236.X04, 282, 283	Accumulated deferred income taxes and taxes accrued	1,105,712
16	(except 283.181 and 283.182)		
17	253.004, 255	Accumulated deferred investment tax credits	64,001
18	227	Obligations under capital leases	55,224
19	254.001, 254.003, 254.004	Other regulatory liabilities	76,507
20	230	Decommissioning	442,115
21	228 (except 228.X02)	Accumulated provisions	29,073
22	221, 221.CPD, 221.CRD, 224,	Long-term debt	1,298,238
23	224.CPD, 226		
24	254.002, 229, 253 (except 253.004),	Other	306,034
25		TOTAL	3,376,904
26		Commitments and contingencies	
27		SHAREHOLDERS' EQUITY	
28	204, 207.002	Preferred stock without sinking fund	116,350
29		Common stock, \$0.01 par value, authorized 325,000,000	
30	201	shares; issued and outstanding 46,980,196 shares	470
31	207, 207.001, 209, 210, 214	Paid-in capital	591,102
32	216	Retained earnings	838,219
33		TOTAL	1,546,141
34		TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$5,368,010

35 * Not separately identified in the general ledger.

36 NOTE 1: Any utility which is a wholly owned subsidiary of another company should also provide the information
37 required on this schedule for the parent corporation on a stand alone basis.

Supporting Schedule
None

Recap Schedule
(A) B-1

(Note: Will not recap to Schedule B-1 since E-1 is on a SEC audited basis and B-1 is an APSC regulatory basis)

Schedule E-1
Balance Sheet -- Total Company

ENTERGY CORPORATION
BALANCE SHEET AT 12/31/05

		ASSETS		
	(1)		(2)	(3)
Line	Account Number	Account Title		Actual Balances for 12/31/05 (In Thousands)
1				
2		CURRENT ASSETS:		
3		Cash and cash equivalents:		
4	131, 136	Temporary cash investments - at cost, which approximates market:		7,797
5		Total cash and cash equivalents		<u>7,797</u>
6				
7	145	Note receivable - associated companies		198,881
8	146	Accounts receivable - associated companies		39,863
9	134, 165, 171, 174, 236	Other		84,303
10		TOTAL		<u>330,844</u>
11	123, Reclass Adjustment	Investment in Wholly-owned Subsidiaries		<u>9,332,457</u>
12	101, 106, 107, 108, 111, 181,	Deferred Debits and Other Assets		<u>545,642</u>
13	186, 190, 253, Reclass Adjustment			
14		TOTAL ASSETS		<u>\$10,208,943</u>
15		LIABILITIES AND SHAREHOLDERS' EQUITY		
16		Current Liabilities:		
17		Accounts payable:		
18	234	Associated companies		5,062
19	232, 143	Other		2,047
20	237, 238, 242	Other current liabilities		14,902
21		Total		<u>22,011</u>
22	228, 253, Reclass Adjustment	Deferred Credits and Noncurrent Liabilities		<u>259,185</u>
23	224	Long-term debt		2,185,000
24		Shareholders' Equity:		
25		Common stock, \$0.01 par value, authorized 500,000,000 shares; issued 248,174,087 shares		2,482
26	201			
27	207, 210, 214, Consolidated Adj.	Paid-in capital		4,817,637
28	216 (excluding Accumulated other comprehensive loss), 438, 439	Retained earnings		5,428,407
29				
30	216	Accumulated other comprehensive loss		(343,819)
31	217	Less cost of treasury stock (40,644,602 shares)		<u>2,161,960</u>
32		Total common shareholders' equity		<u>7,742,747</u>
		TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		<u>\$10,208,943</u>

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-1
Cost of Service Summary

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	TOTAL RATE BASE (a)	RBTOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009	74,716	450,910
REVENUES (b)										
2	RETAIL RATE SCHEDULE	RSRDTOA		903,576	903,576	432,842	207,903	242,729	20,102	-
3	WHOLESALE SALES	RSWDTOA		117,934	-	-	-	-	-	117,934
4	TOTAL RATE SCHEDULE REVENUE (L2 + L3)			1,021,510	903,576	432,842	207,903	242,729	20,102	117,934
5	TOTAL SYSTEM SALES AND OTHER REVENUE	RSSORTOA		40,974	35,464	15,152	8,372	11,046	893	5,510
6	TOTAL REVENUE (L4 + L5)	REVTOA		1,062,484	939,040	447,994	216,275	253,776	20,994	123,444
7	TOTAL EXPENSES (c)	TOEXTOA		879,233	783,957	366,710	181,321	215,698	20,229	95,275
8	TOTAL UTILITY INCOME (L6 - L7)			183,251	155,082	81,285	34,954	38,078	766	28,169
9	EARNED RETURN ON RATE BASE (L8 / L1)	ERORORB		4.29%	4.06%	4.70%	3.77%	3.50%	1.02%	6.25%
10	REQUIRED RATE OF RETURN ON RATE BASE	ROR		6.44%	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
11	REQUIRED RETURN ON RATE BASE (L1 * L10)	RORRB		275,210	246,171	111,478	59,749	70,132	4,812	29,039
12	INCOME DEFICIENCY/(SURPLUS) (L11 - L8)	TCOID		91,959	91,089	30,194	24,794	32,055	4,046	870
13	REVENUE CONVERSION FACTOR			1.65071	1.65076	1.65672	1.64806	1.64571	1.66281	1.64541
14	REVENUE DEFICIENCY/(SURPLUS) (L12 * L13)	REVDEF		151,797	150,366	50,023	40,863	52,753	6,728	1,432
15	PERCENT INCREASE ON BASE REVENUE			14.86%	16.64%	11.56%	19.65%	21.73%	33.47%	1.21%
16	RATE SCHEDULE REVENUE REQUIREMENT (L4 + L14)	TRR		1,055,373	1,053,942	482,864	248,766	295,482	26,829	1,432
17	TOTA SYSTEM SALES AND OTHER REVENUE	RSSORTOA		40,974	35,464	15,152	8,372	11,046	893	5,510
18	TOTAL REVENUE REQUIREMENT			1,096,347	1,089,405	498,017	257,138	306,528	27,722	6,942

Note: Proposed Revenue Requirement = Total Revenue Requirement

Supporting Schedules

- (a) G-2
- (b) H-1
- (c) G-3

Recap Schedules
A-1

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-1
Cost of Service Summary

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
RATE BASE										
1	PLANT IN SERVICE	PLTOA		6,820,555	6,087,504	2,700,502	1,467,717	1,762,625	136,759	752,952
2	ACCUMULATED DEPRECIATION	DRTOA		(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)
3	NET PLANT	NLTOA		3,809,388	3,409,022	1,548,631	828,610	965,112	56,669	400,366
WORKING CAPITAL ASSETS										
4	FUEL INVENTORY	FITOA		32,892	28,362	10,135	5,966	11,928	334	4,529
5	MATERIALS & SUPPLIES	MSTOA		91,112	81,272	35,637	19,772	24,015	1,847	9,840
6	PREPAYMENTS	PPTOA		5,451	4,936	2,160	1,177	1,501	97	515
7	INVESTMENT IN SFI	SFITOA		11,001	9,486	3,390	1,995	3,989	112	1,515
8	WORKING CASH	WCTOA		323,598	289,453	131,079	70,254	82,463	5,658	34,144
9	TOTAL WORKING CAPITAL ASSETS			464,053	413,509	182,400	98,165	123,897	8,047	50,544
10	TOTAL RATE BASE	RBTOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009	74,716	450,910
REVENUES										
RATE SCHEDULE REVENUE										
11	RETAIL RATE SCHEDULE	RSRDTOA		903,576	903,576	432,842	207,903	242,729	20,102	-
12	WHOLESALE SALES	RSWDTOA		117,934	-	-	-	-	-	117,934
13	TOTAL RATE SCHEDULE REVENUE	RSRDWTOA		1,021,510	903,576	432,842	207,903	242,729	20,102	117,934
SYSTEM SALES										
14	ENTERGY POWER POOL	RSEPPTOA		1,162	1,001	391	228	375	8	161
15	SYSTEM SALES TO OTHERS	RSSSTOA		712	613	245	143	222	4	99
16	IMPUTED TRANSMISSION	RSTRNBTOA		134	100	40	24	35	0	35
17	RESOURCE PLAN REVENUE	RPTOA		-	-	-	-	-	-	-
18	TOTAL SYSTEM SALES	RSSTOA		2,008	1,714	676	394	632	12	294
19	OTHER OPERATING REVENUES	ROTOA		38,965	33,750	14,477	7,978	10,415	881	5,216
20	TOTAL SYSTEM SALES AND OTHER REVENUE	RSSORTOA		40,974	35,464	15,152	8,372	11,046	893	5,510
21	TOTAL REVENUE	REVTOA		1,062,484	939,040	447,994	216,275	253,776	20,994	123,444
EXPENSES										
OPERATING & MAINTENANCE EXPENSE										
22	PRODUCTION	OMPTOA		215,901	187,470	73,292	42,787	69,979	1,412	28,431
23	TRANSMISSION	OMTTOA		23,473	17,304	7,005	4,147	6,096	56	6,169
24	DISTRIBUTION	OMDTOA		49,767	49,524	24,542	13,755	8,923	2,303	243
25	CUSTOMER ACCOUNTING	OMCATOA		42,443	42,164	33,902	7,410	339	512	278
26	CUSTOMER SERVICES	OMCSTOA		8,226	8,226	6,890	1,255	25	56	-
27	SALES	OMSTOA		2,092	1,961	818	453	546	43	231
28	ADMINISTRATIVE AND GENERAL	OMAGTOA		156,581	138,841	62,146	32,884	40,987	2,824	17,740
29	TOTAL OPERATING & MAINTENANCE EXPENSE	OMTOA		498,483	445,390	208,596	102,692	126,895	7,206	53,094
30	GAIN ON DISPOSITION OF ALLOWANCE	GODATOA		-	-	-	-	-	-	-
31	REGULATORY DEBIT/CREDIT	RDCTOA		524	524	233	127	152	12	-
32	DEPRECIATION EXPENSE	DXTOA		239,718	216,135	96,231	51,072	59,825	9,007	23,583
33	TAXES OTHER THAN INCOME TAX	TOTOA		41,747	37,645	16,882	8,954	11,073	735	4,102
34	CURRENT STATE INCOME TAX	SITTOA		17,958	15,425	8,088	3,435	3,435	552	2,533
35	CURRENT FEDERAL INCOME TAX	FITTOA		102,228	88,171	45,396	19,410	20,349	3,017	14,057
36	DEFERRED FEDERAL INCOME TAX	DFITNTOA		(16,149)	(14,608)	(6,609)	(3,204)	(4,576)	(219)	(1,541)
37	DEFERRED STATE INCOME TAX	DTSNTOA		(1,111)	(1,019)	(477)	(178)	(368)	3	(91)
38	INVESTMENT INCOME TAX	ITC411TOA		(4,167)	(3,706)	(1,631)	(902)	(1,088)	(85)	(461)
39	TOTAL EXPENSE	TOEXTOA		879,233	783,957	366,710	181,321	215,698	20,229	95,275

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entertry Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS				
RATE BASE												
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005												
PLANT IN SERVICE												
PRODUCTION												
1	310 Land and Land Rights	PLP310A6	PDAF	2,128	1,833	731	426	664	12	295		
2	311 Structures and Improvements	PLP311A6	PDAF	82,081	70,696	28,200	16,434	25,600	462	11,385		
3	312 Boiler Plant Equipment	PLP312A6	PDAF	427,258	367,997	146,793	85,543	133,257	2,404	59,261		
4	314 Turbogenerator Units	PLP314A6	PDAF	183,789	158,298	63,144	36,797	57,322	1,034	25,492		
5	315 Accessory Electric Equipment	PLP315A6	PDAF	71,533	61,612	24,577	14,322	22,311	403	9,922		
6	316 Miscellaneous Power Plant Equip	PLP316A6	PDAF	17,531	15,100	6,023	3,510	5,468	99	2,432		
7	317 ARO Steam Production	PLP317A6	PDAF	360	310	124	72	112	2	50		
8	320 Land and Land Rights	PLP320A6	PDAF	2,648	2,281	910	530	826	15	367		
9	321 Structures and Improvements	PLP321A6	PDAF	382,683	329,605	131,478	76,619	119,355	2,153	53,078		
10	322 Reactor Plant Equipment	PLP322A6	PDAF	915,148	788,217	314,417	183,226	285,426	5,150	126,931		
11	323 Turbogenerator Units	PLP323A6	PDAF	275,937	237,665	94,804	55,247	86,062	1,553	38,273		
12	324 Accessory Electric Equipment	PLP324A6	PDAF	238,355	205,295	81,891	47,722	74,341	1,341	33,060		
13	325 Miscellaneous Power Plant Equip	PLP325A6	PDAF	180,136	155,151	61,889	36,066	56,183	1,014	24,985		
14	326 Asset Retirement Costs	PLP326A6	PDAF	63,302	54,522	21,749	12,674	19,743	356	8,780		
15	330 Land and Land Rights	PLP330A6	PDAF	1,305	1,124	448	261	407	7	181		
16	331 Structures and Improvements	PLP331A6	PDAF	2,575	2,218	885	515	803	14	357		
17	332 Reservoirs, Dams and Waterways	PLP332A6	PDAF	14,782	12,732	5,079	2,960	4,610	83	2,050		
18	333 Water Wheels, Turbines and Gen	PLP333A6	PDAF	6,680	5,753	2,295	1,337	2,083	38	926		
19	334 Accessory Electric Equipment	PLP334A6	PDAF	729	628	250	146	227	4	101		
20	335 Miscellaneous Power Plant Equip	PLP335A6	PDAF	1,711	1,474	588	343	534	10	237		
21	337 ARO for Hydraulic	PLP337A6	PDAF	1	1	0	0	0	0	0		
22	340 Land and Land Rights	PLP340A6	PDAF	107	92	37	21	33	1	15		
23	341 Structures and Improvements	PLP341A6	PDAF	73	63	25	15	23	0	10		
24	342 Fuel Holders, Producers and Acc	PLP342A6	PDAF	309	266	106	62	96	2	43		
25	343 Prime Movers	PLP343A6	PDAF	7,392	6,366	2,540	1,480	2,305	42	1,025		
26	344 Generators	PLP344A6	PDAF	2,305	1,985	792	461	719	13	320		
27	345 Accessory Electric Equipment	PLP345A6	PDAF	2,486	2,142	854	498	776	14	345		
28	346 Miscellaneous Power Plant Equip	PLP346A6	PDAF	17	15	6	3	5	0	2		
29	347 ARO for Other Prod	PLP347A6	PDAF	20	18	7	4	6	0	3		
30	TOTAL PRODUCTION	PLPT0A6		2,883,382	2,483,457	990,641	577,293	899,298	16,225	399,925		

Supporting Schedules

(a) B-1

(b) G-4

Recap Schedules

A-1

G-1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS	TOTAL		
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	PLTH350A6	THDAF	29,025	20,229	8,189	4,849	7,126	65	8,796	
2	Low Voltage	PLTL350A6	TLDAF	17,620	13,480	5,457	3,231	4,749	43	4,140	
3	Total 350 Land and Land Rights	PLT350A6		46,645	33,709	13,646	8,080	11,875	109	12,936	
352 Structures and Improvements											
4	High Voltage	PLTH352A6	THDAF	14,333	9,989	4,044	2,394	3,519	32	4,344	
5	Low Voltage	PLTL352A6	TLDAF	17,610	13,472	5,454	3,229	4,746	43	4,137	
6	Total 352 Structures and Improvements	PLT352A6		31,943	23,462	9,498	5,623	8,265	76	8,481	
353 Station Equipment											
7	High Voltage	PLTH353A6	THDAF	139,378	97,139	39,324	23,283	34,219	313	42,240	
8	Low Voltage	PLTL353A6	TLDAF	220,977	169,058	68,438	40,521	59,554	544	51,918	
9	Transmission Step Up	PLTSU353A6	PLPTOA	15,552	13,519	5,393	3,143	4,896	88	2,033	
10	Total 353 Station Equipment	PLT353A6		375,907	279,716	113,155	66,947	98,669	946	96,191	
354 Towers and Fixtures											
11	High Voltage	PLTH354A6	THDAF	122,584	85,434	34,585	20,478	30,096	275	37,150	
12	Low Voltage	PLTL354A6	TLDAF	19,274	14,746	5,969	3,534	5,194	47	4,528	
13	Total 354 Towers and Fixtures	PLT354A6		141,858	100,179	40,555	24,012	35,290	323	41,678	
355 Poles and Fixtures											
14	High Voltage	PLTH355A6	THDAF	15,953	11,119	4,501	2,665	3,917	36	4,835	
15	Low Voltage	PLTL355A6	TLDAF	175,451	134,229	54,339	32,173	47,285	432	41,222	
16	Total 355 Poles and Fixtures	PLT355A6		191,404	145,347	58,840	34,838	51,201	468	46,057	
356 Overhead Conductors and Devices											
17	High Voltage	PLTH356A6	THDAF	106,218	74,028	29,968	17,744	26,078	238	32,190	
18	Low Voltage	PLTL356A6	TLDAF	146,872	112,364	45,487	26,933	39,583	362	34,508	
19	Total 356 Overhead Conductors and Devices	PLT356A6		253,090	186,392	75,455	44,676	65,660	600	66,698	
357 Underground Conduit											
20	High Voltage	PLTH357A6	THDAF	0	0	0	0	0	0	0	
21	Low Voltage	PLTL357A6	TLDAF	11	8	3	2	3	0	3	
22	Total 357 Underground Conduit	PLT357A6		11	8	3	2	3	0	3	
358 Underground Conductors and Devices											
23	High Voltage	PLTH358A6	THDAF	-	-	-	-	-	-	-	
24	Low Voltage	PLTL358A6	TLDAF	12	9	4	2	3	0	3	
25	Total 358 Underground Conductors and Devices	PLT358A6		12	9	4	2	3	0	3	
359 Roads and Trails											
26	High Voltage	PLTH359A6	THDAF	22	15	6	4	5	0	7	
27	Low Voltage	PLTL359A6	TLDAF	95	73	29	17	26	0	22	
28	Total 359 Roads and Trails	PLT359A6		117	88	36	21	31	0	29	
29	TOTAL TRANSMISSION	PLTTOA6		1,040,986	768,910	311,191	184,201	270,997	2,521	272,076	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	PLDS3601A6	DSDAF	2,552	2,506	1,169	605	699	34	46
2	361 Structures and Improvements	PLDS361A6	DSDAF	12,169	11,951	5,572	2,883	3,332	163	219
3	362 Station Equipment	PLDS362A6	DSDAF	287,457	282,648	122,471	63,358	73,235	3,584	4,809
4	TOTAL SUBSTATIONS	PLDSTOA6		282,179	277,105	129,213	66,846	77,266	3,781	5,074
LINES										
360.2 Land and Land Rights										
5	Primary	PLDLP3602A6	DLPDAF	2,416	2,400	1,119	579	669	33	15
6	Secondary	PLDLS3602A6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	PLD3602A6		2,416	2,400	1,119	579	669	33	15
364 Poles, Towers and Fixtures										
8	Primary	PLDLP364A6	DLPDAF	307,306	305,358	142,387	73,661	85,144	4,166	1,948
9	Secondary	PLDLS364A6	DLSDAF	86,676	86,674	51,496	22,296	11,851	1,031	2
10	Total 364 Poles, Towers and Fixtures	PLD364A6		393,982	392,032	193,883	95,957	96,995	5,197	1,949
365 Overhead Conductors and Dev										
11	Primary	PLDLP365A6	DLPDAF	255,997	254,374	118,613	61,362	70,928	3,471	1,623
12	Secondary	PLDLS365A6	DLSDAF	63,999	63,998	38,024	16,463	8,751	761	1
13	Total 365 Overhead Conductors and Dev	PLD365A6		319,996	318,372	156,637	77,825	79,679	4,232	1,624
366 Underground Conduit										
14	Primary	PLDLP366A6	DLPDAF	29,368	29,182	13,607	7,040	8,137	398	186
15	Secondary	PLDLS366A6	DLSDAF	35,895	35,894	21,326	9,233	4,908	427	1
16	Total 366 Underground Conduit	PLD366A6		65,263	65,076	34,933	16,273	13,045	825	187
367 Underground Cond and Devices										
17	Primary	PLDLP367A6	DLPDAF	87,810	87,253	40,686	21,048	24,329	1,191	557
18	Secondary	PLDLS367A6	DLSDAF	26,229	26,228	15,583	6,747	3,586	312	1
19	Total 367 Underground Cond and Devices	PLD367A6		114,038	113,481	56,269	27,795	27,915	1,502	557
20	TOTAL LINES	PLDLTOA6		895,695	891,362	442,841	218,428	218,303	11,789	4,332
21	368 LINE TRANSFORMERS	PLDLT368A6	DLTDAF	449,238	449,229	266,903	115,559	61,424	5,342	9
SERVICES										
22	3691 Overhead Services	PLDO3691A6	DSCAF	79,784	79,784	50,492	27,760	1,532	-	-
23	3692 Underground Services	PLDU3692A6	DSCAF	92,978	92,978	58,842	32,350	1,786	-	-
24	TOTAL SERVICES			172,761	172,761	109,333	60,110	3,318	-	-
25	370 METERS	PLDM370A6	DMCAF	136,057	135,888	68,914	61,316	5,656	-	170
CUST INSTALLATIONS										
26	371 Install on Cust Premises	PLDICP371A6	PDAF	12,611	10,862	4,333	2,525	3,933	71	1,749
27	371 Install on Cust Premises - NR Lighting	PLDSL371A6	DSLAFNR	12,297	12,297	-	-	-	12,297	-
28	TOTAL 371 CUST INSTALLATIONS	PLD371A6		24,908	23,159	4,333	2,525	3,933	12,368	1,749
373 STREET LIGHTING & SIGNAL SYSTEMS										
29	373 Street Lighting & Signal Systems	PLDSL373A6	DSLAFR	71,806	71,806	-	-	-	71,806	-
30	373 Street Lighting & Signal Sys - NR	PLD373NRA6	DSLAFNR	880	880	-	-	-	880	-
31	TOTAL 373 STREET LIGHTING & SIGNAL	PLD373A6		72,686	72,686	-	-	-	72,686	-
32	TOTAL DISTRIBUTION	PLDPTOA6		2,033,524	2,022,191	1,021,538	524,783	369,903	105,967	11,334

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	PLGL389A6	LOMTOA	3,431	3,041	1,417	704	872	47	391
2	390 Structures and Improvements	PLGL390A6	LOMTOA	51,219	45,388	21,155	10,514	13,022	697	5,831
3	391 Office Furniture and Equipment	PLGL391A6	LOMTOA	17,795	15,769	7,350	3,653	4,524	242	2,026
4	393 Stores Equipment	PLGL393A6	PLDTOA	834	830	419	215	152	43	5
5	394 Tools, Shop and Garage Equip	PLGL394A6	PLDTOA	7,186	6,533	3,121	1,659	1,500	253	653
6	395 Laboratory Equipment	PLGL395A6	PLDTOA	882	784	375	199	180	30	78
7	396 Power Operated Equipment	PLGL396A6	PLDPTDOA	233	208	91	51	61	5	26
8	397 Communication Equipment	PLGL397A6	LOMTOA	34,712	30,761	14,337	7,126	8,825	472	3,952
9	398 Miscellaneous Equipment	PLGL398A6	LOMTOA	1,825	1,617	754	375	464	25	208
10	399 Other Tangible Property	PLGL399A6	PEAF	13,668	11,786	4,212	2,479	4,957	139	1,882
11	TOTAL GENERAL PLANT	PLGLTOA6		131,767	116,716	53,231	26,976	34,556	1,954	15,051
INTANGIBLE PLANT										
12	301 ORGANIZATION	PLIOR301A6	CAF	33	33	28	5	0	0	0
13	302 FRANCHISE	PLIFR302A6	CAFAR	3,832	3,832	3,210	585	12	26	-
303 MISCELLANEOUS										
14	Customer Service	PLIR303CSA6	CACRCAR	74,360	73,667	61,706	11,239	221	501	693
15	Distribution	PLIR303DA6	PLDTOA	13,196	13,123	6,633	3,406	2,400	685	73
16	Non-Nuclear Production	PLIR303NNPA6	PDAF	2,898	2,496	996	580	904	16	402
17	Nuclear	PLIR303NA6	PDAF	86,372	74,392	29,675	17,293	26,938	486	11,980
18	Other	PLIR303OA6	PLTOAXI	57,248	50,913	22,402	12,389	14,949	1,173	6,335
19	Other - Payroll	PLIR303OPA6	LOMTOA	988	876	408	203	251	13	112
20	Production	PLIR303PA6	PDAF	4,231	3,644	1,454	847	1,320	24	587
21	Production - Hydro	PLIR303PHA6	PDAF	47	40	16	9	15	0	6
22	Transmission	PLIR303TA6	PLTDOA	9,836	7,293	2,951	1,746	2,571	24	2,543
23	Transm / Distribution	PLIR303TDA6	PLTDOA	614	558	267	142	128	22	56
24	TOTAL MISCELLANEOUS	PLIR303A6		249,790	227,003	126,507	47,854	49,697	2,945	22,787
25	TOTAL INTANGIBLE PLANT	PLITOA6		253,656	230,868	129,744	48,444	49,709	2,871	22,787
26	TOTAL PLANT IN SERVICE	PLTOA6		6,343,315	5,622,143	2,506,345	1,361,698	1,624,463	129,638	721,172

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
PROJECTED 6 MONTHS ENDED JUNE 30, 2006											
PLANT IN SERVICE											
PRODUCTION											
1	310 Land and Land Rights	PLP310P6	PDAF	9	8	3	2	3	0	1	
2	311 Structures and Improvements	PLP311P6	PDAF	472	406	162	94	147	3	65	
3	312 Boiler Plant Equipment	PLP312P6	PDAF	1,820	1,568	625	364	568	10	252	
4	314 Turbogenerator Units	PLP314P6	PDAF	786	677	270	157	245	4	109	
5	315 Accessory Electric Equipment	PLP315P6	PDAF	1,131	974	389	226	353	6	157	
6	316 Miscellaneous Power Plant Equip	PLP316P6	PDAF	72	62	25	14	23	0	10	
7	317 ARO Steam Production	PLP317P6	PDAF	419	360	144	84	131	2	58	
8	320 Land and Land Rights	PLP320P6	PDAF	11	10	4	2	4	0	2	
9	321 Structures and Improvements	PLP321P6	PDAF	1,860	1,602	639	372	580	10	258	
10	322 Reactor Plant Equipment	PLP322P6	PDAF	11,839	10,197	4,068	2,370	3,693	67	1,642	
11	323 Turbogenerator Units	PLP323P6	PDAF	1,906	1,642	655	382	595	11	264	
12	324 Accessory Electric Equipment	PLP324P6	PDAF	985	849	339	197	307	6	137	
13	325 Miscellaneous Power Plant Equip	PLP325P6	PDAF	1,348	1,161	463	270	420	8	187	
14	326 Asset Retirement Costs	PLP326P6	PDAF	-	-	-	-	-	-	-	
15	330 Land and Land Rights	PLP330P6	PDAF	6	5	2	1	2	0	1	
16	331 Structures and Improvements	PLP331P6	PDAF	11	9	4	2	3	0	2	
17	332 Reservoirs, Dams and Waterways	PLP332P6	PDAF	63	54	22	13	20	0	9	
18	333 Water Wheels, Turbines and Gen	PLP333P6	PDAF	29	25	10	6	9	0	4	
19	334 Accessory Electric Equipment	PLP334P6	PDAF	3	3	1	1	1	0	0	
20	335 Miscellaneous Power Plant Equip	PLP335P6	PDAF	7	6	3	1	2	0	1	
21	337 ARO for Hydraulic	PLP337P6	PDAF	7	6	2	1	2	0	1	
22	340 Land and Land Rights	PLP340P6	PDAF	0	0	0	0	0	0	0	
23	341 Structures and Improvements	PLP341P6	PDAF	0	0	0	0	0	0	0	
24	342 Fuel Holders, Producers and Acc	PLP342P6	PDAF	1	1	0	0	0	0	0	
25	343 Prime Movers	PLP343P6	PDAF	32	27	11	6	10	0	4	
26	344 Generators	PLP344P6	PDAF	10	8	3	2	3	0	1	
27	345 Accessory Electric Equipment	PLP345P6	PDAF	11	9	4	2	3	0	1	
28	346 Miscellaneous Power Plant Equip	PLP346P6	PDAF	0	0	0	0	0	0	0	
29	347 ARO for Other Prod	PLP347P6	PDAF	4	3	1	1	1	0	0	
30	TOTAL PRODUCTION	PLPTOP6		22,842	19,674	7,848	4,573	7,124	129	3,168	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	PLTH350P6	THDAF	124	87	35	21	30	0	38	
2	Low Voltage	PLTL350P6	TLDAF	75	58	23	14	20	0	18	
3	Total 350 Land and Land Rights	PLT350P6		200	144	58	35	51	0	55	
352 Structures and Improvements											
4	High Voltage	PLTH352P6	THDAF	799	557	226	134	196	2	242	
5	Low Voltage	PLTL352P6	TLDAF	982	751	304	180	265	2	231	
6	Total 352 Structures and Improvements	PLT352P6		1,781	1,308	530	314	461	4	473	
353 Station Equipment											
7	High Voltage	PLTH353P6	THDAF	1,424	993	402	238	350	3	432	
8	Low Voltage	PLTL353P6	TLDAF	2,258	1,728	699	414	609	6	531	
9	Transmission Step Up	PLTSU353P6	PLPTOA	159	138	55	32	50	1	21	
10	Total 353 Station Equipment	PLT353P6		3,841	2,858	1,156	684	1,008	10	983	
354 Towers and Fixtures											
11	High Voltage	PLTH354P6	THDAF	1,243	866	351	208	305	3	377	
12	Low Voltage	PLTL354P6	TLDAF	195	149	61	36	53	0	46	
13	Total 354 Towers and Fixtures	PLT354P6		1,438	1,016	411	243	358	3	423	
355 Poles and Fixtures											
14	High Voltage	PLTH355P6	THDAF	309	215	87	52	76	1	94	
15	Low Voltage	PLTL355P6	TLDAF	3,400	2,601	1,053	623	916	8	799	
16	Total 355 Poles and Fixtures	PLT355P6		3,709	2,816	1,140	675	992	9	892	
356 Overhead Conductors and Devices											
17	High Voltage	PLTH356P6	THDAF	445	310	126	74	109	1	135	
18	Low Voltage	PLTL356P6	TLDAF	615	471	191	113	166	2	145	
19	Total 356 Overhead Conductors and Devices	PLT356P6		1,060	781	316	187	275	3	279	
357 Underground Conduit											
20	High Voltage	PLTH357P6	THDAF	0	0	0	0	0	0	0	
21	Low Voltage	PLTL357P6	TLDAF	0	0	0	0	0	0	0	
22	Total 357 Underground Conduit	PLT357P6		0	0	0	0	0	0	0	
358 Underground Conductors and Devices											
23	High Voltage	PLTH358P6	THDAF	-	-	-	-	-	-	-	
24	Low Voltage	PLTL358P6	TLDAF	0	0	0	0	0	0	0	
25	Total 358 Underground Conductors and Devices	PLT358P6		0	0	0	0	0	0	0	
359 Roads and Trails											
26	High Voltage	PLTH359P6	THDAF	0	0	0	0	0	0	0	
27	Low Voltage	PLTL359P6	TLDAF	0	0	0	0	0	0	0	
28	Total 359 Roads and Trails	PLT359P6		0	0	0	0	0	0	0	
29	TOTAL TRANSMISSION	PLTTOP6		12,030	8,924	3,612	2,138	3,145	29	3,106	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
DISTRIBUTION											
SUBSTATIONS											
1	360.1 Land and Land Rights	PLDS3601P6	DSDAF	11	11	5	3	3	0	0	
2	361 Structures and Improvements	PLDS361P6	DSDAF	59	58	27	14	16	1	1	
3	362 Station Equipment	PLDS362P6	DSDAF	3,693	3,627	1,691	875	1,011	49	66	
4	TOTAL SUBSTATIONS	PLDSTOP6		3,763	3,695	1,723	891	1,030	50	68	
LINES											
360.2 Land and Land Rights											
5	Primary	PLDLP3602P6	DLPDAF	10	10	5	2	3	0	0	
6	Secondary	PLDLS3602P6	DLSDAF	-	-	-	-	-	-	-	
7	Total 360.2 Land and Land Rights	PLD3602P6		10	10	5	2	3	0	0	
364 Poles, Towers and Fixtures											
8	Primary	PLDLP364P6	DLPDAF	4,614	4,585	2,138	1,106	1,278	63	29	
9	Secondary	PLDLS364P6	DLSDAF	1,301	1,301	773	335	178	15	0	
10	Total 364 Poles, Towers and Fixtures	PLD364P6		5,916	5,886	2,911	1,441	1,456	78	29	
365 Overhead Conductors and Dev											
11	Primary	PLDLP365P6	DLPDAF	3,929	3,904	1,821	942	1,089	53	25	
12	Secondary	PLDLS365P6	DLSDAF	982	982	584	253	134	12	0	
13	Total 365 Overhead Conductors and Dev	PLD365P6		4,912	4,887	2,404	1,195	1,223	65	25	
366 Underground Conduit											
14	Primary	PLDLP366P6	DLPDAF	629	625	291	151	174	9	4	
15	Secondary	PLDLS366P6	DLSDAF	768	768	456	198	105	9	0	
16	Total 366 Underground Conduit	PLD366P6		1,397	1,393	748	348	279	18	4	
367 Underground Cond and Devices											
17	Primary	PLDLP367P6	DLPDAF	994	988	461	238	275	13	6	
18	Secondary	PLDLS367P6	DLSDAF	297	297	176	76	41	4	0	
19	Total 367 Underground Cond and Devices	PLD367P6		1,291	1,285	637	315	316	17	6	
20	TOTAL LINES	PLDLTOP6		13,525	13,461	6,705	3,301	3,277	178	65	
21	368 LINE TRANSFORMERS	PLDLT368P6	DLTDAF	7,900	7,900	4,694	2,032	1,080	94	0	
SERVICES											
22	3691 Overhead Services	PLDO3691P6	DSCAF	2,373	2,373	1,502	826	46	-	-	
23	3692 Underground Services	PLDU3692P6	DSCAF	1,510	1,510	956	525	29	-	-	
24	TOTAL SERVICES			3,883	3,883	2,457	1,351	75	-	-	
25	370 METERS	PLDM370P6	DMCAF	1,030	1,029	522	464	43	-	1	
CUST INSTALLATIONS											
26	371 Install on Cust Premises	PLDICP371P6	PDAF	54	46	19	11	17	0	7	
27	371 Install on Cust Premises - NR Lighting	PLDSL371P6	DSLAFNR	53	53	-	-	-	53	-	
28	TOTAL 371 CUST INSTALLATIONS	PLD371P6		106	99	19	11	17	53	7	
373 STREET LIGHTING & SIGNAL SYSTEMS											
29	373 Street Lighting & Signal Systems	PLDSL373P6	DSLAFR	581	581	-	-	-	581	-	
30	373 Street Lighting & Signal - NR	PLD373NRP6	DSLAFNR	249	249	-	-	-	249	-	
31	TOTAL 373 STREET LIGHTING & SIGNAL SYS	PLD373P6		831	831	-	-	-	831	-	
32	TOTAL DISTRIBUTION	PLDTOP6		31,039	30,898	16,119	8,050	5,522	1,206	141	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	PLGL389P6	LOMTOA	15	13	6	3	4	0	2
2	390 Structures and Improvements	PLGL390P6	LOMTOA	285	253	118	59	73	4	32
3	391 Office Furniture and Equipment	PLGL391P6	LOMTOA	1,719	1,524	710	353	437	23	196
4	393 Stores Equipment	PLGL393P6	PLDTOA	4	4	2	1	1	0	0
5	394 Tools, Shop and Garage Equip	PLGL394P6	PLDTOA	31	28	13	7	6	1	3
6	395 Laboratory Equipment	PLGL395P6	PLDTOA	12	11	5	3	2	0	1
7	396 Power Operated Equipment	PLGL396P6	PLDTOA	1	1	0	0	0	0	0
8	397 Communication Equipment	PLGL397P6	LOMTOA	150	133	62	31	38	2	17
9	398 Miscellaneous Equipment	PLGL398P6	LOMTOA	23	21	10	5	6	0	3
10	399 Other Tangible Property	PLGL399P6	PEAF	-	-	-	-	-	-	-
11	TOTAL GENERAL PLANT	PLGLTOP6		2,241	1,987	927	461	567	32	254
INTANGIBLE PLANT										
12	301 ORGANIZATION	PLOR301P6	CAF	-	-	-	-	-	-	-
13	302 FRANCHISE	PLIFR302P6	CAFAR	17	17	14	3	0	0	-
14	303 MISCELLANEOUS									
14	Customer Service	PLIR303CSP6	CACRCAR	4,558	4,515	3,782	689	14	31	42
15	Distribution	PLIR303DP6	PLDTOA	487	484	245	126	88	25	3
16	Non-Nuclear Production	PLIR303NNPP6	PDAF	11	9	4	2	3	0	2
17	Nuclear	PLIR303NP6	PDAF	(4,192)	(3,610)	(1,440)	(839)	(1,307)	(24)	(581)
18	Other	PLIR303OP6	PLTOAXI	70	62	27	15	18	1	8
19	Other - Payroll	PLIR303OPP6	LOMTOA	2,273	2,015	939	467	578	31	259
20	Production	PLIR303PP6	PDAF	70	60	24	14	22	0	10
21	Production - Hydro	PLIR303PHP6	PDAF	0	0	0	0	0	0	0
22	Transmission	PLIR303TP6	PLTTOA	2,641	1,958	792	469	690	7	683
23	Transm / Distribution	PLIR303TDP6	PLTTOA	3	2	1	1	1	0	0
24	TOTAL MISCELLANEOUS	PLIR303P6		5,921	5,496	4,374	943	107	72	425
25	TOTAL INTANGIBLE PLANT	PLITOP6		5,937	5,512	4,388	945	107	72	425
26	TOTAL PLANT IN SERVICE	PLTOP6		74,089	66,995	32,894	16,168	16,466	1,467	7,093

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
			ALLOP FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS			TOTAL LGS
RATE BASE										
TEST YEAR ENDED JUNE 30, 2006										
PLANT IN SERVICE										
PRODUCTION										
1	310 Land and Land Rights	PLP310		2,137	1,841	734	428	667	12	296
2	311 Structures and Improvements	PLP311		82,552	71,102	28,362	16,528	25,747	465	11,450
3	312 Boiler Plant Equipment	PLP312		429,078	369,565	147,418	85,908	133,825	2,414	59,513
4	314 Turbogenerator Units	PLP314		184,575	158,975	63,414	36,955	57,567	1,039	25,601
5	315 Accessory Electric Equipment	PLP315		72,664	62,586	24,965	14,548	22,663	409	10,079
6	316 Miscellaneous Power Plant Equip	PLP316		17,604	15,162	6,048	3,524	5,490	99	2,442
7	317 ARO for Steam	PLP317		779	671	268	156	243	4	108
8	320 Land and Land Rights	PLP320		2,659	2,291	914	532	829	15	369
9	321 Structures and Improvements	PLP321		384,543	331,207	132,117	76,991	119,935	2,164	53,336
10	322 Reactor Plant Equipment	PLP322		926,988	798,414	318,484	185,596	289,118	5,216	128,573
11	323 Turbogenerator Units	PLP323		277,844	239,307	95,458	55,628	86,657	1,563	38,537
12	324 Accessory Electric Equipment	PLP324		239,341	206,144	82,230	47,919	74,648	1,347	33,197
13	325 Miscellaneous Power Plant Equip	PLP325		181,484	156,312	62,352	36,336	56,603	1,021	25,172
14	326 Asset Retirement Costs	PLP326		63,302	54,522	21,749	12,674	19,743	356	8,780
15	330 Land and Land Rights	PLP330		1,311	1,129	450	262	409	7	182
16	331 Structures and Improvements	PLP331		2,586	2,227	888	518	806	15	359
17	332 Reservoirs, Dams and Waterways	PLP332		14,845	12,786	5,100	2,972	4,630	84	2,059
18	333 Water Wheels, Turbines and Gen	PLP333		6,708	5,778	2,305	1,343	2,092	38	930
19	334 Accessory Electric Equipment	PLP334		732	630	251	147	228	4	102
20	335 Miscellaneous Power Plant Equip	PLP335		1,718	1,480	590	344	536	10	238
21	337 ARO for Hydraulic	PLP337		7	6	3	1	2	0	1
22	340 Land and Land Rights	PLP340		107	92	37	21	33	1	15
23	341 Structures and Improvements	PLP341		73	63	25	15	23	0	10
24	342 Fuel Holders, Producers and Acc	PLP342		311	267	107	62	97	2	43
25	343 Prime Movers	PLP343		7,423	6,394	2,550	1,486	2,315	42	1,030
26	344 Generators	PLP344		2,315	1,994	795	463	722	13	321
27	345 Accessory Electric Equipment	PLP345		2,497	2,151	858	500	779	14	346
28	346 Miscellaneous Power Plant Equip	PLP346		17	15	6	3	5	0	2
29	347 ARO for Other Prod	PLP347		24	21	8	5	7	0	3
30	TOTAL PRODUCTION	PLPTO		2,906,224	2,503,131	998,489	581,867	906,422	16,353	403,093

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS			TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS			
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	PLTH350		29,150	20,316	8,224	4,869	7,157	65	8,834	
2	Low Voltage	PLTL350		17,695	13,538	5,480	3,245	4,769	44	4,157	
3	Total 350 Land and Land Rights	PLT350		46,845	33,853	13,704	8,114	11,925	109	12,991	
352 Structures and Improvements											
4	High Voltage	PLTH352		15,132	10,546	4,269	2,528	3,715	34	4,586	
5	Low Voltage	PLTL352		18,592	14,224	5,758	3,409	5,011	46	4,368	
6	Total 352 Structures and Improvements	PLT352		33,724	24,770	10,027	5,937	8,726	80	8,954	
353 Station Equipment											
7	High Voltage	PLTH353		140,803	98,131	39,726	23,521	34,569	316	42,671	
8	Low Voltage	PLTL353		223,235	170,786	69,138	40,935	60,163	550	52,449	
9	Transmission Step Up	PLTSU353		15,711	13,657	5,448	3,175	4,946	89	2,054	
10	Total 353 Station Equipment	PLT353		379,749	282,575	114,311	67,631	99,677	955	97,174	
354 Towers and Fixtures											
11	High Voltage	PLTH354		123,827	86,300	34,936	20,685	30,401	278	37,527	
12	Low Voltage	PLTL354		19,469	14,895	6,030	3,570	5,247	48	4,574	
13	Total 354 Towers and Fixtures	PLT354		143,296	101,195	40,966	24,255	35,648	326	42,101	
355 Poles and Fixtures											
14	High Voltage	PLTH355		16,262	11,334	4,588	2,717	3,993	37	4,928	
15	Low Voltage	PLTL355		178,851	136,830	55,392	32,797	48,201	441	42,021	
16	Total 355 Poles and Fixtures	PLT355		195,113	148,164	59,980	35,513	52,194	477	46,949	
356 Overhead Conductors and Devices											
17	High Voltage	PLTH356		106,663	74,338	30,093	17,818	26,187	239	32,325	
18	Low Voltage	PLTL356		147,487	112,835	45,678	27,045	39,748	363	34,652	
19	Total 356 Overhead Conductors and Devices	PLT356		254,150	187,173	75,771	44,863	65,935	603	66,977	
357 Underground Conduit											
20	High Voltage	PLTH357		0	0	0	0	0	0	0	
21	Low Voltage	PLTL357		11	8	3	2	3	0	3	
22	Total 357 Underground Conduit	PLT357		11	8	3	2	3	0	3	
358 Underground Conductors and Devices											
23	High Voltage	PLTH358		-	-	-	-	-	-	-	
24	Low Voltage	PLTL358		12	9	4	2	3	0	3	
25	Total 358 Underground Conductors and Devices	PLT358		12	9	4	2	3	0	3	
359 Roads and Trails											
26	High Voltage	PLTH359		22	15	6	4	5	0	7	
27	Low Voltage	PLTL359		95	73	30	17	26	0	22	
28	Total 359 Roads and Trails	PLT359		117	88	36	21	31	0	29	
29	TOTAL TRANSMISSION	PLTTO		1,053,016	777,835	314,803	186,339	274,142	2,551	275,181	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

Schedule G-2

Rate Base Allocation to Other Jurisdictions,

Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	PLDS3601		2,563	2,517	1,174	607	702	34	46
2	361 Structures and Improvements	PLDS361		12,228	12,008	5,599	2,897	3,348	164	220
3	362 Station Equipment	PLDS362		271,150	266,275	124,163	64,233	74,246	3,633	4,875
4	TOTAL SUBSTATIONS	PLDSTO		285,941	280,800	130,936	67,737	78,296	3,831	5,141
LINES										
360.2 Land and Land Rights										
5	Primary	PLDLP3602		2,426	2,411	1,124	582	672	33	15
6	Secondary	PLDLS3602		-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	PLD3602		2,426	2,411	1,124	582	672	33	15
364 Poles, Towers and Fixtures										
8	Primary	PLDLP364		311,920	309,943	144,525	74,767	86,422	4,229	1,977
9	Secondary	PLDLS364		87,977	87,976	52,270	22,631	12,029	1,046	2
10	Total 364 Poles, Towers and Fixtures	PLD364		399,897	397,919	196,794	97,398	98,452	5,275	1,979
365 Overhead Conductors and Dev										
11	Primary	PLDLP365		259,926	258,279	120,434	62,304	72,017	3,524	1,647
12	Secondary	PLDLS365		64,982	64,980	38,607	16,715	8,885	773	1
13	Total 365 Overhead Conductors and Dev	PLD365		324,908	323,259	159,041	79,019	80,902	4,297	1,649
366 Underground Conduit										
14	Primary	PLDLP366		29,997	29,807	13,899	7,190	8,311	407	190
15	Secondary	PLDLS366		36,663	36,662	21,782	9,431	5,013	436	1
16	Total 366 Underground Conduit	PLD366		66,660	66,469	35,681	16,621	13,324	843	191
367 Underground Cond and Devices										
17	Primary	PLDLP367		88,804	88,241	41,146	21,286	24,604	1,204	563
18	Secondary	PLDLS367		26,526	26,525	15,760	6,823	3,627	315	1
19	Total 367 Underground Cond and Devices	PLD367		115,330	114,766	56,906	28,109	28,231	1,519	563
20	TOTAL LINES	PLDLTO		909,220	904,823	449,546	221,729	221,581	11,967	4,397
21	368 LINE TRANSFORMERS	PLDLT368		457,138	457,129	271,597	117,591	62,504	5,436	9
SERVICES										
22	3691 Overhead Services	PLDO3691		82,156	82,156	51,993	28,585	1,578	-	-
23	3692 Underground Services	PLDU3692		94,488	94,488	59,797	32,876	1,815	-	-
24	TOTAL SERVICES			176,644	176,644	111,791	61,461	3,393	-	-
25	370 METERS	PLDM370		137,088	136,917	69,436	61,780	5,701	-	171
CUST INSTALLATIONS										
26	371 Install on Cust Premises	PLDICP371		12,665	10,908	4,351	2,536	3,950	71	1,757
27	371 Install on Cust Premises - NR Lighting	PLDSL371		12,350	12,350	-	-	-	12,350	-
28	TOTAL 371 CUST INSTALLATIONS	PLD371		25,015	23,258	4,351	2,536	3,950	12,421	1,757
373 STREET LIGHTING & SIGNAL SYSTEMS										
29	373 Street Lighting & Signal Systems	PLDSL373		72,387	72,387	-	-	-	72,387	-
30	373 Street Lighting & Signal Sys - NR	PLDNR373		1,129	1,129	-	-	-	1,129	-
31	TOTAL 373 STREET LIGHTING & SIGNAL SYS	PLD373		73,517	73,517	-	-	-	73,517	-
32	TOTAL DISTRIBUTION	PLDITO		2,064,563	2,053,088	1,037,657	532,834	375,425	107,173	11,475

MFR Schedule G-2
Docket No. 06-101-U
Page 11 of 50
REVISED 8-23-06

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	PLGL389		3,446	3,054	1,423	707	876	47	392
2	390 Structures and Improvements	PLGL390		51,504	45,641	21,273	10,573	13,094	701	5,863
3	391 Office Furniture and Equipment	PLGL391		19,514	17,293	8,060	4,006	4,961	266	2,221
4	393 Stores Equipment	PLGL393		838	833	421	216	152	43	5
5	394 Tools, Shop and Garage Equip	PLGL394		7,217	6,561	3,134	1,666	1,506	254	656
6	395 Laboratory Equipment	PLGL395		874	795	380	202	182	79	79
7	396 Power Operated Equipment	PLGL396		234	209	92	51	61	5	26
8	397 Communication Equipment	PLGL397		34,863	30,894	14,399	7,157	8,863	475	3,989
9	398 Miscellaneous Equipment	PLGL398		1,849	1,638	764	379	470	25	210
10	399 Other Tangible Property	PLGL399		13,668	11,786	4,212	2,479	4,957	139	1,882
11	TOTAL GENERAL PLANT	PLGTO		134,007	118,703	54,157	27,437	35,124	1,985	15,304
INTANGIBLE PLANT										
12	301 ORGANIZATION	PLIOR301		33	33	28	5	0	0	0
13	302 FRANCHISE	PLIFR302		3,849	3,849	3,224	587	12	26	-
303 MISCELLANEOUS										
14	Customer Service	PLIR303CS		78,918	78,182	65,488	11,928	235	531	736
15	Distribution	PLIR303D		13,683	13,607	6,877	3,531	2,488	710	76
16	Non-Nuclear Production	PLIR303NPNP		2,909	2,505	999	582	907	16	403
17	Nuclear	PLIR303N		82,180	70,782	28,234	16,454	25,631	462	11,398
18	Other	PLIR303O		57,318	50,975	22,429	12,404	14,968	1,175	6,342
19	Other - Payroll	PLIR303OP		3,262	2,890	1,347	670	829	44	371
20	Production	PLIR303P		4,301	3,705	1,478	861	1,342	24	597
21	Production - Hydro	PLIR303PH		47	40	16	9	15	0	6
22	Transmission	PLIR303T		12,477	9,251	3,743	2,215	3,262	31	3,226
23	Transm / Distribution	PLIR303TD		617	561	268	142	129	22	56
24	TOTAL MISCELLANEOUS	PLIR303		255,711	232,499	130,881	48,797	49,804	3,017	23,212
25	TOTAL INTANGIBLE PLANT	PLITO		259,593	236,381	134,132	49,389	49,816	3,043	23,212
26	TOTAL PLANT IN SERVICE	PLTO		6,417,404	5,689,138	2,539,238	1,377,866	1,640,929	131,105	728,266

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
PLANT IN SERVICE ADJUSTMENTS											
ADJUSTMENT TO PRODUCTION											
1	Total Adj to 310 Land and Land Rights	PLP310ADJ		-	-	-	-	-	-	-	-
2	Adjustment to 311 Structures and Improvements										
3	AJ 14 - PLANT TRANSFER	PDAF		1,884	1,623	647	377	588	11	261	
	Total Adj to 311 Structures and Improvements	PLP311ADJ		1,884	1,623	647	377	588	11	261	
4	Adjustment to 312 Boiler Plant Equipment										
5	AJ 14 - PLANT TRANSFER	PDAF		9,792	8,434	3,364	1,961	3,054	55	1,358	
	Total Adj to 312 Boiler Plant Equipment	PLP312ADJ		9,792	8,434	3,364	1,961	3,054	55	1,358	
6	Adjustment to 314 Turbogenerator Units										
7	AJ 14 - PLANT TRANSFER	PDAF		4,212	3,628	1,447	843	1,314	24	584	
	Total Adj to 314 Turbogenerator Units	PLP314ADJ		4,212	3,628	1,447	843	1,314	24	584	
8	Adjustment to 315 Accessory Electric Equipment										
9	AJ 14 - PLANT TRANSFER	PDAF		1,658	1,428	570	332	517	9	230	
	Total Adj to 315 Accessory Electric Equipment	PLP315ADJ		1,658	1,428	570	332	517	9	230	
10	Adjustment to 316 Miscellaneous Power Plant Equip										
11	AJ 14 - PLANT TRANSFER	PDAF		402	346	138	80	125	2	56	
	Total Adj to 316 Miscellaneous Power Plant Equip	PLP316ADJ		402	346	138	80	125	2	56	
12	Adjustment to 317 ARO Steam Production										
13	AJ 05 - DECOMMISSIONING	PDAF		(779)	(671)	(268)	(156)	(243)	(4)	(108)	
	Total Adj to 317 ARO Steam Production	PLP317ADJ		(779)	(671)	(268)	(156)	(243)	(4)	(108)	
14	Total Adj to 320 Land and Land Rights	PLP320ADJ		-	-	-	-	-	-	-	
15	Adjustment to 321 Structures and Improvements										
16	AJ 14 - PLANT TRANSFER	PDAF		19,436	16,740	6,678	3,891	6,062	109	2,696	
	Total Adj to 321 Structures and Improvements	PLP321ADJ		19,436	16,740	6,678	3,891	6,062	109	2,696	
17	Adjustment to 322 Reactor Plant Equipment										
18	AJ 14 - PLANT TRANSFER	PDAF		46,854	40,355	16,097	9,381	14,613	264	6,499	
	Total Adj to 322 Reactor Plant Equipment	PLP322ADJ		46,854	40,355	16,097	9,381	14,613	264	6,499	
19	Adjustment to 323 Turbogenerator Units										
20	AJ 14 - PLANT TRANSFER	PDAF		14,043	12,095	4,825	2,812	4,380	79	1,948	
	Total Adj to 323 Turbogenerator Units	PLP323ADJ		14,043	12,095	4,825	2,812	4,380	79	1,948	
21	Adjustment to 324 Accessory Electric Equipment										
22	AJ 14 - PLANT TRANSFER	PDAF		12,097	10,419	4,156	2,422	3,773	68	1,678	
	Total Adj to 324 Accessory Electric Equipment	PLP324ADJ		12,097	10,419	4,156	2,422	3,773	68	1,678	
23	Adjustment to 325 Miscellaneous Power Plant Equip										
24	AJ 14 - PLANT TRANSFER	PDAF		9,173	7,901	3,152	1,837	2,861	52	1,272	
	Total Adj to 325 Miscellaneous Power Plant Equip	PLP325ADJ		9,173	7,901	3,152	1,837	2,861	52	1,272	

MFR Schedule G-2
Docket No. 06-101-U
Page 13 of 50
REVISED 8-23-06

MFR Schedule G-2
Docket No. 06-101-U
Page 13 of 50
REVISED 8-23-06

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
1	Adjustment to 326 Asset Retirement Costs	AJ05PL326	PDAF	(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)	
2	AJ 05 - DECOMMISSIONING	PLP326ADJ		(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)	
3	Total Adj to 326 Asset Retirement Costs										
4	Total Adj to 330 Land and Land Rights	PLP330ADJ		-	-	-	-	-	-	-	
5	Adjustment to 331 Structures and Improvements	AJ14PLP331	PDAF	47	41	16	9	15	0	7	
6	AJ 14 - PLANT TRANSFER	PLP331ADJ		47	41	16	9	15	0	7	
7	Total Adj to 331 Structures and Improvements										
8	Adjustment to 332 Reservoirs, Dams and Waterways	AJ14PLP332	PDAF	271	233	93	54	84	2	38	
9	AJ 14 - PLANT TRANSFER	PLP332ADJ		271	233	93	54	84	2	38	
10	Total Adj to 332 Reservoirs, Dams and Waterways										
11	Adjustment to 333 Water Wheels, Turbines and Gen	AJ14PLP333	PDAF	122	105	42	24	38	1	17	
12	AJ 14 - PLANT TRANSFER	PLP333ADJ		122	105	42	24	38	1	17	
13	Total Adj to 333 Water Wheels, Turbines and Gen										
14	Adjustment to 334 Accessory Electric Equipment	AJ14PLP334	PDAF	13	11	5	3	4	0	2	
15	AJ 14 - PLANT TRANSFER	PLP334ADJ		13	11	5	3	4	0	2	
16	Total Adj to 334 Accessory Electric Equipment										
17	Adjustment to 335 Misc Power Plant Equipment	AJ14PLP335	PDAF	31	27	11	6	10	0	4	
18	AJ 14 - PLANT TRANSFER	PLP335ADJ		31	27	11	6	10	0	4	
19	Total Adj to 335 Misc Power Plant Equipment										
20	Adjustment to 337 ARO for Hydraulic	AJ05PL337	PDAF	(7)	(6)	(3)	(1)	(2)	(0)	(1)	
21	AJ 05 - DECOMMISSIONING	PLP337ADJ		(7)	(6)	(3)	(1)	(2)	(0)	(1)	
22	Total Adj to 337 ARO for Hydraulic										
23	Adjustment to 340 Land and Land Rights	AJ20PLP340	PDAFAR	496	496	198	115	180	3	-	
24	AJ 20 - CAPACITY ACQUISITION	PLP340ADJ		496	496	198	115	180	3	-	
25	Total Adj to 340 Land and Land Rights										
26	Adjustment to 341 Structures and Improvements	AJ14PLP341	PDAF	0	0	0	0	0	0	0	
27	AJ 14 - PLANT TRANSFER	AJ20PLP341	PDAFAR	1,042	1,042	416	242	378	7	-	
28	AJ 20 - CAPACITY ACQUISITION	PLP341ADJ		1,043	1,043	416	242	378	7	0	
29	Total Adj to 341 Structures and Improvements										
30	Adjustment to 342 Fuel Holders, Producers and Acc	AJ14PLP342	PDAF	1	1	0	0	0	0	0	
31	AJ 14 - PLANT TRANSFER	AJ20PLP342	PDAFAR	4,439	4,439	1,771	1,032	1,607	29	-	
32	AJ 20 - CAPACITY ACQUISITION	PLP342ADJ		4,440	4,439	1,771	1,032	1,608	29	0	
33	Total Adj to 342 Fuel Holders, Producers and Acc										
34	Adjustment to 343 Prime Movers	AJ14PLP343	PDAF	19	16	6	4	6	0	3	
35	AJ 14 - PLANT TRANSFER	AJ20PLP343	PDAFAR	106,096	106,096	42,321	24,663	38,419	693	-	
36	AJ 20 - CAPACITY ACQUISITION	PLP343ADJ		106,115	106,112	42,328	24,666	38,425	693	3	
37	Total Adj to 343 Prime Movers										

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adjustment to 344 Generators									
2	AJ 14 - PLANT TRANSFER	AJ14PLP344	PDAF	6	5	2	1	2	0	1
3	AJ 20 - CAPACITY ACQUISITION	AJ20PLP344	PDAFAR	33,082	33,082	13,196	7,690	11,980	216	-
	Total Adj to 344 Generators	PLP344ADJ		33,088	33,087	13,198	7,691	11,981	216	1
4	Adjustment to 345 Accessory Electric Equipment									
5	AJ 14 - PLANT TRANSFER	AJ14PLP345	PDAF	6	5	2	1	2	0	1
6	AJ 20 - CAPACITY ACQUISITION	AJ20PLP345	PDAFAR	35,689	35,689	14,236	8,296	12,924	233	-
	Total Adj to 345 Accessory Electric Equipment	PLP345ADJ		35,696	35,695	14,239	8,297	12,926	233	1
7	Adjustment to 346 Misc Power Plant Equipment									
8	AJ 14 - PLANT TRANSFER	AJ14PLP346	PDAF	0	0	0	0	0	0	0
9	AJ 20 - CAPACITY ACQUISITION	AJ20PLP346	PDAFAR	246	246	98	57	89	2	-
	Total Adj to 346 Misc Power Plant Equipment	PLP346ADJ		246	246	98	57	89	2	0
10	Adjustment to 347 ARO Other Prod									
11	AJ 05 - DECOMMISSIONING	AJ05PL347	PDAF	(24)	(21)	(8)	(5)	(7)	(0)	(3)
	Total Adj to 347 ARO Other Prod	PLP347ADJ		(24)	(21)	(8)	(5)	(7)	(0)	(3)
12	TOTAL PRODUCTION ADJUSTMENT	PLPTOAJ		237,048	229,286	91,461	53,299	83,028	1,498	7,761

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
ADJUSTMENT TO TRANSMISSION										
1	Adjustment to 350 Land and Land Rights Total Adj to 350 Land and Land Rights	PLT350ADJ		-	-	-	-	-	-	-
2	Adjustment to 352 Structures and Improvements									
3	AJ 14 - PLANT TRANSFER	AJ14PLT352HV	THDAF	310	216	88	52	76	1	94
4	AJ 14 - PLANT TRANSFER	AJ14PLT352LV	TLDAF	335	256	104	61	90	1	79
	Total Adj to 352 Structures and Improvements	PLT352ADJ		645	472	191	113	166	2	173
5	Adjustment to 353 Station Equipment									
6	AJ 14 - PLANT TRANSFER	AJ14PLT353HV	THDAF	2,889	2,013	815	483	709	6	875
7	AJ 14 - PLANT TRANSFER	AJ14PLT353LV	TLDAF	4,019	3,075	1,245	737	1,083	10	944
8	AJ 20 - CAPACITY ACQUISITION	AJ20PLT353	PDFAFAR	11,881	11,881	4,739	2,762	4,302	78	-
	Total Adj to 353 Station Equipment	PLT353ADJ		18,789	16,969	6,799	3,981	6,085	94	1,820
9	Adjustment to 354 Towers and Fixtures									
10	AJ 14 - PLANT TRANSFER	AJ14PLT354HV	THDAF	2,540	1,771	717	424	624	6	770
11	AJ 14 - PLANT TRANSFER	AJ14PLT354LV	TLDAF	351	268	109	64	94	1	82
	Total Adj to 354 Towers and Fixtures	PLT354ADJ		2,891	2,039	825	489	718	7	852
12	Adjustment to 355 Poles and Fixtures									
13	AJ 14 - PLANT TRANSFER	AJ14PLT355HV	THDAF	334	233	94	56	82	1	101
14	AJ 14 - PLANT TRANSFER	AJ14PLT355LV	TLDAF	3,220	2,463	997	590	868	8	757
	Total Adj to 355 Poles and Fixtures	PLT355ADJ		3,554	2,696	1,091	646	950	9	858
15	Adjustment to 356 Overhead Cond and Devices									
16	AJ 14 - PLANT TRANSFER	AJ14PLT356HV	THDAF	2,188	1,525	617	366	537	5	663
17	AJ 14 - PLANT TRANSFER	AJ14PLT356LV	TLDAF	2,855	2,031	822	487	716	7	624
	Total Adj to 356 Overhead Cond and Devices	PLT356ADJ		4,844	3,557	1,440	852	1,253	11	1,287
18	Adjustment to 357 Underground Conduit									
19	AJ 14 - PLANT TRANSFER	AJ14PLT357HV	THDAF	0	0	0	0	0	0	0
20	AJ 14 - PLANT TRANSFER	AJ14PLT357LV	TLDAF	0	0	0	0	0	0	0
	Total Adj to 357 Underground Conduit	PLT357ADJ		0	0	0	0	0	0	0
21	Adjustment to 358 Underground Cond and Devices									
22	AJ 14 - PLANT TRANSFER	AJ14PLT358HV	THDAF	-	-	-	-	-	-	-
23	AJ 14 - PLANT TRANSFER	AJ14PLT358LV	TLDAF	0	0	0	0	0	0	0
	Total Adj to 358 Underground Cond and Devices	PLT358ADJ		0	0	0	0	0	0	0
24	Adjustment to 359 Roads and Trails									
25	AJ 14 - PLANT TRANSFER	AJ14PLT359HV	THDAF	0	0	0	0	0	0	0
26	AJ 14 - PLANT TRANSFER	AJ14PLT359LV	TLDAF	2	1	1	0	0	0	0
	Total Adj to 359 Roads and Trails	PLT359ADJ		2	2	1	0	1	0	1
27	TOTAL TRANSMISSION ADJUSTMENT	PLTTOADJ		30,725	25,735	10,348	6,082	9,183	122	4,990

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADJUSTMENT TO DISTRIBUTION SUBSTATIONS										
1	Total Adj to 360.1 Land and Land Rights	PLDS3601ADJ		-	-	-	-	-	-	-
2	Adjustment to 361 Structures and Improvements									
3	AJ 14 - PLANT TRANSFER	AJ14PLD361		381	374	174	90	104	5	7
3	Total Adj to 361 Structures and Improvements	PLDS361ADJ		381	374	174	90	104	5	7
4	Adjustment to 362 Station Equipment									
5	AJ 14 - PLANT TRANSFER	AJ14PLD362		8,447	8,295	3,868	2,001	2,313	113	152
5	Total Adj to 362 Station Equipment	PLDS362ADJ		8,447	8,295	3,868	2,001	2,313	113	152
6	TOTAL SUBSTATIONS			8,828	8,689	4,042	2,091	2,417	118	159
LINES										
7	Total Adj to 360.2 Land and Land Rights	PLD3602ADJ		-	-	-	-	-	-	-
8	Adjustment to 364 Poles, Towers and Fixtures									
9	AJ 14 - PLANT TRANSFER	AJ14PLD364P		9,717	9,656	4,502	2,329	2,692	132	62
9	AJ 14 - PLANT TRANSFER	AJ14PLD364S		2,741	2,741	1,628	705	375	33	0
10	Total Adj to 364 Poles, Towers and Fixtures	PLD364ADJ		12,458	12,396	6,131	3,034	3,067	164	62
11	Adjustment to 365 Overhead Cond and Devices									
12	AJ 14 - PLANT TRANSFER	AJ14PLD365P		8,097	8,046	3,752	1,941	2,244	110	51
12	AJ 14 - PLANT TRANSFER	AJ14PLD365S		2,024	2,024	1,203	521	277	24	0
13	Total Adj to 365 Overhead Cond and Devices	PLD365ADJ		10,122	10,070	4,955	2,462	2,520	134	51
14	Adjustment to 366 Underground Conduit									
15	AJ 14 - PLANT TRANSFER	AJ14PLD366P		934	929	433	224	259	13	6
15	AJ 14 - PLANT TRANSFER	AJ14PLD366S		1,142	1,142	679	294	156	14	0
16	Total Adj to 366 Underground Conduit	PLD366ADJ		2,077	2,071	1,112	518	415	26	6
17	Adjustment to 367 Undergrnd Cond and Devices									
18	AJ 14 - PLANT TRANSFER	AJ14PLD367P		2,767	2,749	1,282	663	767	38	18
18	AJ 14 - PLANT TRANSFER	AJ14PLD367S		826	826	491	213	113	10	0
19	Total Adj to 367 Undergrnd Cond and Devices	PLD367ADJ		3,593	3,575	1,773	876	879	47	18
20	TOTAL LINES ADJUSTMENT	PLDLTOADJ		28,249	28,113	13,970	6,889	6,882	372	137
ADJUSTMENT TO 368 LINE TRANSFORM										
21	AJ 14 - PLANT TRANSFER	AJ14PLD368		14,241	14,241	8,461	3,663	1,947	169	0
22	TOTAL ADJUSTMENT 368 LINE TRANSFORM	PLDLT368ADJ		14,241	14,241	8,461	3,663	1,947	169	0
SERVICES										
23	Adjustment to 3691 Overhead Services									
24	AJ 14 - PLANT TRANSFER	AJ14PLD3691		2,559	2,559	1,620	891	49	-	-
24	Total Adj to 3691 Overhead Services	PLDO3691ADJ		2,559	2,559	1,620	891	49	-	-
25	Adjustment to 3692 Underground Services									
26	AJ 14 - PLANT TRANSFER	AJ14PLD3692		2,944	2,944	1,863	1,024	57	-	-
26	Total Adj to 3692 Underground Services	PLDU3692ADJ		2,944	2,944	1,863	1,024	57	-	-
27	TOTAL SERVICES			5,503	5,503	3,483	1,915	106	-	-

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	ADJUSTMENT TO 370 METERS									
	AJ 14 - PLANT TRANSFER	AJ14PLD370	DMCAF	4,271	4,265	2,163	1,925	178	-	5
2	TOTAL ADJUSTMENT 370 METERS	PLDM370ADJ		4,271	4,265	2,163	1,925	178	-	5
	ADJUSTMENT TO 371 CUST INSTALLATIONS									
	Adjustment to 371 Install on Customers' Prem									
3	AJ 14 - PLANT TRANSFER	AJ14PLD371IC	PDAF	395	340	136	79	123	2	55
4	Total Adj to 371 Install on Customers' Prem	PLDPCP371ADJ		395	340	136	79	123	2	55
	Adjustment to 371 Install on Cust Prem - NR Lgting									
5	AJ 14 - PLANT TRANSFER	AJ14PLD371NRL	DSLAFNR	385	385	-	-	-	385	-
6	Total Adj to 371 Install on Cust Prem - NR Lgting	PLDSL371ADJ		385	385	-	-	-	385	-
7	TOTAL ADJ TO 371 CUST INSTALLATIONS	PLD371ADJ		779	725	136	79	123	387	55
	ADJUSTMENT TO 373 STREET LIGHTS									
	Adjustment to 373 St Lighting and Signal Sys									
8	AJ 14 - PLANT TRANSFER	AJ14PLD373	DSLAFR	2,255	2,255	-	-	-	2,255	-
9	Total Adj to 373 St Lighting and Signal Sys			2,255	2,255	-	-	-	2,255	-
	Adjustment to 373 St Lighting and Signal Sys-NR									
10	AJ 14 - PLANT TRANSFER	AJ14PLD373NR	DSLAFNR	35	35	-	-	-	35	-
11	Total Adj to 373 St Lighting and Signal Sys-NR			35	35	-	-	-	35	-
12	TOTAL ADJ TO 373 STREET LIGHTS	PLDSL373ADJ		2,290	2,290	-	-	-	2,290	-
13	TOTAL DISTRIBUTION ADJUSTMENT	PLDLOADJ		84,162	63,806	32,255	16,562	11,653	3,337	356

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	ADJUSTMENT TO GENERAL PLANT Total Adj to 389 Land and Land Rights	PLGL389ADJ		-	-	-	-	-	-	-	-	-
2	Adjustment to 390 Structures and Imprvmnts											
3	AJ 14 - PLANT TRANSFER	AJ14PLG390	LOMTOA	3,002	2,660	1,240	616	763		41	342	
	Total Adj to 390 Structures and Imprvmnts	PLGL390ADJ		3,002	2,660	1,240	616	763		41	342	
4	Adjustment to 391 Office Furniture and Equip											
5	AJ 14 - PLANT TRANSFER	AJ14PLG3911	LOMTOA	(309)	(274)	(128)	(64)	(79)		(4)	(35)	
6	AJ 14 - PLANT TRANSFER	AJ14PLG3912	LOMTOA	2,952	2,616	1,219	606	751		40	336	
7	AJ 14 - PLANT TRANSFER	AJ14PLG3913	LOMTOA	(193)	(171)	(80)	(40)	(49)		(3)	(22)	
	Total Adj to 391 Office Furniture and Equip	PLGL391ADJ		2,450	2,171	1,012	503	623		33	279	
8	Adjustment to 393 Stores Equipment											
9	AJ 14 - PLANT TRANSFER	AJ14PLG393	PLDTOA	(9)	(9)	(5)	(2)	(2)		(0)	(0)	
	Total Adj to 393 Stores Equipment	PLGL393ADJ		(9)	(9)	(5)	(2)	(2)		(0)	(0)	
10	Adj to 394 Tools, Shop and Garage Equip											
11	AJ 14 - PLANT TRANSFER	AJ14PLG394	PLTDTOA	(153)	(139)	(66)	(35)	(32)		(5)	(14)	
	Total Adj to 394 Tools, Shop and Garage Equip	PLGL394ADJ		(153)	(139)	(66)	(35)	(32)		(5)	(14)	
12	Adjustment to 395 Laboratory Equipment											
13	AJ 14 - PLANT TRANSFER	AJ14PLG395	PLTDTOA	8	7	3	2	2		0	1	
	Total Adj to 395 Laboratory Equipment	PLGL395ADJ		8	7	3	2	2		0	1	
14	Total Adj to 396 Power Operated Equipment	PLGL396ADJ		-	-	-	-	-		-	-	
15	Adjustment to 397 Communication Equipment											
16	AJ 14 - PLANT TRANSFER	AJ14PLG3971	LOMTOA	1,579	1,399	652	324	401		21	180	
17	AJ 14 - PLANT TRANSFER	AJ14PLG3972	LOMTOA	374	332	155	77	95		5	43	
	Total Adj to 397 Communication Equipment	PLGL397ADJ		1,953	1,731	807	401	497		27	222	
18	Adjustment to 398 Miscellaneous Equipment											
19	AJ 14 - PLANT TRANSFER	AJ14PLG398	LOMTOA	(9)	(8)	(4)	(2)	(2)		(0)	(1)	
	Total Adj to 398 Miscellaneous Equipment	PLGL398ADJ		(9)	(8)	(4)	(2)	(2)		(0)	(1)	
20	Adjustment to 399 Other Tangible Property											
21	AJ 02 - RECLASS	AJ02PL399	PEAF	(2,485)	(2,143)	(766)	(451)	(901)		(25)	(342)	
	Total Adj to 399 Other Tangible Property	PLGL399ADJ		(2,485)	(2,143)	(766)	(451)	(901)		(25)	(342)	
22	TOTAL GENERAL PLANT ADJUSTMENT	PLGLTOADJ		4,756	4,269	2,221	1,031	947		70	486	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	ADJUSTMENT TO INTANGIBLE PLANT TOTAL ADJ TO 301 ORGANIZATION	PLI0R301ADJ		-	-	-	-	-	-	-
2	TOTAL ADJ TO 302 FRANCHISE	PLIFR302ADJ		-	-	-	-	-	-	-
3	ADJUSTMENT TO 303 MISCELLANEOUS									
4	AJ 14 - PLANT TRANSFER									
5	Customer Service									
6	AJ 14 - PLANT TRANSFER									
7	Distribution									
8	AJ 14 - PLANT TRANSFER									
9	Non-Nuclear Production									
10	Nuclear									
11	AJ 14 - PLANT TRANSFER									
12	AJ 21 - BROADBAND OV POWERLNS									
13	Other									
14	AJ 14 - PLANT TRANSFER									
15	Other - Payroll									
16	AJ 02 - RECLASS									
17	AJ 14 - PLANT TRANSFER									
18	Production									
19	Production - Hydro									
20	AJ 14 - PLANT TRANSFER									
21	Production - Nuclear									
22	AJ 14 - PLANT TRANSFER									
23	Transmission									
24	Transm / Distribution									
25	TOTAL INTANGIBLE PLANT ADJUSTMENT									
26	TOTAL PLANT IN SERVICE ADJUSTMENT									

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ADJUSTED PLANT IN SERVICE										
PRODUCTION										
1	310 Land and Land Rights	PLP310TOA	2,137	1,841	734	428	667	12	296	
2	311 Structures and Improvements	PLP311TOA	84,436	72,725	29,010	16,905	26,335	475	11,711	
3	312 Boiler Plant Equipment	PLP312TOA	438,871	377,999	150,782	87,868	136,879	2,470	80,871	
4	314 Turbogenerator Units	PLP314TOA	188,787	162,603	64,862	37,798	58,881	1,062	26,185	
5	315 Accessory Electric Equipment	PLP315TOA	74,323	64,014	25,535	14,880	23,180	418	10,309	
6	316 Miscellaneous Power Plant Equipment	PLP316TOA	18,005	15,508	6,186	3,605	5,616	101	2,497	
7	317 ARO Steam Production	PLP317TOA	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
8	320 Land and Land Rights	PLP320TOA	2,859	2,291	914	532	829	15	369	
9	321 Structures and Improvements	PLP321TOA	403,980	347,948	138,795	80,882	125,987	2,273	56,032	
10	322 Reactor Plant Equipment	PLP322TOA	973,841	838,769	334,582	194,977	303,731	5,480	135,072	
11	323 Turbogenerator Units	PLP323TOA	291,887	251,402	100,283	58,440	91,037	1,642	40,485	
12	324 Accessory Electric Equipment	PLP324TOA	251,438	216,563	86,386	50,341	78,421	1,415	34,874	
13	325 Miscellaneous Power Plant Equipment	PLP325TOA	190,657	164,213	65,504	38,172	59,464	1,073	26,444	
14	326 Asset Retirement Costs For Nucl Production	PLP326TOA	-	-	-	-	-	-	-	
15	330 Land and Land Rights	PLP330TOA	1,311	1,129	450	262	409	7	182	
16	331 Structures and Improvements	PLP331TOA	2,633	2,268	905	527	821	15	365	
17	332 Reservoirs, Dams and Waterways	PLP332TOA	15,116	13,019	5,193	3,026	4,714	85	2,097	
18	333 Water Wheels, Turbines and Generators	PLP333TOA	6,831	5,883	2,347	1,368	2,130	38	947	
19	334 Accessory Electric Equipment	PLP334TOA	745	642	256	149	232	4	103	
20	335 Miscellaneous Power Plant Equipment	PLP335TOA	1,750	1,507	601	350	546	10	243	
21	337 ARO for Hydraulic	PLP337TOA	-	-	-	-	-	-	-	
22	340 Land and Land Rights	PLP340TOA	603	589	235	137	213	4	15	
23	341 Structures and Improvements	PLP341TOA	1,116	1,105	441	257	400	7	10	
24	342 Fuel Holders, Producers and Acc	PLP342TOA	4,750	4,707	1,878	1,094	1,704	31	43	
25	343 Prime Movers	PLP343TOA	113,538	112,506	44,878	26,153	40,740	735	1,032	
26	344 Generators	PLP344TOA	35,403	35,081	13,994	8,155	12,703	229	322	
27	345 Accessory Electric Equipment	PLP345TOA	38,193	37,846	15,096	8,797	13,705	247	347	
28	346 Miscellaneous Power Plant Equipment	PLP346TOA	263	261	104	61	95	2	2	
29	347 ARO for Other Production	PLP347TOA	-	-	-	-	-	-	-	
30	TOTAL PRODUCTION	PLPTOA	3,143,272	2,732,418	1,089,950	635,166	989,450	17,851	410,855	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
TRANSMISSION										
1	350 Land and Land Rights	PLT350TOA		46,845	33,853	13,704	8,114	11,925	109	12,991
2	352 Structures and Improvements	PLT352TOA		34,369	25,242	10,219	6,050	8,892	81	9,127
3	353 Station Equipment	PLT353TOA		398,537	299,544	121,110	71,613	105,772	1,049	98,994
4	354 Towers and Fixtures	PLT354TOA		146,187	103,234	41,791	24,744	36,366	333	42,953
5	355 Poles and Fixtures	PLT355TOA		198,867	150,860	61,071	36,159	53,143	486	47,807
6	356 Overhead Conductors and Devices	PLT356TOA		258,993	190,729	77,211	45,716	67,188	614	68,264
7	357 Underground Conduit	PLT357TOA		11	8	3	2	3	0	3
8	358 Underground Cond and Devices	PLT358TOA		12	9	4	2	3	0	3
9	359 Roads and Trails	PLT359TOA		120	90	36	22	32	0	30
10	TOTAL TRANSMISSION	PLTTOA		1,083,741	803,570	325,150	192,422	283,324	2,673	280,171
DISTRIBUTION										
SUBSTATIONS										
11	360.1 Land and Land Rights	PLDS3601TOA		2,563	2,517	1,174	607	702	34	46
12	361 Structures and Improvements	PLDS361TOA		12,609	12,382	5,774	2,987	3,453	169	227
13	362 Station Equipment	PLDS362TOA		279,597	274,570	128,031	66,234	76,559	3,746	5,027
14	TOTAL SUBSTATIONS	PLDSTOA		294,769	289,469	134,978	69,828	80,713	3,950	5,300
LINES										
15	360.2 Land and Land Rights	PLD3602TOA		2,426	2,411	1,124	582	672	33	15
16	364 Poles, Towers and Fixtures	PLD364TOA		412,355	410,315	202,925	100,432	101,519	5,440	2,040
17	365 Overhead Conductors and Devices	PLD365TOA		335,030	333,330	163,996	81,481	83,422	4,431	1,700
18	366 Underground Conduit	PLD366TOA		68,736	68,539	36,793	17,139	13,739	869	197
19	367 Underground Cond and Devices	PLD367TOA		118,922	118,341	58,679	28,985	29,111	1,567	581
20	TOTAL LINES	PLDLTOA		937,470	932,936	463,516	228,619	228,463	12,339	4,534
21	368 LINE TRANSFORMERS	PLDLT368TOA		471,379	471,370	280,058	121,254	64,452	5,606	9
SERVICES										
22	3691 Overhead Services	PLDO3691TOA		84,716	84,716	53,613	29,476	1,827	-	-
23	3692 Underground Services	PLDU3692TOA		97,431	97,431	61,660	33,900	1,871	-	-
24	TOTAL SERVICES			182,147	182,147	115,273	63,375	3,499	-	-
25	370 METERS	PLDM370TOA		141,359	141,182	71,599	63,705	5,878	-	176
26	371 CUST INSTALLATIONS	PLD371TOA		25,794	23,983	4,487	2,615	4,073	12,808	1,811
27	373 STREET LIGHTING AND SIGNAL SYS	PLDSL373TOA		75,807	75,807	-	-	-	75,807	-
28	TOTAL DISTRIBUTION	PLDTOA		2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	PLGL389TOA		3,446	3,054	1,423	707	876	47	392
2	390 Structures and Improvements	PLGL390TOA		54,506	48,301	22,513	11,189	13,857	742	6,205
3	391 Office Furniture and Equipment	PLGL391TOA		21,964	19,464	9,072	4,509	5,584	299	2,500
4	393 Stores Equipment	PLGL393TOA		829	824	417	214	151	43	5
5	394 Tools, Shop and Garage Equipment	PLGL394TOA		7,064	6,422	3,068	1,631	1,474	249	642
6	395 Laboratory Equipment	PLGL395TOA		882	802	383	204	184	31	80
7	396 Power Operated Equipment	PLGL396TOA		234	209	92	51	61	5	28
8	397 Communication Equipment	PLGL397TOA		36,816	32,625	15,206	7,558	9,360	501	4,191
9	398 Miscellaneous Equipment	PLGL398TOA		1,839	1,630	760	378	468	25	209
10	399 Other Tangible Property	PLGL399TOA		11,183	9,643	3,446	2,028	4,055	113	1,540
11	TOTAL GENERAL PLANT	PLGTOA		138,763	122,972	56,378	28,468	36,071	2,055	15,791
INTANGIBLE PLANT										
12	301 ORGANIZATION	PLIOR301TOA		33	33	28	5	0	0	0
13	302 FRANCHISE	PLIFR302TOA		3,849	3,849	3,224	587	12	26	-
303 MISCELLANEOUS										
14	Customer Service	PLIR303CSTOA		83,162	82,386	69,010	12,569	247	560	775
15	Distribution	PLIR303DSTOA		15,964	15,876	8,024	4,120	2,903	829	89
16	Non-Nuclear Production	PLIR303NNPTOA		3,191	2,748	1,096	639	995	18	443
17	Nuclear	PLIR303NTOA		82,180	70,782	28,234	16,454	25,631	462	11,398
18	Other	PLIR303OTOA		71,898	63,812	28,103	15,528	18,715	1,466	7,886
19	Other - Payroll	PLIR303OPTOA		5,599	4,951	2,312	1,149	1,423	76	637
20	Production	PLIR303PTOA		17,530	15,098	6,023	3,510	5,467	99	2,431
21	Production - Hydro	PLIR303PHTOA		47	40	16	9	15	0	6
22	Production - Nuclear	PLIR303PNTOA		2,700	2,325	927	540	842	15	374
23	Transmission	PLIR303TTOA		39,486	29,278	11,847	7,011	10,323	97	10,208
24	Transm / Distribution	PLIR303TDTOA		617	561	268	142	129	22	56
25	TOTAL MISCELLANEOUS	PLIR303TOA		322,172	287,867	155,860	61,672	66,890	3,645	34,305
26	TOTAL INTANGIBLE PLANT	PLITOA		326,054	291,749	159,112	62,265	66,702	3,671	34,305
27	TOTAL ADJUSTED PLANT IN SERVICE	PLTOA		6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
PRODUCTION										
1	310 Land and Land Rights	DRP310A6	PDAF	-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311A6	PDAF	(64,041)	(55,159)	(22,003)	(12,822)	(19,974)	(360)	(8,882)
3	312 Boiler Plant Equipment	DRP312A6	PDAF	(300,186)	(258,550)	(103,135)	(60,101)	(93,625)	(1,689)	(41,636)
4	314 Turbogenerator Units	DRP314A6	PDAF	(144,188)	(124,189)	(49,539)	(28,869)	(44,971)	(811)	(19,999)
5	315 Accessory Electric Equipment	DRP315A6	PDAF	(51,422)	(44,290)	(17,667)	(10,295)	(16,038)	(289)	(7,132)
6	316 Miscellaneous Power Plant Equipment	DRP316A6	PDAF	(10,018)	(8,629)	(3,442)	(2,006)	(3,125)	(56)	(1,390)
7	317 ARO Steam Production	DRP317A6	PDAF	203	175	70	41	63	1	28
8	320 Land and Land Rights	DRP320A6	PDAF	(299)	(258)	(103)	(60)	(93)	(2)	(42)
9	321 Structures and Improvements	DRP321A6	PDAF	(141,146)	(121,569)	(48,493)	(28,259)	(44,022)	(794)	(19,577)
10	322 Reactor Plant Equipment	DRP322A6	PDAF	(328,678)	(283,090)	(112,924)	(65,806)	(102,511)	(1,849)	(45,588)
11	323 Turbogenerator Units	DRP323A6	PDAF	(140,261)	(120,807)	(48,189)	(28,082)	(43,746)	(789)	(19,454)
12	324 Accessory Electric Equipment	DRP324A6	PDAF	(139,876)	(120,476)	(48,057)	(28,005)	(43,626)	(787)	(19,401)
13	325 Miscellaneous Power Plant Equipment	DRP325A6	PDAF	(99,112)	(85,365)	(34,052)	(19,844)	(30,912)	(568)	(13,747)
14	326 Asset Retirement Costs	DRP326A6	PDAF	(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)
15	330 Land and Land Rights	DRP330A6	PDAF	(26)	(22)	(9)	(5)	(8)	(0)	(4)
16	331 Structures and Improvements	DRP331A6	PDAF	(1,597)	(1,462)	(583)	(340)	(529)	(10)	(235)
17	332 Reservoirs, Dams and Waterways	DRP332A6	PDAF	(5,365)	(4,621)	(1,843)	(1,074)	(1,673)	(30)	(744)
18	333 Water Wheels, Turbines and Generators	DRP333A6	PDAF	(2,841)	(2,447)	(976)	(569)	(886)	(16)	(394)
19	334 Accessory Electric Equipment	DRP334A6	PDAF	(498)	(429)	(171)	(100)	(155)	(3)	(69)
20	335 Miscellaneous Power Plant Equipment	DRP335A6	PDAF	(441)	(380)	(152)	(88)	(138)	(2)	(61)
21	337 ARO for Hydraulic	DRP337A6	PDAF	(123)	(106)	(42)	(25)	(38)	(1)	(17)
22	340 Land and Land Rights	DRP340A6	PDAF	-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341A6	PDAF	91	79	31	18	29	1	13
24	342 Fuel Holders, Producers and Acc	DRP342A6	PDAF	(341)	(294)	(117)	(68)	(106)	(2)	(47)
25	343 Prime Movers	DRP343A6	PDAF	(6,436)	(5,543)	(2,211)	(1,288)	(2,007)	(36)	(893)
26	344 Generators	DRP344A6	PDAF	(2,323)	(2,001)	(798)	(465)	(725)	(13)	(322)
27	345 Accessory Electric Equipment	DRP345A6	PDAF	(494)	(426)	(170)	(99)	(154)	(3)	(69)
28	346 Miscellaneous Power Plant Equipment	DRP346A6	PDAF	16,130	13,892	5,542	3,229	5,031	91	2,237
29	347 ARO for Other Prod	DRP347A6	PDAF	(44)	(38)	(15)	(9)	(14)	(0)	(6)
30	TOTAL PRODUCTION	DRPT0A6		(1,486,734)	(1,280,524)	(510,796)	(297,665)	(463,698)	(8,366)	(206,210)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	DRTH350A6	THDAF	(12,487)	(8,703)	(3,523)	(2,086)	(3,066)	(28)	(3,784)	
2	Low Voltage	DRTL350A6	TLDAF	(7,092)	(5,425)	(2,196)	(1,300)	(1,911)	(17)	(1,666)	
3	Total 350 Land and Land Rights	DRT350A6		(19,579)	(14,128)	(5,719)	(3,386)	(4,977)	(46)	(5,450)	
352 Structures and Improvements											
4	High Voltage	DRTH352A6	THDAF	(4,599)	(3,205)	(1,297)	(768)	(1,129)	(10)	(1,394)	
5	Low Voltage	DRTL352A6	TLDAF	(6,612)	(5,059)	(2,048)	(1,212)	(1,782)	(16)	(1,554)	
6	Total 352 Structures and Improvements	DRT352A6		(11,211)	(8,264)	(3,345)	(1,981)	(2,911)	(27)	(2,947)	
353 Station Equipment											
7	High Voltage	DRTH353A6	THDAF	(37,383)	(26,054)	(10,547)	(6,245)	(9,178)	(84)	(11,329)	
8	Low Voltage	DRTL353A6	TLDAF	(72,018)	(55,097)	(22,305)	(13,206)	(19,409)	(177)	(16,921)	
9	Transmission Step Up	DRTSU353A6	PLPTOA	(6,886)	(5,986)	(2,388)	(1,391)	(2,168)	(39)	(900)	
10	Total 353 Station Equipment	DRT353A6		(116,288)	(87,138)	(35,240)	(20,843)	(30,755)	(300)	(29,150)	
354 Towers and Fixtures											
11	High Voltage	DRTH354A6	THDAF	(63,656)	(44,364)	(17,960)	(10,634)	(15,628)	(143)	(19,291)	
12	Low Voltage	DRTL354A6	TLDAF	(9,676)	(7,403)	(2,997)	(1,774)	(2,608)	(24)	(2,273)	
13	Total 354 Towers and Fixtures	DRT354A6		(73,332)	(51,767)	(20,956)	(12,408)	(18,236)	(167)	(21,565)	
355 Poles and Fixtures											
14	High Voltage	DRTH355A6	THDAF	(3,914)	(2,728)	(1,104)	(654)	(961)	(9)	(1,186)	
15	Low Voltage	DRTL355A6	TLDAF	(38,318)	(29,315)	(11,867)	(7,027)	(10,327)	(94)	(9,003)	
16	Total 355 Poles and Fixtures	DRT355A6		(42,232)	(32,043)	(12,972)	(7,680)	(11,288)	(103)	(10,189)	
356 Overhead Conductors and Devices											
17	High Voltage	DRTH356A6	THDAF	(49,105)	(34,223)	(13,854)	(8,203)	(12,056)	(110)	(14,882)	
18	Low Voltage	DRTL356A6	TLDAF	(44,595)	(34,118)	(13,811)	(8,178)	(12,019)	(110)	(10,478)	
19	Total 356 Overhead Conductors and Devices	DRT356A6		(93,700)	(68,341)	(27,666)	(16,380)	(24,074)	(220)	(25,359)	
357 Underground Conduit											
20	High Voltage	DRTH357A6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
21	Low Voltage	DRTL357A6	TLDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)	
22	Total 357 Underground Conduit	DRT357A6		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
358 Underground Conductors and Devices											
23	High Voltage	DRTH358A6	THDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)	
24	Low Voltage	DRTL358A6	TLDAF	(2)	(1)	(0)	(0)	(0)	(0)	(0)	
25	Total 358 Underground Cond and Devices	DRT358A6		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
359 Roads and Trails											
26	High Voltage	DRTH359A6	THDAF	(4)	(3)	(1)	(1)	(1)	(0)	(1)	
27	Low Voltage	DRTL359A6	TLDAF	(17)	(13)	(5)	(3)	(5)	(0)	(4)	
28	Total 359 Roads and Trails	DRT359A6		(21)	(16)	(6)	(4)	(6)	(0)	(5)	
29	TOTAL TRANSMISSION	DRTTOA6		(356,364)	(261,698)	(105,905)	(62,683)	(92,247)	(863)	(94,666)	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
DISTRIBUTION										
SUBSTATIONS										
1	360.1 Land and Land Rights	DRDS3601A6	DSDAF	-	-	-	-	-	-	-
2	361 Structures and Improvements	DRDS361A6	DSDAF	(4,707)	(4,623)	(2,155)	(1,115)	(1,289)	(63)	(85)
3	362 Station Equipment	DRDS362A6	DSDAF	(92,176)	(90,518)	(42,208)	(21,836)	(25,239)	(1,235)	(1,657)
4	TOTAL SUBSTATION LINES	DRDSTOA6		(96,883)	(95,141)	(44,364)	(22,951)	(26,528)	(1,298)	(1,742)
360.2 Land and Land Rights										
5	Primary	DRDLP3602A6	DLPDAF	(1,730)	(1,719)	(802)	(415)	(479)	(23)	(11)
6	Secondary	DRDLS3602A6	DLSDAF	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DRD3602A6		(1,730)	(1,719)	(802)	(415)	(479)	(23)	(11)
364 Poles, Towers and Fixtures										
8	Primary	DRDLP364A6	DLPDAF	(119,725)	(118,966)	(55,473)	(28,698)	(33,172)	(1,623)	(759)
9	Secondary	DRDLS364A6	DLSDAF	(33,769)	(33,768)	(20,063)	(8,686)	(4,617)	(402)	(1)
10	Total 364 Poles, Towers and Fixtures	DRD364A6		(153,494)	(152,734)	(75,536)	(37,384)	(37,789)	(2,025)	(759)
365 Overhead Conductors and Devices										
11	Primary	DRDLP365A6	DLPDAF	(84,427)	(83,892)	(39,119)	(20,237)	(23,392)	(1,145)	(535)
12	Secondary	DRDLS365A6	DLSDAF	(21,107)	(21,106)	(12,540)	(5,429)	(2,886)	(251)	(0)
13	Total 365 Overhead Conductors and Devices	DRD365A6		(105,534)	(104,999)	(51,659)	(25,667)	(26,278)	(1,396)	(536)
366 Underground Conduit										
14	Primary	DRDLP366A6	DLPDAF	(2,434)	(2,418)	(1,128)	(583)	(674)	(33)	(15)
15	Secondary	DRDLS366A6	DLSDAF	(2,975)	(2,975)	(1,767)	(765)	(407)	(35)	(0)
16	Total 366 Underground Conduit	DRD366A6		(5,409)	(5,393)	(2,895)	(1,349)	(1,081)	(68)	(15)
367 Underground Conductors and Devices										
17	Primary	DRDLP367A6	DLPDAF	(42,811)	(42,540)	(19,836)	(10,262)	(11,861)	(580)	(271)
18	Secondary	DRDLS367A6	DLSDAF	(12,788)	(12,787)	(7,597)	(3,289)	(1,748)	(152)	(0)
19	Total 367 Underground Cond and Devices	DRD367A6		(55,599)	(55,327)	(27,433)	(13,551)	(13,610)	(733)	(272)
20	TOTAL LINES	DRDLTOA6		(321,765)	(320,172)	(158,325)	(78,365)	(79,237)	(4,245)	(1,593)
21	368 LINE TRANSFORMERS	DRDLT368A6	DLTDAF	(118,531)	(118,529)	(70,422)	(30,490)	(16,207)	(1,410)	(2)
369 Overhead Services										
22	3691 Overhead Services	DRDO3691A6	DSCAF	(34,777)	(34,777)	(22,009)	(12,100)	(668)	-	-
23	3692 Underground Services	DRDU3692A6	DSCAF	(39,300)	(39,300)	(24,871)	(13,674)	(755)	-	-
24	TOTAL SERVICES			(74,077)	(74,077)	(46,880)	(25,774)	(1,423)	-	-
25	370 METERS	DRDM370A6	DMCAF	(57,436)	(57,365)	(29,092)	(25,884)	(2,388)	-	(72)
371 CUST INSTALLATIONS										
26	371 Installations on Customers' Premises	DRDICP371A6	PDAF	(7,432)	(6,401)	(2,553)	(1,488)	(2,318)	(42)	(1,031)
27	371 Install on Cust Premises - NR Lighting	DRDSL371A6	DSLAFNR	(7,247)	(7,247)	-	-	-	(7,247)	-
28	TOTAL 371 CUST INSTALLATIONS	DRD371A6		(14,680)	(13,649)	(2,553)	(1,488)	(2,318)	(7,289)	(1,031)
373 STREET LIGHTING AND SIGNAL SYS										
29	373 Street Lighting And Signal Systems	DRDSL373A6	DSLAFR	(38,997)	(38,997)	-	-	-	(38,997)	-
30	373 Street Lighting And Signal Sys-NR	DRD373NRA6	DSLAFNR	1,219	1,219	-	-	-	1,219	-
31	373 STREET LIGHTING AND SIGNAL SYS	DRD373A6		(37,779)	(37,779)	-	-	-	(37,779)	-
32	TOTAL DISTRIBUTION	DRDTOA6		(721,150)	(716,710)	(351,636)	(184,952)	(128,101)	(52,020)	(4,440)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	DRGL389A6	LOMTOA	64	56	26	13	16	1	7
2	390 Structures and Improvements	DRGL390A6	LOMTOA	(19,506)	(17,285)	(8,057)	(4,004)	(4,959)	(265)	(2,221)
3	391 Office Furniture and Equipment	DRGL391A6	LOMTOA	(11,807)	(10,463)	(4,877)	(2,424)	(3,002)	(161)	(1,344)
4	392 Transportation Equipment	DRGL392A6	PLTDTOA	(300)	(273)	(130)	(69)	(63)	(11)	(27)
5	393 Stores Equipment	DRGL393A6	PLDIOA	(397)	(395)	(200)	(103)	(72)	(21)	(2)
6	394 Tools, Shop and Garage Equipment	DRGL394A6	PLTDIOA	(502)	(457)	(218)	(116)	(105)	(18)	(46)
7	395 Laboratory Equipment	DRGL395A6	PLTDIOA	4,501	4,092	1,955	1,039	939	159	409
8	396 Power Operated Equipment	DRGL396A6	PLTDIOA	(3)	(2)	(1)	(1)	(1)	(0)	(0)
9	397 Communication Equipment	DRGL397A6	LOMTOA	(15,823)	(14,022)	(6,536)	(3,248)	(4,023)	(215)	(1,801)
10	398 Miscellaneous Equipment	DRGL398A6	LOMTOA	(350)	(310)	(145)	(72)	(89)	(5)	(40)
11	399 Other Tangible Property	DRGL399A6	PEAF	(13,668)	(11,786)	(4,212)	(2,479)	(4,957)	(139)	(1,882)
12	TOTAL GENERAL PLANT	DRGPTOA6		(57,792)	(50,845)	(22,393)	(11,463)	(16,314)	(674)	(5,947)
INTANGIBLE PLANT										
13	301 ORGANIZATION	DRIR301A6	CAF	(33)	(33)	(28)	(5)	(0)	(0)	(0)
14	302 FRANCHISE	DRIFR302A6	CAFAR	(267)	(267)	(224)	(41)	(1)	(2)	-
303 MISCELLANEOUS										
15	Customer Service	DRIR303CSA6	CACROCAF	(14,653)	(14,516)	(12,159)	(2,215)	(44)	(99)	(137)
16	Distribution	DRIR303DA6	PLDIOA	(7,739)	(7,696)	(3,890)	(1,997)	(1,407)	(402)	(43)
17	Non-Nuclear Production	DRIR303NPA6	PDAF	(1,647)	(1,419)	(566)	(330)	(514)	(9)	(228)
18	Nuclear	DRIR303NA6	PDAF	(71,558)	(61,633)	(24,585)	(14,327)	(22,318)	(403)	(9,925)
19	Other	DRIR303OA6	PLTOAXI	(31,881)	(28,353)	(12,475)	(6,899)	(8,325)	(653)	(3,528)
20	Other - Payroll	DRIR303OPA6	LOMTOA	(725)	(643)	(299)	(149)	(184)	(10)	(83)
21	Production	DRIR303PA6	PDAF	(1,901)	(1,638)	(653)	(381)	(593)	(11)	(264)
22	Production - Hydro	DRIR303PHA6	PDAF	(47)	(40)	(16)	(9)	(15)	(0)	(6)
23	Transmission	DRIR303TA6	PLTDIOA	(4,968)	(3,684)	(1,491)	(882)	(1,299)	(12)	(1,284)
24	Transm / Distribution	DRIR303TDA6		(560)	(509)	(243)	(129)	(117)	(20)	(51)
25	TOTAL MISCELLANEOUS	DRIR303A6		(135,679)	(120,130)	(56,378)	(27,318)	(34,815)	(1,618)	(15,549)
26	TOTAL INTANGIBLE PLANT	DRITOA6		(135,980)	(120,431)	(56,630)	(27,364)	(34,816)	(1,621)	(15,549)
27	TOTAL ACCUMULATED DEPRECIATION	DRTOA6		(2,758,020)	(2,430,208)	(1,047,360)	(584,127)	(735,177)	(63,544)	(327,812)

ARKANSAS. PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS	TOTAL		
ACCUMULATED DEPRECIATION PROJECTED 6 MONTHS ENDED JUNE 30, 2006											
PRODUCTION											
1	310 Land and Land Rights	DRP310P6	PDAF	-	(540)	(215)	-	(195)	-	(4)	(87)
2	311 Structures and Improvements	DRP311P6	PDAF	(626)	(3,802)	(1,517)	(884)	(1,377)	(25)	(9)	(612)
3	312 Boiler Plant Equipment	DRP312P6	PDAF	(4,414)	(1,394)	(556)	(324)	(505)	(9)	(224)	(224)
4	314 Turbogenerator Units	DRP314P6	PDAF	(1,619)	(659)	(263)	(153)	(239)	(4)	(106)	(106)
5	315 Accessory Electric Equipment	DRP315P6	PDAF	(765)	(879)	(351)	(204)	(318)	(6)	(142)	(142)
6	316 Miscellaneous Power Plant Equipment	DRP316P6	PDAF	(1,020)	(252)	(101)	(59)	(91)	(2)	(41)	(41)
7	317 ARO Steam Production	DRP317P6	PDAF	(293)							
8	320 Land and Land Rights	DRP320P6	PDAF	60	52	21	12	19	0	8	
9	321 Structures and Improvements	DRP321P6	PDAF	(72,126)	(62,122)	(24,780)	(14,441)	(22,495)	(406)	(10,004)	(10,004)
10	322 Reactor Plant Equipment	DRP322P6	PDAF	22,733	19,580	7,811	4,552	7,090	128	3,153	3,153
11	323 Turbogenerator Units	DRP323P6	PDAF	14,494	12,483	4,980	2,902	4,520	82	2,010	2,010
12	324 Accessory Electric Equipment	DRP324P6	PDAF	11,667	10,049	4,008	2,336	3,639	66	1,618	1,618
13	325 Miscellaneous Power Plant Equipment	DRP325P6	PDAF	7,836	6,749	2,692	1,569	2,444	44	1,087	1,087
14	326 Asset Retirement Costs	DRP326P6	PDAF	-	-	-	-	-	-	-	-
15	330 Land and Land Rights	DRP330P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)	(0)
16	331 Structures and Improvements	DRP331P6	PDAF	(23)	(20)	(8)	(5)	(7)	(0)	(3)	(3)
17	332 Reservoirs, Dams and Waterways	DRP332P6	PDAF	(123)	(106)	(42)	(25)	(38)	(1)	(17)	(17)
18	333 Water Wheels, Turbines and Generators	DRP333P6	PDAF	(61)	(52)	(21)	(12)	(19)	(0)	(8)	(8)
19	334 Accessory Electric Equipment	DRP334P6	PDAF	(6)	(5)	(2)	(1)	(2)	(0)	(1)	(1)
20	335 Miscellaneous Power Plant Equipment	DRP335P6	PDAF	(14)	(12)	(5)	(3)	(4)	(0)	(2)	(2)
21	337 ARO for Hydraulic	DRP337P6	PDAF	(3)	(2)	(1)	(1)	(1)	(0)	(0)	(0)
22	340 Land and Land Rights	DRP340P6	PDAF	-	-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341P6	PDAF	0	0	0	0	0	0	0	0
24	342 Fuel Holders, Producers and Acc	DRP342P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)	(0)
25	343 Prime Movers	DRP343P6	PDAF	(38)	(33)	(13)	(8)	(12)	(0)	(5)	(5)
26	344 Generators	DRP344P6	PDAF	(13)	(11)	(5)	(3)	(4)	(0)	(2)	(2)
27	345 Accessory Electric Equipment	DRP345P6	PDAF	(4)	(4)	(1)	(1)	(1)	(0)	(1)	(1)
28	346 Miscellaneous Power Plant Equipment	DRP346P6	PDAF	84	72	28	17	26	0	12	12
29	347 ARO for Other Prod	DRP347P6	PDAF	(2)	(2)	(1)	(0)	(1)	(0)	(0)	(0)
30	TOTAL PRODUCTION	DRPTOP6		(24,280)	(20,912)	(8,342)	(4,861)	(7,573)	(137)	(3,368)	(3,368)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2
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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	DRTH350P6	THDAF	(93)	(65)	(26)	(16)	(23)	(0)	(28)	
2	Low Voltage	DRTL350P6	TLDAF	(53)	(40)	(16)	(10)	(14)	(0)	(12)	
3	Total 350 Land and Land Rights	DRT350P6		(146)	(105)	(43)	(25)	(37)	(0)	(41)	
352 Structures and Improvements											
4	High Voltage	DRTH352P6	THDAF	(31)	(22)	(9)	(5)	(8)	(0)	(9)	
5	Low Voltage	DRTL352P6	TLDAF	(45)	(34)	(14)	(8)	(12)	(0)	(11)	
6	Total 352 Structures and Improvements	DRT352P6		(76)	(56)	(23)	(13)	(20)	(0)	(20)	
353 Station Equipment											
7	High Voltage	DRTH353P6	THDAF	(472)	(329)	(133)	(79)	(116)	(1)	(143)	
8	Low Voltage	DRTL353P6	TLDAF	(909)	(695)	(282)	(167)	(245)	(2)	(214)	
9	Transmission Step Up	DRTSU353P6	PLPTOA	(87)	(76)	(30)	(18)	(27)	(0)	(11)	
10	Total 353 Station Equipment	DRT353P6		(1,468)	(1,100)	(445)	(263)	(388)	(4)	(368)	
354 Towers and Fixtures											
11	High Voltage	DRTH354P6	THDAF	(95)	(66)	(27)	(16)	(23)	(0)	(29)	
12	Low Voltage	DRTL354P6	TLDAF	(14)	(11)	(4)	(3)	(4)	(0)	(3)	
13	Total 354 Towers and Fixtures	DRT354P6		(109)	(77)	(31)	(18)	(27)	(0)	(32)	
355 Poles and Fixtures											
14	High Voltage	DRTH355P6	THDAF	(247)	(172)	(70)	(41)	(61)	(1)	(75)	
15	Low Voltage	DRTL355P6	TLDAF	(2,418)	(1,850)	(749)	(443)	(652)	(6)	(568)	
16	Total 355 Poles and Fixtures	DRT355P6		(2,665)	(2,022)	(818)	(485)	(712)	(7)	(643)	
356 Overhead Conductors and Devices											
17	High Voltage	DRTH356P6	THDAF	(1,216)	(847)	(343)	(203)	(298)	(3)	(368)	
18	Low Voltage	DRTL356P6	TLDAF	(1,104)	(845)	(342)	(202)	(298)	(3)	(259)	
19	Total 356 Overhead Conductors and Devices	DRT356P6		(2,320)	(1,692)	(685)	(406)	(596)	(5)	(628)	
357 Underground Conduit											
20	High Voltage	DRTH357P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
21	Low Voltage	DRTL357P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
22	Total 357 Underground Conduit	DRT357P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)	
358 Underground Conductors and Devices											
23	High Voltage	DRTH358P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
24	Low Voltage	DRTL358P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
25	Total 358 Underground Cond and Devices	DRT358P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)	
359 Roads and Trails											
26	High Voltage	DRTH359P6	THDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
27	Low Voltage	DRTL359P6	TLDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
28	Total 359 Roads and Trails	DRT359P6		(0)	(0)	(0)	(0)	(0)	(0)	(0)	
29	TOTAL TRANSMISSION	DRTTOP6		(6,784)	(5,052)	(2,045)	(1,210)	(1,780)	(17)	(1,731)	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Energy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
DISTRIBUTION											
SUBSTATIONS											
1	360.1 Land and Land Rights	DRDS3601P6	DSDAF	-	-	-	-	-	-	-	
2	361 Structures and Improvements	DRDS361P6	DSDAF	(50)	(49)	(23)	(12)	(14)	(1)	(1)	
3	362 Station Equipment	DRDS362P6	DSDAF	(1,615)	(1,586)	(740)	(383)	(442)	(22)	(29)	
4	TOTAL SUBSTATIONS	DRDSTOP6		(1,665)	(1,635)	(762)	(394)	(456)	(22)	(30)	
LINES											
360.2 Land and Land Rights											
5	Primary	DRDLP3602P6	DLPDAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)	
6	Secondary	DRDLS3602P6	DLSDAF	-	-	-	-	-	-	-	
7	Total 360.2 Land and Land Rights	DRD3602P6		(1)	(1)	(0)	(0)	(0)	(0)	(0)	
364 Poles, Towers and Fixtures											
8	Primary	DRDLP364P6	DLPDAF	(2,022)	(2,009)	(937)	(485)	(560)	(27)	(13)	
9	Secondary	DRDLS364P6	DLSDAF	(570)	(570)	(339)	(147)	(78)	(7)	(0)	
10	Total 364 Poles, Towers and Fixtures	DRD364P6		(2,592)	(2,579)	(1,275)	(631)	(638)	(34)	(13)	
365 Overhead Conductors and Devices											
11	Primary	DRDLP365P6	DLPDAF	(3,283)	(3,262)	(1,521)	(787)	(910)	(45)	(21)	
12	Secondary	DRDLS365P6	DLSDAF	(821)	(821)	(488)	(211)	(112)	(10)	(0)	
13	Total 365 Overhead Conductors and Devices	DRD365P6		(4,104)	(4,083)	(2,009)	(998)	(1,022)	(54)	(21)	
366 Underground Conduit											
14	Primary	DRDLP366P6	DLPDAF	(136)	(136)	(63)	(33)	(38)	(2)	(1)	
15	Secondary	DRDLS366P6	DLSDAF	(167)	(167)	(99)	(43)	(23)	(2)	(0)	
16	Total 366 Underground Conduit	DRD366P6		(303)	(302)	(162)	(76)	(61)	(4)	(1)	
367 Underground Conductors and Devices											
17	Primary	DRDLP367P6	DLPDAF	(1,009)	(1,003)	(468)	(242)	(280)	(14)	(6)	
18	Secondary	DRDLS367P6	DLSDAF	(301)	(301)	(179)	(78)	(41)	(4)	(0)	
19	Total 367 Underground Cond and Devices	DRD367P6		(1,311)	(1,304)	(647)	(319)	(321)	(17)	(6)	
20	TOTAL LINES	DRDLTOP6		(8,311)	(8,270)	(4,094)	(2,025)	(2,042)	(110)	(41)	
21	368 LINE TRANSFORMERS	DRDLT368P6	DLTDAF	(2,868)	(2,868)	(1,704)	(738)	(392)	(34)	(0)	
SERVICES											
22	3691 Overhead Services	DRDO3691P6	DSCAF	(820)	(820)	(519)	(285)	(16)	-	-	
23	3692 Underground Services	DRDU3692P6	DSCAF	(722)	(722)	(457)	(251)	(14)	-	-	
24	TOTAL SERVICES			(1,542)	(1,542)	(976)	(536)	(30)	-	-	
25	370 METERS	DRDM370P6	DMCAF	(924)	(923)	(468)	(416)	(38)	-	(1)	
CUST INSTALLATIONS											
26	371 Installations on Customers' Premises	DRDICP371P6	PDAF	(193)	(166)	(66)	(39)	(60)	(1)	(27)	
27	371 Install on Cust Premises - NR Light	DRDSL371P6	DSLAFNR	(188)	(188)	-	-	-	(188)	-	
28	TOTAL 371 CUST INSTALLATIONS	DRD371P6		(380)	(354)	(66)	(39)	(60)	(189)	(27)	
373 STREET LIGHTING AND SIGNAL SYSTEMS											
29	373 Street Lighting And Signal Systems	DRDSL373P6	DSLAFR	(1,532)	(1,532)	-	-	-	(1,532)	-	
30	373 Street Lighting And Signal Sys-NR	DRD373NRP6	DSLAFNR	216	216	-	-	-	216	-	
31	373 STREET LIGHTING AND SIGNAL SYS	DRD373P6		(1,315)	(1,315)	-	-	-	(1,315)	-	
32	TOTAL DISTRIBUTION	DRDTOP6		(17,005)	(16,906)	(8,070)	(4,148)	(3,018)	(1,670)	(99)	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
GENERAL PLANT										
1	389 Land and Land Rights	DRGL389P6	LOMTOA	0	0	0	0	0	0	0
2	390 Structures and Improvements	DRGL390P6	LOMTOA	1,768	1,566	730	363	449	24	201
3	391 Office Furniture and Equipment	DRGL391P6	LOMTOA	(905)	(802)	(374)	(186)	(230)	(12)	(103)
4	392 Transportation Equipment	DRGL392P6	PLTDTOA	31	28	13	7	6	1	3
5	393 Stores Equipment	DRGL393P6	PLDIOA	16	16	8	4	3	1	0
6	394 Tools, Shop and Garage Equipment	DRGL394P6	PLTDIOA	(16)	(14)	(7)	(4)	(3)	(1)	(1)
7	395 Laboratory Equipment	DRGL395P6	PLTDIOA	(8)	(7)	(4)	(2)	(2)	(0)	(1)
8	396 Power Operated Equipment	DRGL396P6	PLPTDIOA	(0)	(0)	(0)	(0)	(0)	(0)	(0)
9	397 Communication Equipment	DRGL397P6	LOMTOA	(660)	(585)	(273)	(135)	(168)	(9)	(75)
10	398 Miscellaneous Equipment	DRGL398P6	LOMTOA	(61)	(54)	(25)	(13)	(15)	(1)	(7)
11	399 Other Tangible Property	DRGL399P6	PEAF	-	-	-	-	-	-	-
12	TOTAL GENERAL PLANT	DRGPTOP6		165	148	70	35	40	3	17
INTANGIBLE PLANT										
13	301 ORGANIZATION	DRIR301P6	CAF	-	-	-	-	-	-	-
14	302 FRANCHISE	DRIFR302P6	CAFAR	(20)	(20)	(17)	(3)	(0)	(0)	-
15	303 MISCELLANEOUS									
16	Customer Service	DRIR303CSP6	CACRCAR	(1,763)	(1,746)	(1,463)	(266)	(5)	(12)	(16)
17	Distribution	DRIR303DP6	PLDIOA	(709)	(705)	(357)	(183)	(129)	(37)	(4)
18	Non-Nuclear Production	DRIR303NNPP6	PDAF	(129)	(111)	(44)	(26)	(40)	(1)	(18)
19	Nuclear	DRIR303NP6	PDAF	1,879	1,619	646	376	586	11	261
20	Other	DRIR303OP6	PLTOAXI	(1,524)	(1,356)	(596)	(330)	(398)	(31)	(169)
21	Other - Payroll	DRIR303OPP6	LOMTOA	(1,934)	(1,714)	(799)	(397)	(492)	(26)	(220)
22	Production	DRIR303PP6	PDAF	(149)	(129)	(51)	(30)	(47)	(1)	(21)
23	Production - Hydro	DRIR303PHP6	PLDIOA	(0)	(0)	(0)	(0)	(0)	(0)	(0)
24	Transmission	DRIR303TP6	PLDIOA	(563)	(418)	(169)	(100)	(147)	(1)	(146)
25	Transm / Distribution	DRIR303TDP6	PLDIOA	(10)	(9)	(4)	(2)	(2)	(0)	(1)
26	TOTAL MISCELLANEOUS	DRIR303P6		(4,903)	(4,569)	(2,838)	(958)	(674)	(99)	(334)
	TOTAL INTANGIBLE PLANT	DRITOP6		(4,923)	(4,569)	(2,855)	(961)	(674)	(99)	(334)
27	TOTAL ACCUMULATED DEPRECIATION	DRTOP6		(52,827)	(47,312)	(21,242)	(11,146)	(13,005)	(1,920)	(5,515)

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
			ALOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID			SGS
ACCUMULATED DEPRECIATION									
TEST YEAR ENDED JUNE 30, 2006									
PRODUCTION									
1	310 Land and Land Rights	DRP310	-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311	(64,668)	(55,698)	(22,218)	(12,947)	(20,169)	(364)	(8,969)
3	312 Boiler Plant Equipment	DRP312	(304,600)	(262,352)	(104,651)	(60,985)	(95,002)	(1,714)	(42,248)
4	314 Turbogenerator Units	DRP314	(145,807)	(125,584)	(50,095)	(29,193)	(45,476)	(820)	(20,223)
5	315 Accessory Electric Equipment	DRP315	(52,187)	(44,949)	(17,930)	(10,449)	(16,277)	(294)	(7,238)
6	316 Miscellaneous Power Plant Equipment	DRP316	(11,039)	(9,508)	(3,793)	(2,210)	(3,443)	(62)	(1,531)
7	317 ARO for Steam	DRP317	(90)	(77)	(31)	(18)	(28)	(1)	(12)
8	320 Land and Land Rights	DRP320	(239)	(206)	(82)	(48)	(75)	(1)	(33)
9	321 Structures and Improvements	DRP321	(213,272)	(183,691)	(73,274)	(42,700)	(66,517)	(1,200)	(29,581)
10	322 Reactor Plant Equipment	DRP322	(305,945)	(263,510)	(105,113)	(61,254)	(95,421)	(1,722)	(42,435)
11	323 Turbogenerator Units	DRP323	(125,768)	(108,324)	(43,210)	(25,180)	(39,226)	(708)	(17,444)
12	324 Accessory Electric Equipment	DRP324	(128,209)	(110,427)	(44,049)	(25,669)	(39,987)	(721)	(17,783)
13	325 Miscellaneous Power Plant Equipment	DRP325	(91,276)	(78,616)	(31,360)	(18,275)	(28,468)	(514)	(12,660)
14	326 Asset Retirement Costs	DRP326	(63,302)	(54,522)	(21,749)	(12,674)	(19,743)	(356)	(8,780)
15	330 Land and Land Rights	DRP330	(28)	(24)	(9)	(6)	(9)	(0)	(4)
16	331 Structures and Improvements	DRP331	(1,720)	(1,481)	(591)	(344)	(536)	(10)	(239)
17	332 Reservoirs, Dams and Waterways	DRP332	(5,488)	(4,727)	(1,886)	(1,099)	(1,712)	(31)	(761)
18	333 Water Wheels, Turbines and Generators	DRP333	(2,902)	(2,499)	(997)	(581)	(905)	(16)	(402)
19	334 Accessory Electric Equipment	DRP334	(504)	(434)	(173)	(101)	(157)	(3)	(70)
20	335 Miscellaneous Power Plant Equipment	DRP335	(455)	(392)	(156)	(91)	(142)	(3)	(63)
21	337 ARO for Hydraulic	DRP337	(126)	(106)	(43)	(25)	(39)	(1)	(17)
22	340 Land and Land Rights	DRP340	-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341	92	79	32	18	29	1	13
24	342 Fuel Holders, Producers and Acc	DRP342	(343)	(295)	(118)	(69)	(107)	(2)	(48)
25	343 Prime Movers	DRP343	(6,473)	(5,576)	(2,224)	(1,296)	(2,019)	(36)	(898)
26	344 Generators	DRP344	(2,336)	(2,012)	(803)	(468)	(729)	(13)	(324)
27	345 Accessory Electric Equipment	DRP345	(499)	(429)	(171)	(100)	(155)	(3)	(69)
28	346 Miscellaneous Power Plant Equipment	DRP346	16,214	13,965	5,571	3,246	5,057	91	2,249
29	347 ARO for Other Prod	DRP347	(46)	(40)	(16)	(9)	(14)	(0)	(6)
30	TOTAL PRODUCTION	DRPTO	(1,511,014)	(1,301,437)	(519,138)	(302,526)	(471,270)	(8,502)	(209,578)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
TRANSMISSION											
350 Land and Land Rights											
1	High Voltage	DRTH350		(12,580)	(8,768)	(3,549)	(2,102)	(3,089)	(28)	(3,813)	
2	Low Voltage	DRTL350		(7,144)	(5,466)	(2,213)	(1,310)	(1,925)	(18)	(1,679)	
3	Total 350 Land and Land Rights	DRT350		(19,725)	(14,233)	(5,762)	(3,412)	(5,014)	(46)	(5,491)	
352 Structures and Improvements											
4	High Voltage	DRTH352		(4,630)	(3,227)	(1,306)	(773)	(1,137)	(10)	(1,403)	
5	Low Voltage	DRTL352		(6,657)	(5,093)	(2,062)	(1,221)	(1,794)	(16)	(1,564)	
6	Total 352 Structures and Improvements	DRT352		(11,287)	(8,320)	(3,368)	(1,994)	(2,931)	(27)	(2,967)	
353 Station Equipment											
7	High Voltage	DRTH353		(37,855)	(26,383)	(10,680)	(6,324)	(9,294)	(85)	(11,472)	
8	Low Voltage	DRTL353		(72,927)	(55,793)	(22,586)	(13,373)	(19,654)	(180)	(17,134)	
9	Transmission Step Up	DRTSU353		(6,973)	(6,062)	(2,418)	(1,409)	(2,195)	(40)	(911)	
10	Total 353 Station Equipment	DRT353		(117,755)	(88,237)	(35,684)	(21,106)	(31,143)	(304)	(29,518)	
354 Towers and Fixtures											
11	High Voltage	DRTH354		(63,750)	(44,430)	(17,986)	(10,649)	(15,651)	(143)	(19,320)	
12	Low Voltage	DRTL354		(9,690)	(7,414)	(3,001)	(1,777)	(2,612)	(24)	(2,277)	
13	Total 354 Towers and Fixtures	DRT354		(73,441)	(51,844)	(20,988)	(12,426)	(18,263)	(167)	(21,597)	
355 Poles and Fixtures											
14	High Voltage	DRTH355		(4,161)	(2,900)	(1,174)	(695)	(1,022)	(9)	(1,261)	
15	Low Voltage	DRTL355		(40,736)	(31,165)	(12,616)	(7,470)	(10,978)	(100)	(9,571)	
16	Total 355 Poles and Fixtures	DRT355		(44,897)	(34,065)	(13,790)	(8,165)	(12,000)	(110)	(10,832)	
356 Overhead Conductors and Devices											
17	High Voltage	DRTH356		(50,320)	(35,070)	(14,197)	(8,406)	(12,354)	(113)	(15,250)	
18	Low Voltage	DRTL356		(45,699)	(34,962)	(14,153)	(8,380)	(12,316)	(113)	(10,737)	
19	Total 356 Overhead Conductors and Devices	DRT356		(96,020)	(70,033)	(28,351)	(16,786)	(24,670)	(226)	(25,987)	
357 Underground Conduit											
20	High Voltage	DRTH357		(0)	(0)	(0)	(0)	(0)	(0)	(0)	
21	Low Voltage	DRTL357		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
22	Total 357 Underground Conduit	DRT357		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
358 Underground Conductors and Devices											
23	High Voltage	DRTH358		-	-	-	-	-	-	-	
24	Low Voltage	DRTL358		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
25	Total 358 Underground Cond and Devices	DRT358		(2)	(1)	(0)	(0)	(0)	(0)	(0)	
359 Roads and Trails											
26	High Voltage	DRTH359		(4)	(3)	(1)	(1)	(1)	(0)	(1)	
27	Low Voltage	DRTL359		(17)	(13)	(5)	(3)	(5)	(0)	(4)	
28	Total 359 Roads and Trails	DRT359		(21)	(16)	(6)	(4)	(6)	(0)	(5)	
29	TOTAL TRANSMISSION	DRTTO		(363,148)	(266,750)	(107,950)	(63,893)	(94,028)	(879)	(96,398)	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
DISTRIBUTION											
SUBSTATIONS											
1	360.1 Land and Land Rights	DRDS3601		-	-	-	-	-	-	-	-
2	361 Structures and Improvements	DRDS361		(4,757)	(4,671)	(2,178)	(1,127)	(1,303)	(64)	(86)	(86)
3	362 Station Equipment	DRDS362		(93,791)	(92,104)	(42,948)	(22,218)	(25,682)	(1,257)	(1,686)	(1,686)
4	TOTAL SUBSTATIONS	DRDSTO		(98,548)	(96,776)	(45,126)	(23,345)	(26,984)	(1,320)	(1,772)	(1,772)
LINES											
360.2 Land and Land Rights											
5	Primary	DRDLP3602		(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)	(11)
6	Secondary	DRDLS3602		-	-	-	-	-	-	-	-
7	Total 360.2 Land and Land Rights	DRD3602		(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)	(11)
364 Poles, Towers and Fixtures											
8	Primary	DRDLP364		(121,747)	(120,975)	(56,410)	(29,183)	(33,732)	(1,651)	(772)	(772)
9	Secondary	DRDLS364		(34,339)	(34,338)	(20,402)	(8,833)	(4,695)	(408)	(1)	(1)
10	Total 364 Poles, Towers and Fixtures	DRD364		(156,085)	(155,313)	(76,812)	(38,016)	(38,427)	(2,059)	(772)	(772)
365 Overhead Conductors and Devices											
11	Primary	DRDLP365		(87,711)	(87,155)	(40,640)	(21,024)	(24,302)	(1,189)	(556)	(556)
12	Secondary	DRDLS365		(21,928)	(21,927)	(13,028)	(5,641)	(2,988)	(261)	(0)	(0)
13	Total 365 Overhead Conductors and Devices	DRD365		(109,638)	(109,082)	(53,668)	(26,665)	(27,300)	(1,450)	(556)	(556)
366 Underground Conduit											
14	Primary	DRDLP366		(2,570)	(2,554)	(1,191)	(616)	(712)	(35)	(16)	(16)
15	Secondary	DRDLS366		(3,142)	(3,141)	(1,866)	(808)	(430)	(37)	(0)	(0)
16	Total 366 Underground Conduit	DRD366		(5,712)	(5,696)	(3,057)	(1,424)	(1,142)	(72)	(16)	(16)
367 Underground Conductors and Devices											
17	Primary	DRDLP367		(43,820)	(43,542)	(20,304)	(10,504)	(12,141)	(594)	(278)	(278)
18	Secondary	DRDLS367		(13,089)	(13,089)	(7,777)	(3,367)	(1,790)	(156)	(0)	(0)
19	Total 367 Underground Cond and Devices	DRD367		(56,909)	(56,631)	(28,080)	(13,871)	(13,931)	(750)	(278)	(278)
20	TOTAL LINES	DRDLTO		(330,076)	(328,442)	(162,419)	(80,390)	(81,279)	(4,354)	(1,634)	(1,634)
21	368 LINE TRANSFORMERS	DRDLT368		(121,399)	(121,396)	(72,126)	(31,228)	(16,599)	(1,444)	(2)	(2)
SERVICES											
22	3691 Overhead Services	DRDO3691		(35,597)	(35,597)	(22,528)	(12,385)	(684)	-	-	-
23	3692 Underground Services	DRDU3692		(40,022)	(40,022)	(25,328)	(13,925)	(769)	-	-	-
24	TOTAL SERVICES			(75,619)	(75,619)	(47,856)	(26,310)	(1,452)	-	-	-
25	370 METERS	DRDM370		(58,360)	(58,287)	(29,560)	(26,301)	(2,427)	-	(73)	(73)
CUST INSTALLATIONS											
26	371 Installations on Customers' Premises	DRDIP371		(7,625)	(6,567)	(2,620)	(1,527)	(2,378)	(43)	(1,058)	(1,058)
27	371 Install on Cust Premises - NR Lighting	DRDSL371		(7,435)	(7,435)	-	-	-	(7,435)	-	-
28	TOTAL 371 CUST INSTALLATIONS	DRD371		(15,060)	(14,002)	(2,620)	(1,527)	(2,378)	(7,478)	(1,058)	(1,058)
373 STREET LIGHTING AND SIGNAL SYSTEMS											
29	373 Street Lighting And Signal Systems	DRDSL373R		(40,529)	(40,529)	-	-	-	(40,529)	-	-
30	373 Street Lighting And Signal Sys-NR	DRDSL373NR		1,435	1,435	-	-	-	1,435	-	-
31	TOTAL 373 STREET LIGHT AND SIGNAL SYS	DRD373		(39,094)	(39,094)	-	-	-	(39,094)	-	-
32	TOTAL DISTRIBUTION	DRDOTO		(738,155)	(733,617)	(359,706)	(189,101)	(131,119)	(53,691)	(4,539)	(4,539)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
GENERAL PLANT										
1	389 Land and Land Rights	DRGL389		64	57	26	13	16	1	7
2	390 Structures and Improvements	DRGL390		(17,738)	(15,719)	(7,327)	(3,641)	(4,510)	(241)	(2,019)
3	391 Office Furniture and Equipment	DRGL391		(12,712)	(11,265)	(5,250)	(2,609)	(3,232)	(173)	(1,447)
4	392 Transportation Equipment	DRGL392		(269)	(245)	(117)	(62)	(56)	(9)	(24)
5	393 Stores Equipment	DRGL393		(381)	(379)	(192)	(98)	(20)	(20)	(2)
6	394 Tools, Shop and Garage Equipment	DRGL394		(518)	(471)	(225)	(120)	(108)	(18)	(47)
7	395 Laboratory Equipment	DRGL395		4,493	4,085	1,951	1,038	938	158	408
8	396 Power Operated Equipment	DRGL396		(3)	(2)	(1)	(1)	(1)	(0)	(0)
9	397 Communication Equipment	DRGL397		(16,483)	(14,607)	(6,808)	(3,384)	(4,191)	(224)	(1,876)
10	398 Miscellaneous Equipment	DRGL398		(411)	(364)	(170)	(84)	(105)	(6)	(47)
11	399 Other Tangible Property	DRGL399		(13,668)	(11,786)	(4,212)	(2,479)	(4,957)	(139)	(1,882)
12	TOTAL GENERAL PLANT	DRGPTO		(57,627)	(50,697)	(22,323)	(11,428)	(16,274)	(671)	(6,930)
INTANGIBLE PLANT										
13	301 ORGANIZATION	DRIOR301		(33)	(33)	(28)	(5)	(0)	(0)	(0)
14	302 FRANCHISE	DRIFR302		(288)	(288)	(241)	(44)	(1)	(2)	-
303 MISCELLANEOUS										
15	Customer Service	DRIR303CS		(16,415)	(16,262)	(13,622)	(2,481)	(49)	(111)	(153)
16	Distribution	DRIR303D		(8,448)	(8,402)	(4,246)	(2,180)	(1,536)	(439)	(47)
17	Non-Nuclear Production	DRIR303NNP		(1,777)	(1,530)	(610)	(356)	(554)	(10)	(246)
18	Nuclear	DRIR303N		(69,678)	(60,014)	(23,939)	(13,951)	(21,732)	(392)	(9,664)
19	Other	DRIR303O		(33,405)	(29,709)	(13,072)	(7,229)	(8,723)	(685)	(3,696)
20	Other - Payroll	DRIR303OP		(2,659)	(2,356)	(1,098)	(546)	(676)	(36)	(303)
21	Production	DRIR303P		(2,051)	(1,766)	(705)	(411)	(640)	(12)	(284)
22	Production - Hydro	DRIR303PH		(47)	(40)	(16)	(9)	(15)	(0)	(6)
23	Transmission	DRIR303T		(5,531)	(4,101)	(1,660)	(982)	(1,446)	(14)	(1,430)
24	Transm / Distribution	DRIR303TD		(570)	(518)	(247)	(132)	(119)	(20)	(52)
25	TOTAL MISCELLANEOUS	DRIR303		(140,582)	(124,699)	(59,216)	(28,276)	(35,490)	(1,717)	(15,883)
26	TOTAL INTANGIBLE PLANT	DRITO		(140,903)	(125,020)	(59,484)	(28,325)	(35,490)	(1,720)	(15,883)
27	TOTAL ACCUMULATED DEPRECIATION	DRTO		(2,810,847)	(2,477,520)	(1,068,602)	(595,273)	(748,181)	(65,463)	(333,327)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
ADJUSTMENT TO ACCUMULATED DEPRECIATION PRODUCTION ADJUSTMENT											
1	Total Adj to 310 Land and Land Rights	DRP310ADJ		-	-	-	-	-	-	-	-
2	Adjustment to 311 Structures and Improvements										
3	AJ 14 - PLANT TRANSFER	PDAF		(2,852)	(2,457)	(980)	(571)	(890)	(16)	(396)	
	Total Adj to 311 Structures and Improvements	DRP311ADJ		(2,852)	(2,457)	(980)	(571)	(890)	(16)	(396)	
4	Adjustment to 312 Boiler Plant Equipment										
5	AJ 14 - PLANT TRANSFER	PDAF		(14,826)	(12,769)	(5,094)	(2,968)	(4,624)	(83)	(2,056)	
	Total Adj to 312 Boiler Plant Equipment	DRP312ADJ		(14,826)	(12,769)	(5,094)	(2,968)	(4,624)	(83)	(2,056)	
6	Adjustment to 314 Turbogenerator Units										
7	AJ 14 - PLANT TRANSFER	PDAF		(6,377)	(5,493)	(2,191)	(1,277)	(1,989)	(36)	(885)	
	Total Adj to 314 Turbogenerator Units	DRP314ADJ		(6,377)	(5,493)	(2,191)	(1,277)	(1,989)	(36)	(885)	
8	Adjustment to 315 Accessory Electric Equip										
9	AJ 14 - PLANT TRANSFER	PDAF		(2,511)	(2,162)	(863)	(503)	(783)	(14)	(348)	
	Total Adj to 315 Accessory Electric Equip	DRP315ADJ		(2,511)	(2,162)	(863)	(503)	(783)	(14)	(348)	
10	Adjustment to 316 Miscellaneous Power Plant Equip										
11	AJ 14 - PLANT TRANSFER	PDAF		(608)	(524)	(209)	(122)	(190)	(3)	(84)	
	Total Adj to 316 Miscellaneous Power Plant Equip	DRP316ADJ		(608)	(524)	(209)	(122)	(190)	(3)	(84)	
12	Adjustment to 317 ARO Steam Production										
13	AJ 05 - DECOMMISSIONING	PDAF		90	77	31	18	28	1	12	
	Total Adj to 317 ARO Steam Production	DRP317ADJ		90	77	31	18	28	1	12	
14	Total Adj to 320 Land and Land Rights	DRP320ADJ		-	-	-	-	-	-	-	
15	Adjustment to 321 Structures and Improvements										
16	AJ 14 - PLANT TRANSFER	PDAF		(22,479)	(19,361)	(7,723)	(4,501)	(7,011)	(126)	(3,118)	
	Total Adj to 321 Structures and Improvements	DRP321ADJ		(22,479)	(19,361)	(7,723)	(4,501)	(7,011)	(126)	(3,118)	
17	Adjustment to 322 Reactor Plant Equipment										
18	AJ 14 - PLANT TRANSFER	PDAF		(54,189)	(46,673)	(18,618)	(10,849)	(16,901)	(305)	(7,516)	
	Total Adj to 322 Reactor Plant Equipment	DRP322ADJ		(54,189)	(46,673)	(18,618)	(10,849)	(16,901)	(305)	(7,516)	
19	Adjustment to 323 Turbogenerator Units										
20	AJ 14 - PLANT TRANSFER	PDAF		(16,242)	(13,989)	(5,580)	(3,252)	(5,066)	(91)	(2,253)	
	Total Adj to 323 Turbogenerator Units	DRP323ADJ		(16,242)	(13,989)	(5,580)	(3,252)	(5,066)	(91)	(2,253)	
21	Adjustment to 324 Accessory Electric Equipment										
22	AJ 14 - PLANT TRANSFER	PDAF		(13,991)	(12,050)	(4,807)	(2,801)	(4,364)	(79)	(1,941)	
	Total Adj to 324 Accessory Electric Equipment	DRP324ADJ		(13,991)	(12,050)	(4,807)	(2,801)	(4,364)	(79)	(1,941)	
23	Adjustment to 325 Misc Power Plant Equipment										
24	AJ 14 - PLANT TRANSFER	PDAF		(10,609)	(9,137)	(3,645)	(2,124)	(3,309)	(60)	(1,471)	
	Total Adj to 325 Misc Power Plant Equipment	DRP325ADJ		(10,609)	(9,137)	(3,645)	(2,124)	(3,309)	(60)	(1,471)	

MFR Schedule G-2
Docket No. 06-101-U
Page 36 of 50
REVISED 8-23-06

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adj to 326 Asset Retmnt Costs for Nucl Prod									
2	AJ 05 - DECOMMISSIONING	AJ05DR326	PDAF	63,302	54,522	21,749	12,674	19,743	356	8,780
	Total Adj to 326 Asset Retmnt Costs For Nucl Prod	DRP326ADJ		63,302	54,522	21,749	12,674	19,743	356	8,780
3	Adjustment to 330 Land and Land Rights									
4	AJ 02 - RECLASS	AJ02DR3301	PDAF	(22)	(19)	(8)	(4)	(7)	(0)	(3)
	Total Adj to 330 Land and Land Rights	DRP330ADJ		(22)	(19)	(8)	(4)	(7)	(0)	(3)
5	Adjustment to 331 Structures and Improvements									
6	AJ 14 - PLANT TRANSFER	AJ14DRP331	PDAF	(68)	(59)	(23)	(14)	(21)	(0)	(9)
	Total Adj to 331 Structures and Improvements	DRP331ADJ		(68)	(59)	(23)	(14)	(21)	(0)	(9)
7	Adj to 332 Reservoirs, Dams and Waterways									
8	AJ 14 - PLANT TRANSFER	AJ14DRP332	PDAF	(390)	(336)	(134)	(78)	(122)	(2)	(54)
	Total Adj to 332 Reservoirs, Dams and Waterways	DRP332ADJ		(390)	(336)	(134)	(78)	(122)	(2)	(54)
9	Adj to 333 Water Wheels, Turbines and Generators									
10	AJ 02 - RECLASS	AJ02DR333	PDAF	34	29	12	7	10	0	5
11	AJ 14 - PLANT TRANSFER	AJ14DRP333	PDAF	(176)	(152)	(61)	(35)	(55)	(1)	(24)
	Total Adj to 333 Water Wheels, Turbines and Gen	DRP333ADJ		(143)	(123)	(49)	(29)	(44)	(1)	(20)
12	Adjustment to 334 Accessory Electric Equipment									
13	AJ 14 - PLANT TRANSFER	AJ14DRP334	PDAF	(19)	(17)	(7)	(4)	(6)	(0)	(3)
	Total Adj to 334 Accessory Electric Equipment	DRP334ADJ		(19)	(17)	(7)	(4)	(6)	(0)	(3)
14	Adj to 335 Miscellaneous Power Plant Equip									
15	AJ 14 - PLANT TRANSFER	AJ14DRP335	PDAF	(45)	(39)	(16)	(9)	(14)	(0)	(6)
	Total Adj to 335 Miscellaneous Power Plant Equip	DRP335ADJ		(45)	(39)	(16)	(9)	(14)	(0)	(6)
16	Adjustment to 337 ARO for Hydraulic									
17	AJ 05 - DECOMMISSIONING	AJ05DR337	PDAF	126	108	43	25	39	1	17
	Total Adj to 337 ARO for Hydraulic	DRP337ADJ		126	108	43	25	39	1	17
18	Total Adj to 340 Land and Land Rights	DRP340ADJ		-	-	-	-	-	-	-
19	Adjustment to 341 Structures and Improvements									
20	AJ 14 - PLANT TRANSFER	AJ14DRP341	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Adj to 341 Structures and Improvements	DRP341ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
21	Adj to 342 Fuel Holders, Producers and Acc									
22	AJ 14 - PLANT TRANSFER	AJ14DRP342	PDAF	(1)	(1)	(0)	(0)	(0)	(0)	(0)
	Total Adj to 342 Fuel Holders, Producers and Acc	DRP342ADJ		(1)	(1)	(0)	(0)	(0)	(0)	(0)
23	Adjustment to 343 Prime Movers									
24	AJ 14 - PLANT TRANSFER	AJ14DRP343	PDAF	(17)	(15)	(6)	(3)	(5)	(0)	(2)
	Total Adj to 343 Prime Movers	DRP343ADJ		(17)	(15)	(6)	(3)	(5)	(0)	(2)
25	Adjustment to 344 Generators									
26	AJ 14 - PLANT TRANSFER	AJ14DRP344	PDAF	(5)	(5)	(2)	(1)	(2)	(0)	(1)
	Total Adj to 344 Generators	DRP344ADJ		(5)	(5)	(2)	(1)	(2)	(0)	(1)

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	Adjustment to 345 Accessory Electric Equipment									
2	AJ 14 - PLANT TRANSFER	AJ14DRP345	PDAF	(6)	(5)	(2)	(1)	(2)	(0)	(1)
	Total Adj to 345 Accessory Electric Equipment	DRP345ADJ		(6)	(5)	(2)	(1)	(2)	(0)	(1)
3	Adjustment to 346 Misc Power Plant Equip									
4	AJ 14 - PLANT TRANSFER	AJ14DRP346	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Adj to 346 Misc Power Plant Equip	DRP346ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Adjustment to 347 ARO for Other Prod									
6	AJ 05 - DECOMMISSIONING	AJ05DR347	PDAF	46	40	16	9	14	0	6
7	Total Adj to 347 ARO for Other Prod	DRP347ADJ		46	40	16	9	14	0	6
	TOTAL PRODUCTION ADJUSTMENT	DRPTOADJ		(81,837)	(70,486)	(28,117)	(16,385)	(25,524)	(460)	(11,351)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2

Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION ADJUSTMENT										
1	Total Adj to 350 Land and Land Rights	DRT350ADJ		-	-	-	-	-	-	-
2	Adjustment to 352 Structures and Improvements									
3	AJ 14 - PLANT TRANSFER	THDAF		(245)	(170)	(69)	(41)	(60)	(1)	(74)
4	AJ 14 - PLANT TRANSFER	TLDAF		(308)	(238)	(95)	(57)	(83)	(1)	(72)
	Total Adj to 352 Structures and Improvements	DRT352ADJ		(553)	(406)	(165)	(97)	(143)	(1)	(147)
5	Adjustment to 353 Station Equipment									
6	AJ 02 - RECLASS	DRT353		(453)	(340)	(137)	(81)	(120)	(1)	(114)
7	AJ 14 - PLANT TRANSFER	THDAF		(2,276)	(1,586)	(642)	(380)	(559)	(5)	(690)
8	AJ 14 - PLANT TRANSFER	PDFAF		(255)	(219)	(87)	(51)	(79)	(1)	(35)
9	AJ 14 - PLANT TRANSFER	TLDAF		(3,702)	(2,832)	(1,147)	(679)	(998)	(9)	(870)
	Total Adj to 353 Station Equipment	DRT353ADJ		(6,886)	(4,978)	(2,014)	(1,191)	(1,756)	(17)	(1,709)
10	Adjustment to 354 Towers and Fixtures									
11	AJ 14 - PLANT TRANSFER	THDAF		(2,002)	(1,395)	(565)	(334)	(491)	(4)	(607)
12	AJ 14 - PLANT TRANSFER	TLDAF		(323)	(247)	(100)	(59)	(87)	(1)	(76)
	Total Adj to 354 Towers and Fixtures	DRT354ADJ		(2,325)	(1,642)	(665)	(394)	(578)	(5)	(683)
13	Adjustment to 355 Poles and Fixtures									
14	AJ 14 - PLANT TRANSFER	THDAF		(263)	(183)	(74)	(44)	(65)	(1)	(80)
15	AJ 14 - PLANT TRANSFER	TLDAF		(2,966)	(2,269)	(919)	(544)	(799)	(7)	(697)
	Total Adj to 355 Poles and Fixtures	DRT355ADJ		(3,229)	(2,452)	(993)	(588)	(864)	(8)	(777)
16	Adjustment to 356 Overhead Cond and Devices									
17	AJ 14 - PLANT TRANSFER	THDAF		(1,724)	(1,202)	(487)	(288)	(423)	(4)	(523)
18	AJ 14 - PLANT TRANSFER	TLDAF		(2,446)	(1,871)	(758)	(449)	(659)	(6)	(575)
	Total Adj to 356 Overhead Cond and Devices	DRT356ADJ		(4,170)	(3,073)	(1,244)	(737)	(1,083)	(10)	(1,097)
19	Adjustment to 357 Underground Conduit									
20	AJ 02 - RECLASS	DRT357		78	59	24	14	21	0	18
21	AJ 14 - PLANT TRANSFER	THDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
22	AJ 14 - PLANT TRANSFER	TLDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Adj to 357 Underground Conduit	DRT357ADJ		77	59	24	14	21	0	18
23	Adjustment to 358 Underground Cond and Devices									
24	AJ 14 - PLANT TRANSFER	THDAF		-	(0)	(0)	(0)	(0)	(0)	(0)
25	AJ 14 - PLANT TRANSFER	TLDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
	Total Adj to 358 Underground Cond and Devices	DRT358ADJ		(0)	(0)	(0)	(0)	(0)	(0)	(0)
26	Adjustment to 359 Roads and Trails									
27	AJ 14 - PLANT TRANSFER	THDAF		(0)	(0)	(0)	(0)	(0)	(0)	(0)
28	AJ 14 - PLANT TRANSFER	TLDAF		(2)	(1)	(0)	(0)	(0)	(0)	(0)
29	Total Adj to 359 Roads and Trails	DRT359ADJ		(2)	(1)	(1)	(0)	(1)	(0)	(0)
	TOTAL TRANSMISSION ADJUSTMENT	DRTTOADJ		(16,888)	(12,494)	(5,056)	(2,993)	(4,404)	(41)	(4,394)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
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Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
DISTRIBUTION ADJUSTMENT										
1	SUBSTATIONS									
	Total Adj to 360.1 Land and Land Rights	DRDS3601ADJ		-	-	-	-	-	-	-
2	Adjustment to 361 Structures and Imprvmnts									
3	AJ 14 - PLANT TRANSFER	DSDAF		(431)	(423)	(197)	(102)	(118)	(6)	(8)
	Total Adj to 361 Structures and Imprvmnts	DRDS361ADJ		(431)	(423)	(197)	(102)	(118)	(6)	(8)
4	Adjustment to 362 Station Equipment									
5	AJ 14 - PLANT TRANSFER	DSDAF		(9,548)	(9,376)	(4,372)	(2,262)	(2,614)	(128)	(172)
6	Total Adj to 362 Station Equipment	DRDS362ADJ		(9,548)	(9,376)	(4,372)	(2,262)	(2,614)	(128)	(172)
	TOTAL SUBSTATIONS	DRDSADJ		(9,978)	(9,799)	(4,569)	(2,364)	(2,732)	(134)	(179)
LINES										
7	Total Adj to 360.2 Land and Land Rights	DRD3602ADJ		-	-	-	-	-	-	-
8	Adjustment to 364 Poles, Towers and Fixtures									
9	AJ 14 - PLANT TRANSFER	DLPDAF		(10,983)	(10,914)	(5,089)	(2,633)	(3,043)	(149)	(70)
10	AJ 14 - PLANT TRANSFER	DLSDAF		(3,098)	(3,098)	(1,841)	(797)	(424)	(37)	(0)
	Total Adj to 364 Poles, Towers and Fixtures	DRD364ADJ		(14,081)	(14,011)	(6,929)	(3,430)	(3,467)	(186)	(70)
11	Adjustment to 365 Overhead Cond and Dev									
12	AJ 14 - PLANT TRANSFER	DLPDAF		(9,152)	(9,094)	(4,241)	(2,194)	(2,536)	(124)	(58)
13	AJ 14 - PLANT TRANSFER	DLSDAF		(2,288)	(2,288)	(1,359)	(589)	(313)	(27)	(0)
	Total Adj to 365 Overhead Cond and Devices	DRD365ADJ		(11,441)	(11,383)	(5,600)	(2,782)	(2,849)	(151)	(58)
14	Adjustment to 366 Underground Conduit									
15	AJ 14 - PLANT TRANSFER	DLPDAF		(1,056)	(1,050)	(489)	(253)	(283)	(14)	(7)
16	AJ 14 - PLANT TRANSFER	DLSDAF		(1,291)	(1,291)	(767)	(332)	(177)	(15)	(0)
	Total Adj to 366 Underground Conduit	DRD366ADJ		(2,347)	(2,340)	(1,256)	(585)	(469)	(30)	(7)
17	Adj to 367 Undergrmd Cond and Devices									
18	AJ 14 - PLANT TRANSFER	DLPDAF		(3,127)	(3,107)	(1,449)	(750)	(866)	(42)	(20)
19	AJ 14 - PLANT TRANSFER	DLSDAF		(934)	(934)	(555)	(240)	(128)	(11)	(0)
	Total Adj to 367 Undergrmd Cond and Devices	DRD367ADJ		(4,061)	(4,041)	(2,004)	(990)	(994)	(54)	(20)
20	TOTAL LINES	DRDLTOADJ		(31,930)	(31,775)	(15,790)	(7,787)	(7,779)	(420)	(154)
21	ADJUSTMENT TO 368 LINE TRANSFORMERS									
22	AJ 14 - PLANT TRANSFER	DLTDAF		(16,097)	(16,096)	(9,563)	(4,141)	(2,201)	(191)	(0)
	TOTAL ADJ TO 368 LINE TRANSFORMERS	DRDLT368ADJ		(16,097)	(16,096)	(9,563)	(4,141)	(2,201)	(191)	(0)
SERVICES										
23	Adjustment to 3691 Overhead Services									
24	AJ 14 - PLANT TRANSFER	DSCAF		(2,893)	(2,893)	(1,831)	(1,007)	(56)	-	-
	Total Adj to 3691 Overhead Services	DRDO3691ADJ		(2,893)	(2,893)	(1,831)	(1,007)	(56)	-	-
25	Adjustment to 3692 Underground Services									
26	AJ 14 - PLANT TRANSFER	DSCAF		(3,327)	(3,327)	(2,106)	(1,158)	(64)	-	-
27	Total Adj to 3692 Underground Services	DRDU3692ADJ		(3,327)	(3,327)	(2,106)	(1,158)	(64)	-	-
	TOTAL SERVICES			(6,220)	(6,220)	(3,936)	(2,164)	(119)	-	-

Numbers may not add or tie to other schedules due to rounding.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
1	ADJUSTMENT TO 370 METERS									
2	AJ 14 - PLANT TRANSFER	AJ14DRD370	DMCAF	(4,827)	(4,821)	(2,445)	(2,175)	(201)	-	(6)
	TOTAL ADJ TO 370 METERS	DRDM370ADJ		(4,827)	(4,821)	(2,445)	(2,175)	(201)	-	(6)
3	ADJUSTMENT TO CUST INSTALLATIONS									
4	AJ 14 - PLANT TRANSFER	AJ14DRD371IC	PDAF	(446)	(384)	(153)	(89)	(139)	(3)	(62)
5	AJ 14 - PLANT TRANSFER	AJ14DRD371NRL	DSLAFNR	(435)	(435)	-	-	-	(435)	-
	TOTAL 371 CUST INSTALLATIONS	DRD371ADJ		(881)	(819)	(153)	(89)	(139)	(437)	(62)
6	ADJUSTMENT TO 373 ST LIGHTING AND SIG SYS									
7	AJ 14 - PLANT TRANSFER	AJ14DRD373	DSLAFR	(2,549)	(2,549)	-	-	-	(2,549)	-
8	AJ 14 - PLANT TRANSFER	AJ14DRD373NR	DSLAFNR	(40)	(40)	-	-	-	(40)	-
9	TOTAL ADJ TO 373 ST LIGHTING AND SIG SYS	DRDSL373ADJ		(2,589)	(2,589)	-	-	-	(2,589)	-
	TOTAL DISTRIBUTION ADJUSTMENT	DRD373ADJ		(72,521)	(72,119)	(36,457)	(18,720)	(13,171)	(3,771)	(402)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS	TOTAL WHSL			
GENERAL PLANT ADJUSTMENT												
1	Adjustment to 389 Land and Land Rights											
2	AJ 02 - RECLASS	AJ02DR3891	LOMTOA	(10)	(9)	(4)	(2)	(3)	(0)	(1)		
	Total Adj to 389 Land and Land Rights	DRGL389ADJ		(10)	(9)	(4)	(2)	(3)	(0)	(1)		
3	Adjustment to 390 Structures and Improvements											
4	AJ 02 - RECLASS	AJ02DR390	LOMTOA	99	87	41	20	25	1	11		
5	AJ 14 - PLANT TRANSFER	AJ14DRG390	LOMTOA	(1,678)	(1,487)	(893)	(344)	(426)	(23)	(191)		
	Total Adj to 390 Structures and Improvements	DRGL390ADJ		(1,579)	(1,399)	(652)	(324)	(401)	(21)	(180)		
6	Adjustment to 391 Office Furniture and Equipment											
7	AJ 14 - PLANT TRANSFER	AJ14DRG3911	LOMTOA	197	174	81	40	50	3	22		
8	AJ 14 - PLANT TRANSFER	AJ14DRG3912	LOMTOA	2,785	2,468	1,150	572	708	38	317		
9	AJ 14 - PLANT TRANSFER	AJ14DRG3913	LOMTOA	93	82	38	19	24	1	11		
	Total Adj to 391 Office Furniture and Equipment	DRGL391ADJ		3,074	2,724	1,270	631	782	42	350		
10	Total Adj to 392 Transportation Equipment	DRGL392ADJ		-	-	-	-	-	-	-		
11	Adjustment to 393 Stores Equipment											
12	AJ 14 - PLANT TRANSFER	AJ14DRG393	LOMTOA	(100)	(89)	(41)	(21)	(25)	(1)	(11)		
	Total Adj to 393 Stores Equipment	DRGL393ADJ		(100)	(89)	(41)	(21)	(25)	(1)	(11)		
13	Adj to 394 Tools, Shop and Garage Equipment											
14	AJ 14 - PLANT TRANSFER	AJ14DRG394	PLTDTOA	(144)	(131)	(62)	(33)	(30)	(5)	(13)		
	Total Adj to 394 Tools, Shop and Garage Equip	DRGL394ADJ		(144)	(131)	(62)	(33)	(30)	(5)	(13)		
15	Adjustment to 395 Laboratory Equipment											
16	AJ 14 - PLANT TRANSFER	AJ14DRG395	PLTDTOA	(33)	(30)	(14)	(8)	(7)	(1)	(3)		
	Total Adj to 395 Laboratory Equipment	DRGL395ADJ		(33)	(30)	(14)	(8)	(7)	(1)	(3)		
17	Total Adj to 396 Power Operated Equipment	DRGL396ADJ		-	-	-	-	-	-	-		
18	Adjustment to 397 Communication Equipment											
19	AJ 14 - PLANT TRANSFER	AJ14DRG3971	LOMTOA	84	74	35	17	21	1	10		
20	AJ 14 - PLANT TRANSFER	AJ14DRG3972	LOMTOA	(1,773)	(1,571)	(732)	(364)	(451)	(24)	(202)		
	Total Adj to 397 Communication Equipment	DRGL397ADJ		(1,689)	(1,497)	(698)	(347)	(429)	(23)	(192)		
21	Adjustment to 398 Miscellaneous Equipment											
22	AJ 14 - PLANT TRANSFER	AJ14DRG398	LOMTOA	(228)	(202)	(94)	(47)	(58)	(3)	(26)		
	Total Adj to 398 Miscellaneous Equipment	DRGL398ADJ		(228)	(202)	(94)	(47)	(58)	(3)	(26)		
23	Adjustment to 399 Other Tangible Property											
24	AJ 02 - RECLASS	AJ02DR399	PEAF	2,485	2,143	766	451	901	25	342		
	Total Adj to 399 Other Tangible Property	DRGL399ADJ		2,485	2,143	766	451	901	25	342		
25	TOTAL GENERAL PLANT ADJUSTMENT	DRGPTOADJ		1,777	1,511	469	301	729	12	266		

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	INTANGIBLE PLANT ADJUSTMENT TOTAL ADJ TO 301 ORGANIZATION	DRIOR301ADJ		-	-	-	-	-	-	-
2	ADJUSTMENT TO 302 FRANCHISE AJ 14 - PLANT TRANSFER	AJ14DR302F	CAFAR	(76)	(76)	(63)	(12)	(0)	(1)	-
3	TOTAL ADJ TO 302 FRANCHISE	DRIFR302ADJ		(76)	(76)	(63)	(12)	(0)	(1)	-
4	ADJUSTMENT TO 303 MISCELLANEOUS AJ 02 - RECLASS	AJ02DR303	PDAF	(9,303)	(8,013)	(3,196)	(1,863)	(2,902)	(52)	(1,290)
5	AJ 14 - PLANT TRANSFER	AJ14DR303ICS	CACRCAR	(6,053)	(5,997)	(5,023)	(915)	(18)	(41)	(56)
6	AJ 14 - PLANT TRANSFER	AJ14DR303ID	PLDTHA	(1,721)	(1,711)	(865)	(444)	(313)	(89)	(10)
7	AJ 14 - PLANT TRANSFER	AJ14DR303INP	PDAF	(441)	(380)	(152)	(88)	(138)	(2)	(61)
8	AJ 14 - PLANT TRANSFER	AJ14DR303IO	PLTOAXI	(7,534)	(6,701)	(2,948)	(1,631)	(1,967)	(154)	(834)
9	AJ 14 - PLANT TRANSFER	AJ14DR303IOP	LOMTHA	(246)	(218)	(101)	(50)	(62)	(3)	(28)
10	AJ 14 - PLANT TRANSFER	AJ14DR303IP	PDAF	(547)	(471)	(188)	(109)	(171)	(3)	(76)
11	AJ 14 - PLANT TRANSFER	AJ14DR303IPN	PDAF	(2,064)	(1,778)	(709)	(413)	(644)	(12)	(286)
12	AJ 14 - PLANT TRANSFER	AJ14DR303IT	PLTHA	(2,838)	(2,104)	(852)	(504)	(742)	(7)	(734)
13	AJ 14 - PLANT TRANSFER	AJ14DR303ITD	PLTHA	(27)	(25)	(12)	(6)	(6)	(1)	(2)
14	TOTAL ADJ TO 303 MISCELLANEOUS	DRIR303ADJ		(30,775)	(27,398)	(14,046)	(6,024)	(6,962)	(365)	(3,378)
15	TOTAL INTANGIBLE PLANT	DRITOADJ		(30,851)	(27,473)	(14,109)	(6,035)	(6,962)	(366)	(3,378)
16	TOTAL ADJUST TO ACCUMULATED DEPR	DRTOADJ		(200,320)	(181,062)	(83,270)	(43,833)	(49,332)	(4,627)	(19,259)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
					TOTAL RETAIL	RESID	SGS	TOTAL LGS		
ADJUSTED ACCUMULATED DEPRECIATION PRODUCTION ADJUSTED										
1	310 Land and Land Rights	DRP310TOA		-	-	-	-	-	-	-
2	311 Structures and Improvements	DRP311TOA		(67,520)	(58,155)	(23,198)	(13,518)	(21,059)	(380)	(9,365)
3	312 Boiler Plant Equipment	DRP312TOA		(319,426)	(275,121)	(109,745)	(63,953)	(99,626)	(1,797)	(44,304)
4	314 Turbogenerator Units	DRP314TOA		(152,184)	(131,076)	(52,286)	(30,469)	(47,465)	(856)	(21,108)
5	315 Accessory Electric Equipment	DRP315TOA		(54,698)	(47,111)	(18,792)	(10,951)	(17,060)	(308)	(7,587)
6	316 Miscellaneous Power Plant Equipment	DRP316TOA		(11,647)	(10,032)	(4,002)	(2,332)	(3,633)	(86)	(1,615)
7	317 ARO Steam Production	DRP317TOA		-	-	-	-	-	-	-
8	320 Land and Land Rights	DRP320TOA		(239)	(206)	(82)	(48)	(75)	(1)	(33)
9	321 Structures and Improvements	DRP321TOA		(235,751)	(203,052)	(80,997)	(47,201)	(73,528)	(1,327)	(32,699)
10	322 Reactor Plant Equipment	DRP322TOA		(360,133)	(310,183)	(123,731)	(72,104)	(112,322)	(709)	(49,950)
11	323 Turbogenerator Units	DRP323TOA		(142,010)	(122,313)	(48,790)	(28,432)	(44,291)	(2,026)	(19,697)
12	324 Accessory Electric Equipment	DRP324TOA		(142,200)	(122,477)	(48,856)	(28,471)	(44,351)	(800)	(19,723)
13	325 Miscellaneous Power Plant Equipment	DRP325TOA		(101,885)	(87,754)	(35,005)	(20,399)	(31,777)	(573)	(14,131)
14	326 Asset Retirement Costs	DRP326TOA		-	-	-	-	-	-	-
15	330 Land and Land Rights	DRP330TOA		(50)	(43)	(17)	(10)	(16)	(0)	(7)
16	331 Structures and Improvements	DRP331TOA		(1,788)	(1,540)	(614)	(358)	(558)	(10)	(248)
17	332 Reservoirs, Dams and Waterways	DRP332TOA		(5,878)	(5,063)	(2,020)	(1,177)	(1,833)	(33)	(815)
18	333 Water Wheels, Turbines and Generators	DRP333TOA		(3,044)	(2,622)	(1,046)	(609)	(949)	(17)	(422)
19	334 Accessory Electric Equipment	DRP334TOA		(523)	(451)	(180)	(105)	(163)	(3)	(73)
20	335 Miscellaneous Power Plant Equipment	DRP335TOA		(501)	(431)	(172)	(100)	(156)	(3)	(69)
21	337 ARO for Hydraulic	DRP337TOA		-	-	-	-	-	-	-
22	340 Land and Land Rights	DRP340TOA		-	-	-	-	-	-	-
23	341 Structures and Improvements	DRP341TOA		92	79	31	18	29	1	13
24	342 Fuel Holders, Producers and Acc	DRP342TOA		(343)	(296)	(118)	(69)	(107)	(2)	(48)
25	343 Prime Movers	DRP343TOA		(6,491)	(5,590)	(2,230)	(1,299)	(2,024)	(37)	(900)
26	344 Generators	DRP344TOA		(2,342)	(2,017)	(805)	(469)	(730)	(13)	(325)
27	345 Accessory Electric Equipment	DRP345TOA		(504)	(434)	(173)	(101)	(157)	(3)	(70)
28	346 Miscellaneous Power Plant Equipment	DRP346TOA		16,214	13,965	5,571	3,246	5,057	91	2,249
29	347 ARO Other Prod	DRP347TOA		-	-	-	-	-	-	-
30	TOTAL PRODUCTION ADJUSTED			(1,592,851)	(1,371,923)	(547,254)	(318,911)	(496,794)	(8,963)	(220,928)

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TRANSMISSION ADJUSTED										
1	350 Land and Land Rights	DRT350TOA		(19,725)	(14,233)	(5,762)	(3,412)	(5,014)	(46)	(5,491)
2	352 Structures and Improvements	DRT352TOA		(11,840)	(8,726)	(3,533)	(2,092)	(3,074)	(28)	(3,114)
3	353 Station Equipment	DRT353TOA		(124,442)	(93,215)	(37,698)	(22,297)	(32,899)	(321)	(31,227)
4	354 Towers and Fixtures	DRT354TOA		(75,765)	(53,486)	(21,652)	(12,820)	(18,841)	(172)	(22,279)
5	355 Poles and Fixtures	DRT355TOA		(48,126)	(36,517)	(14,783)	(8,753)	(12,864)	(118)	(11,608)
6	356 Overhead Cond and Devices	DRT356TOA		(100,190)	(73,106)	(29,595)	(17,523)	(25,753)	(235)	(27,084)
7	357 Underground Conduit	DRT357TOA		76	58	24	14	20	0	18
8	358 Underground Cond and Devices	DRT358TOA		(2)	(1)	(1)	(0)	(0)	(0)	(0)
9	359 Roads and Trails	DRT359TOA		(23)	(17)	(7)	(4)	(6)	(0)	(6)
10	TOTAL TRANSMISSION ADJUSTED	DRTTOA		(380,036)	(279,244)	(113,007)	(66,886)	(98,431)	(920)	(100,792)
DISTRIBUTION ADJUSTED										
SUBSTATIONS										
11	360.1 Land and Land Rights	DRDS3601TOA		-	-	-	-	-	-	-
12	361 Structures and Improvements	DRDS361TOA		(5,188)	(5,094)	(2,375)	(1,229)	(1,420)	(70)	(93)
13	362 Station Equipment	DRDS362TOA		(103,338)	(101,480)	(47,320)	(24,480)	(28,296)	(1,385)	(1,858)
14	TOTAL SUBSTATIONS	DRDSTOA		(108,526)	(106,575)	(49,695)	(25,709)	(29,716)	(1,454)	(1,951)
LINES										
15	360.2 Land and Land Rights	DRD3602TOA		(1,731)	(1,720)	(802)	(415)	(480)	(23)	(11)
16	364 Poles, Towers and Fixtures	DRD364TOA		(170,167)	(169,325)	(83,741)	(41,445)	(41,894)	(2,245)	(842)
17	365 Overhead Conductors and Devices	DRD365TOA		(121,079)	(120,465)	(59,268)	(29,447)	(30,149)	(1,801)	(614)
18	366 Underground Conduit	DRD366TOA		(8,059)	(8,036)	(4,314)	(2,009)	(1,611)	(102)	(23)
19	367 Underground Cond and Devices	DRD367TOA		(60,970)	(60,672)	(30,084)	(14,860)	(14,925)	(803)	(298)
20	TOTAL LINES	DRDLTOA		(362,006)	(360,217)	(178,208)	(88,177)	(89,057)	(4,775)	(1,788)
21	368 LINE TRANSFORMERS	DRDLT368TOA		(137,495)	(137,492)	(81,689)	(35,368)	(18,800)	(1,635)	(3)
SERVICES										
22	3691 Overhead Services	DRDO3691TOA		(38,490)	(38,490)	(24,359)	(13,392)	(739)	-	-
23	3692 Underground Services	DRDU3692TOA		(43,349)	(43,349)	(27,434)	(15,083)	(833)	-	-
24	TOTAL SERVICES			(81,839)	(81,839)	(51,792)	(28,475)	(1,572)	-	-
25	370 METERS	DRDM370TOA		(63,187)	(63,108)	(32,005)	(28,476)	(2,628)	-	(79)
26	TOTAL 371 CUST INSTALLATIONS	DRD371TOA		(15,941)	(14,821)	(2,773)	(1,616)	(2,517)	(7,915)	(1,119)
27	373 STREET LIGHTING AND SIGNAL SYS	DRDSL373TOA		(41,683)	(41,683)	-	-	-	(41,683)	-
28	TOTAL DISTRIBUTION ADJUSTED	DRDTOA		(810,676)	(805,736)	(396,163)	(207,821)	(144,290)	(57,462)	(4,940)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS			
GENERAL PLANT ADJUSTED											
1	389 Land and Land Rights	DRGL389TOA		54	48	22	11	14	1	6	
2	390 Structures and Improvements	DRGL390TOA		(19,317)	(17,118)	(7,979)	(3,965)	(4,911)	(263)	(2,199)	
3	391 Office Furniture and Equipment	DRGL391TOA		(9,637)	(8,540)	(3,981)	(1,978)	(2,450)	(131)	(1,097)	
4	392 Transportation Equipment	DRGL392TOA		(269)	(245)	(117)	(62)	(56)	(9)	(24)	
5	393 Stores Equipment	DRGL393TOA		(481)	(468)	(233)	(119)	(95)	(21)	(13)	
6	394 Tools, Shop and Garage Equipment	DRGL394TOA		(662)	(602)	(287)	(153)	(138)	(23)	(60)	
7	395 Laboratory Equipment	DRGL395TOA		4,460	4,055	1,937	1,030	931	157	405	
8	396 Power Operated Equipment	DRGL396TOA		(3)	(2)	(1)	(1)	(1)	(0)	(0)	
9	397 Communication Equipment	DRGL397TOA		(18,173)	(16,104)	(7,506)	(3,730)	(4,620)	(247)	(2,069)	
10	398 Miscellaneous Equipment	DRGL398TOA		(639)	(566)	(264)	(131)	(163)	(9)	(73)	
11	399 Other Tangible Property	DRGL399TOA		(11,183)	(9,643)	(3,446)	(2,028)	(4,055)	(113)	(1,540)	
12	TOTAL GENERAL PLANT ADJUSTED	DRGTOA		(55,850)	(49,186)	(21,854)	(11,127)	(15,545)	(660)	(6,664)	
INTANGIBLE PLANT ADJUSTED											
13	301 ORGANIZATION	DRIOR301TOA		(33)	(33)	(28)	(5)	(0)	(0)	(0)	
14	302 FRANCHISE	DRIFR302TOA		(363)	(363)	(304)	(55)	(1)	(2)	-	
15	303 MISCELLANEOUS	DRIR303TOA		(171,357)	(152,097)	(73,262)	(34,300)	(42,452)	(2,083)	(19,260)	
16	TOTAL INTANGIBLE PLANT ADJUSTED	DRITOA		(171,753)	(152,493)	(73,594)	(34,361)	(42,453)	(2,085)	(19,260)	
17	TOTAL ADJUSTED ACCUMULATED DEPRECIATION	DRTOA		(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)	
PLANT IN SERVICE											
18	PRODUCTION	PLPTOA		3,143,272	2,732,418	1,069,950	635,166	989,450	17,851	410,855	
19	TRANSMISSION	PLTTOA		1,083,741	803,570	325,150	192,422	283,324	2,673	280,171	
20	DISTRIBUTION	PLDTOA		2,128,725	2,116,895	1,069,912	549,396	387,078	110,509	11,830	
21	GENERAL	PLGTOA		138,763	122,972	56,378	28,468	36,071	2,055	15,791	
22	INTANGIBLE	PLITOA		328,054	291,749	159,112	62,265	66,702	3,671	34,305	
23	TOTAL PLANT IN SERVICE	PLTOA		6,820,555	6,067,604	2,700,502	1,467,717	1,762,625	136,759	752,952	
ACCUMULATED DEPRECIATION											
24	PRODUCTION	DRPTOA		(1,592,851)	(1,371,923)	(547,254)	(318,911)	(496,794)	(8,963)	(220,928)	
25	TRANSMISSION	DRTTOA		(380,036)	(279,244)	(113,007)	(66,886)	(98,431)	(920)	(100,792)	
26	DISTRIBUTION	DRDTOA		(810,676)	(805,736)	(396,163)	(207,821)	(144,290)	(57,462)	(4,940)	
27	GENERAL	DRGTOA		(55,850)	(49,186)	(21,854)	(11,127)	(15,545)	(660)	(6,664)	
28	INTANGIBLE	DRITOA		(171,753)	(152,493)	(73,594)	(34,361)	(42,453)	(2,085)	(19,260)	
29	TOTAL ACCUMULATED DEPRECIATION	DRTOA		(3,011,167)	(2,658,582)	(1,151,872)	(639,106)	(797,513)	(70,090)	(352,585)	
NET PLANT											
30	PRODUCTION	NLPTOA		1,550,421	1,360,495	542,696	316,255	492,656	8,888	189,926	
31	TRANSMISSION	NLTTOA		703,705	524,325	212,144	125,536	184,893	1,753	179,380	
32	DISTRIBUTION	NLDTTOA		1,318,049	1,311,159	673,749	341,575	242,787	53,047	6,890	
33	GENERAL	NLGTTOA		82,913	73,786	34,524	17,341	20,526	1,395	9,126	
34	INTANGIBLE	NLITOA		154,301	139,256	85,518	27,904	24,249	1,585	15,044	
35	TOTAL NET PLANT	NLTOA		3,809,388	3,409,022	1,548,631	828,610	965,112	66,669	400,366	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
FUEL INVENTORY										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
A/C 120, 151 & 152										
1	White Bluff Fuel	FIWB151A6	PEAF	3,051	2,631	940	553	1,107	31	420
2	Independence Fuel	FIIS151A6	PEAF	1,177	1,015	363	213	427	12	162
3	Nuclear	FIN120A6	PEAF	10,451	9,012	3,220	1,896	3,790	106	1,439
4	TOTAL FUEL INVENTORY	FITOA6		14,679	12,658	4,523	2,663	5,323	149	2,021
FUEL INVENTORY										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
A/C 120, 151 & 152										
5	White Bluff Fuel	FIWB151P6	PEAF	7,170	6,183	2,209	1,301	2,600	73	987
6	Independence Fuel	FIIS151P6	PEAF	2,367	2,041	729	429	858	24	326
7	Nuclear	FIN120P6	PEAF	9,520	8,209	2,933	1,727	3,452	97	1,311
8	TOTAL FUEL INVENTORY	FITOP6		19,057	16,433	5,872	3,457	6,911	193	2,624
FUEL INVENTORY										
TEST YEAR ENDED JUNE 30, 2006										
A/C 120, 151 & 152										
9	White Bluff Fuel	FIWB151		10,221	8,814	3,149	1,854	3,707	104	1,407
10	Independence Fuel	FIIS151		3,544	3,056	1,092	643	1,285	36	488
11	Nuclear	FIN120		19,971	17,221	6,154	3,622	7,242	203	2,750
12	TOTAL FUEL INVENTORY	FITO		33,736	29,090	10,395	6,119	12,234	342	4,645
FUEL INVENTORY - ADJUSTMENT										
A/C 120, 151 & 152										
13	AJ03 - FUEL INVENTORY	AJ03FIT	PEAF	(844)	(728)	(260)	(153)	(306)	(9)	(116)
14	TOTAL FUEL INVENTORY - ADJUSTMENT	FITOADJ		(844)	(728)	(260)	(153)	(306)	(9)	(116)
FUEL INVENTORY - ADJUSTED										
15	TOTAL FUEL INV A/C 120, 151 & 152 - ADJUSTED	FITOA		32,892	28,362	10,135	5,966	11,928	334	4,529

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
MATERIALS & SUPPLIES										
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005										
1	154 M&S Plant Related	MSPR154A6	PLPTD TOA	43,815	38,970	17,131	9,493	11,443	903	4,845
2	154 M&S Production Related	MSPD154A6	PDAF	37	32	13	7	12	0	5
3	163 Stores Expense Undistributed	MS163A6	PLPTD TOA	2,517	2,239	984	545	657	52	278
4	TOTAL MATERIALS & SUPPLIES	MSTOA6		46,370	41,241	18,128	10,046	12,112	955	5,129
MATERIALS & SUPPLIES										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
5	154 M&S Plant Related	MSPR154P6	PLPTD TOA	39,597	35,218	15,482	8,579	10,341	816	4,379
6	154 M&S Production Related	MSPD154P6	PDAF	41	35	14	8	13	0	6
7	163 Stores Expense Undistributed	MS163P6	PLPTD TOA	2,957	2,630	1,156	641	772	61	327
8	TOTAL MATERIALS & SUPPLIES	MSTOP6		42,595	37,884	16,652	9,228	11,126	878	4,712
MATERIALS & SUPPLIES										
TEST YEAR ENDED JUNE 30, 2006										
9	154 M&S Plant Related	MSPR154		83,413	74,189	32,613	18,072	21,784	1,720	9,224
10	154 M&S Production Related	MSPD154		78	67	27	15	24	0	11
11	163 Stores Expense Undistributed	MS163		5,474	4,869	2,140	1,186	1,430	113	605
12	TOTAL MATERIALS & SUPPLIES	MSTO		88,965	79,125	34,780	19,273	23,238	1,833	9,840
MATERIALS & SUPPLIES - ADJUSTMENT										
13	154 M&S Plant Related	MSPR154ADJ		-	-	-	-	-	-	-
14	AJ 20 - CAPACITY ACQUISITION	AJ20MS154	PDAFAR	2,147	2,147	857	499	778	14	-
15	154 M&S Production Related	MSPD154ADJ		2,147	2,147	857	499	778	14	-
16	163 Stores Expense Undistributed	MS163ADJ		-	-	-	-	-	-	-
17	TOTAL MATERIALS & SUPPLIES - ADJUSTMENT	MSTOADJ		2,147	2,147	857	499	778	14	-
MATERIALS & SUPPLIES - ADJUSTED										
18	154 M&S Plant Related	MSPR154TOA		83,413	74,189	32,613	18,072	21,784	1,720	9,224
19	154 M&S Production Related	MSPD154TOA		2,225	2,215	883	515	802	14	11
20	163 Stores Expense Undistributed	MS163TOA		5,474	4,869	2,140	1,186	1,430	113	605
21	TOTAL MATERIALS & SUPPLIES - ADJUSTED	MSTOA		91,112	81,272	35,637	19,772	24,015	1,847	9,840

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL	
PREPAYMENTS											
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005											
A/C 165											
1	Plant Related	PP165PRA6	PLTOA	1,104	982	437	238	285	22	122	
2	Production Demand	PP165PDA6	PDAF	695	599	239	139	217	4	96	
3	Revenue Related	PP165RRA6	TRRAR	696	696	319	164	195	18	-	
4	Labor Related	PP165LRA6	LOMTOA	70	62	29	14	18	1	8	
5	Transmission Distribution	PP165TDA6	PLTDTOA	145	132	63	33	30	5	13	
6	TOTAL PREPAYMENTS	PPTOA6		2,709	2,470	1,086	589	745	50	239	
PREPAYMENTS											
PROJECTED 6 MONTHS ENDED JUNE 30, 2006											
A/C 165											
7	Plant Related	PP165PRP6	PLTOA	1,180	1,049	467	254	305	24	130	
8	Production Demand	PP165PDP6	PDAF	899	774	309	180	280	5	125	
9	Revenue Related	PP165RRP6	TRRAR	440	440	202	104	123	11	-	
10	Labor Related	PP165LRP6	LOMTOA	23	21	10	5	6	0	3	
11	Transmission Distribution	PP165TRP6	PLTDTOA	199	181	86	46	42	7	18	
12	TOTAL PREPAYMENTS	PPTOP6		2,741	2,466	1,074	589	756	47	276	
PREPAYMENTS											
TEST YEAR ENDED JUNE 30, 2006											
A/C 165											
13	Plant Related	PP165PR		2,283	2,031	904	491	590	46	252	
14	Production Demand	PP165PD		1,594	1,373	548	319	497	9	221	
15	Revenue Related	PP165RR		1,136	1,136	520	268	319	29	-	
16	Labor Related	PP165LR		94	83	39	19	24	1	11	
17	Transmission Distribution	PP165TD		344	313	149	79	72	12	31	
18	TOTAL PREPAYMENTS	PPTO		5,451	4,936	2,160	1,177	1,501	97	515	
PREPAYMENTS - ADJUSTMENT											
A/C 165											
19	TOTAL PREPAYMENTS A/C 165 - ADJUSTMENT	PPTOAJ		-	-	-	-	-	-	-	
PREPAYMENTS - ADJUSTED											
20	TOTAL PREPAYMENTS A/C 165 - ADJUSTED	PPTOA		5,451	4,936	2,160	1,177	1,501	97	515	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-2
Rate Base Allocation to Other Jurisdictions,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS				
1	INVESTMENT IN SFI ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005	SFITOA6	PEAF	-	-	-	-	-	-	-	-	-
2	INVESTMENT IN SFI PROJECTED 6 MONTHS ENDED JUNE 30, 2006	SFITOP6	PEAF	-	-	-	-	-	-	-	-	-
3	INVESTMENT IN SFI TEST YEAR ENDED JUNE 30, 2006	SFITO		-	-	-	-	-	-	-	-	-
4	AJ 04 - INVESTMENT IN SFI	AJ04SFI	PEAF	11,001	9,486	3,390	1,995	3,989		112	1,515	
5	INVESTMENT IN SFI - ADJUSTMENT	SFIADJ		11,001	9,486	3,390	1,995	3,989		112	1,515	
6	INVESTMENT IN SFI - ADJUSTED	SFITOA		11,001	9,486	3,390	1,995	3,989		112	1,515	
7	WORKING CAPITAL ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005	WCTOA6	RBXNISC	-	-	-	-	-	-	-	-	-
8	WORKING CAPITAL PROJECTED 6 MONTHS ENDED JUNE 30, 2006	WCTOP6	RBXNISC	-	-	-	-	-	-	-	-	-
9	WORKING CAPITAL TEST YEAR ENDED JUNE 30, 2006	WCTO		-	-	-	-	-	-	-	-	-
10	AJ 10 - WORKING CAPITAL	AJ10RBWC	RBXNISC	323,598	289,453	131,079	70,254	82,463		5,658	34,144	
11	WORKING CAPITAL - ADJUSTMENT	WCTOAJ		323,598	289,453	131,079	70,254	82,463		5,658	34,144	
12	WORKING CAPITAL - ADJUSTED	WCTOA		323,598	289,453	131,079	70,254	82,463		5,658	34,144	
13	TOTAL RATE BASE	RBTO		3,734,709	3,324,769	1,517,972	809,162	929,721		67,913	409,940	
14	TOTAL RATE BASE - ADJUSTMENTS	RBTOADJ		538,733	497,763	213,059	118,613	159,288		6,803	40,970	
15	TOTAL ADJUSTED RATE BASE	RBTOA		4,273,442	3,822,531	1,731,031	927,775	1,089,009		74,716	450,910	

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION)
OF ENTERGY ARKANSAS, INC. FOR)
APPROVAL OF CHANGES IN RATES FOR)
RETAIL ELECTRIC SERVICE)

DOCKET NO. 06-101-U

MINIMUM FILING REQUIREMENTS SCHEDULES

SCHEDULE G-3

REQUIRED BY APSC RULES OF PRACTICE AND PROCEDURE

Note: As discussed in the Direct Testimony of Phillip B. Gillam, Rate Schedule Revenue was removed in order to develop a Functional Cost of Service Study (MFR Schedules G-1-IA, G-2-IA and G-3-IA) per the requirements of the APSC Rules of Practice and Procedure Section 9 Appendix IA. Since EAI does not bill its customers on an unbundled (functional) basis, Rate Schedule Revenue is not available on an unbundled or functional basis. Therefore, Rate Schedule Revenue was removed in the development of Schedule G-3. However, on pages 1 and 2 of MFR Schedule G-1, Present Base Rate Schedule Revenue from MFR Schedule H-1 was utilized in determining the Revenue Deficiency for the total of all functions as shown on Line 17 of MFR Schedule G-1 Page 1 and Line 10 of MFR Schedule A-1.

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	REVENUES	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005											
SALES REVENUES											
RATE SCHEDULE											
RETAIL SALES											
1		440 - 445 Retail Sales	RSRDA6		774,887	774,887	356,548	176,294	228,553	13,493	-
2		447 - Wholesale Sales	RSWDA6		116,135	-	-	-	-	-	116,135
3		TOTAL RATE SCHED REVENUES	RSRDWTOA6		891,022	774,887	356,548	176,294	228,553	13,493	116,135
ENERGY POWER POOL SALES - A/C 447.001											
ENERGY SALES											
4		Recoverable Energy	RSEPTEA6		52,219	45,029	16,090	9,472	18,937	530	7,191
5		Entitlement	RSEPPEN6		3,986	-	-	-	-	-	3,986
6		O&M Adders	RSEPOMA6		365	314	123	72	118	2	51
7		TOTAL ENERGY SALES	RSEPPTS6		56,570	45,343	16,213	9,543	19,055	532	11,227
8		RESERVE EQUALIZATION	RSEPPRA6		14	12	5	3	4	0	2
9		TOTAL ENERGY POWER POOL SALES	RSEPPTOA6		56,584	45,355	16,218	9,546	19,059	532	11,229
SYSTEM SALES TO OTHERS - A/C 447.002											
ENERGY SALES											
10		Recoverable Energy	RSSSEA6		4,100	3,535	1,263	744	1,487	42	565
11		O&M Adders	RSSSOMA6		3	2	1	1	1	0	0
12		TOTAL ENERGY SALES	RSSESA6		4,103	3,538	1,264	744	1,488	42	565
NET BALANCE											
13		Production	RSSSNBPA6		(475)	(409)	(163)	(95)	(148)	(3)	(66)
14		NET BALANCE FOR SALES	RSSSNBA6		(475)	(409)	(163)	(95)	(148)	(3)	(66)
15		TOTAL SYS SALES TO OTHERS	RSSSTOA6		3,628	3,129	1,101	649	1,340	39	499
IMPUTED TRANS REVENUE - A/C 447.005											
16			RSTRNBTA6		134	100	40	24	35	0	35
RESOURCE PLAN REV - AFFILIATED - A/C 447.115											
17		Retained Share Grand Gulf - Demand	RPRSGGA6		472	-	-	-	-	-	472
18		Resource Plan Sale Capacity	RPSCA6		16,030	-	-	-	-	-	16,030
19		Resource Plan Energy	RPEA6		4,731	-	-	-	-	-	4,731
20		TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOA6		21,232	-	-	-	-	-	21,232
TOTAL SALES REVENUES											
21			RSTOA6		972,601	823,470	373,906	186,513	248,986	14,064	149,131

Supporting Schedules

(a) C-1
(b) G-4

Recap Schedules
(A) A-1
(A) G-1

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS				
OTHER OPERATING REVENUES												
1	449 Provision for Rate Refund	RO449A6	PLTTOA	3,194	2,368	958	567	835	8		826	
2	450 Forfeited Discounts	RO450A6	TRRAR	3,102	3,102	1,421	732	870	79		-	
3	451 Miscellaneous Service Revenue	RO451A6	TRRAR	625	625	286	148	175	16		-	
454 Rents from Electric Property												
4	454 Rent from Electric Property Misc	RO454RA6	PLTOA	188	167	75	41	49	4		21	
5	454 Facility Revenues	RO454FA6	PLDTOA	449	447	226	116	82	23		2	
6	454 Pole Attachments	RO454PA6	PLDLTOA	683	680	338	167	167	9		3	
7	Total A/C 454 Rents from Electric Property			1,321	1,294	638	323	297	36		27	
456 Other Electric Revenue												
8	456 Unbilled Revenue - Retail	RO456URA6	TRRAR	(22,986)	(22,986)	(10,531)	(5,426)	(6,444)	(585)		-	
9	456 Unbilled Revenue - Wholesale	RO456UWA6	TRRW	514	-	-	-	-	-		514	
10	456 Transmission Equalization	RO456TEA6	THDAF	2,069	1,442	584	346	508	5		627	
11	456 OATT Transmission Revenue	RO456OA6	PLTTOA	9,533	7,069	2,860	1,693	2,492	24		2,465	
12	456 OATT Distribution Substation	RO456DA6	PLDSTOA	561	551	257	133	154	8		10	
13	456 Ancillary Services	RO456AA6	PDAF	1,065	917	366	213	332	6		148	
14	Total 456 Other Electric Revenue			(9,244)	(13,008)	(6,465)	(3,041)	(2,958)	(543)		3,764	
15	459 Company Use	RO459A6	PEAF	0	0	0	0	0	0		0	
16	TOTAL OTHER OPERATING REVENUES	ROTOA6		(1,002)	(5,618)	(3,160)	(1,271)	(782)	(405)		4,616	
17	TOTAL OPERATING REVENUES	REVTOA6		971,599	817,852	370,746	185,242	248,205	13,660		153,747	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES										
PROJECTED 6 MONTHS ENDED JUNE 30, 2006										
SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRDP6	RSRP6RAF	687,117	687,117	290,010	146,916	236,261	13,929	-
2	447 - Wholesale Sales	RSWDP6	RSWP6RAF	61,246	-	-	-	-	-	61,246
3	TOTAL RATE SCHEDULE REVENUES	RSRDWTOP6		748,362	687,117	290,010	146,916	236,261	13,929	61,246
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Recoverable Energy	RSEPTPEP6	PEAF	162,690	140,287	50,129	29,509	58,999	1,650	22,402
5	Entitlement	RSEPPENP6	RSWRPRAF	45,211	-	-	-	-	-	45,211
6	O&M Adders	RSEPOIMP6	OMPDE	784	675	263	154	253	5	109
7	TOTAL ENERGY SALES	RSEPTTSP6		208,685	140,962	50,392	29,663	59,252	1,655	67,722
8	RESERVE EQUALIZATION	RSEPPREP6	PDAF	-	-	-	-	-	-	-
9	TOTAL ENERGY POWER POOL SALES	RSEPPTOP6		208,685	140,962	50,392	29,663	59,252	1,655	67,722
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	Recoverable Energy	RSSEP6	PEAF	5,854	5,048	1,804	1,062	2,123	59	806
11	O&M Adders	RSSSOMP6	OMPDE	-	-	-	-	-	-	-
12	TOTAL ENERGY SALES	RSES6P6		5,854	5,048	1,804	1,062	2,123	59	806
NET BALANCE										
13	Production	RSSSNBPP6	PDAF	1,184	1,020	407	237	369	7	164
14	NET BALANCE FOR SALES	RSSSNBP6		1,184	1,020	407	237	369	7	164
15	TOTAL SYS SALES TO OTHERS	RSSSTOP6		7,039	6,068	2,211	1,299	2,492	66	970
IMPUTED TRANS REVENUE - A/C 447.005										
16		RSTRNBTP6	PLTOA	-	-	-	-	-	-	-
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPRSGGP6	RSWRPRAF	-	-	-	-	-	-	-
18	Resource Plan Sale Capacity	RPSCP6	RSWRPRAF	-	-	-	-	-	-	-
19	Resource Plan Energy	RPEP6	RSWRPRAF	-	-	-	-	-	-	-
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOP6		-	-	-	-	-	-	-
21	TOTAL SALES REVENUES	RSTOP6		964,085	834,147	342,613	177,878	298,005	15,650	129,938

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entertry Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	OTHER OPERATING REVENUES											
2	449 Provision for Rate Refund	RO449P6	PLTTOA	1,691	1,254	507	300	442		4	437	
3	450 Forfeited Discounts	RO450P6	TRRAR	3,691	3,691	1,691	871	1,035		94	-	
3	451 Miscellaneous Service Revenue	RO451P6	TRRAR	1,270	1,270	582	300	356		32	-	
4	454 Rents from Electric Property											
5	454 Rent from Electric Property Misc	RO454RP6	PLTOA	210	187	83	45	54		4	23	
6	454 Facility Revenues	RO454FP6	PLDTPA	501	498	252	129	91		26	3	
6	454 Pole Attachments	RO454PP6	PLDLTOA	1,588	1,580	785	387	387		21	8	
7	Total A/C 454 Rents from Electric Property			2,298	2,264	1,120	562	532		51	34	
8	456 Other Electric Revenue											
9	456 Unbilled Revenue - Retail	RO456URP6	TRRAR	10,388	10,388	4,759	2,452	2,912		264	-	
9	456 Unbilled Revenue - Wholesale	RO456UWP6	TRRW	(906)	-	-	-	-		-	(906)	
10	456 Transmission Equalization	RO456TEP6	THDAF	921	642	260	154	226		2	279	
11	456 OATT Transmission Revenue	RO456OP6	PLTTOA	7,862	5,830	2,359	1,396	2,055		19	2,033	
12	456 OATT Distribution Substation	RO456DP6	PLDSTOA	545	535	249	129	149		7	10	
13	456 Ancillary Services	RO456AP6	PDAF	594	512	204	119	185		3	82	
14	Total 456 Other Electric Revenue			19,404	17,906	7,831	4,250	5,528		297	1,498	
15	459 Company Use	RO459P6	PEAF	0	0	0	0	0		0	0	
16	TOTAL OTHER OPERATING REVENUES	ROTOP6		28,354	26,385	11,731	6,282	7,893		478	1,968	
17	TOTAL OPERATING REVENUES	REVTOP6		992,439	860,533	354,345	184,161	305,898		16,129	131,907	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES										
TEST YEAR ENDED JUNE 30, 2006										
SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRD		1,462,004	1,462,004	646,558	323,210	484,813	27,422	-
2	447 - Wholesale Sales	RSWD		177,381	-	-	-	-	-	177,381
3	TOTAL RATE SCHED REVENUES	RSRDWTO		1,639,385	1,462,004	646,558	323,210	484,813	27,422	177,381
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Recoverable Energy	RSEPTE		214,909	185,316	66,219	38,981	77,936	2,180	29,593
5	Entitlement	RSEPPE		48,197	-	-	-	-	-	48,197
6	O&M Adders	RSEPOM		1,148	989	386	225	370	8	159
7	TOTAL ENERGY SALES	RSEPPTS		265,255	186,305	66,605	39,206	78,307	2,187	78,849
8	RESERVE EQUALIZATION	RSEPRE	14	12	12	5	3	4	0	2
9	TOTAL ENERGY POWER POOL SALES	RSEPPTO		265,269	186,317	66,610	39,209	78,311	2,187	78,951
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	Recoverable Energy	RSSSE		9,954	8,584	3,067	1,806	3,610	101	1,371
11	O&M Adders	RSSSOM	3	3	2	1	1	1	0	0
12	TOTAL ENERGY SALES	RSSSES		9,957	8,586	3,068	1,806	3,611	101	1,371
NET BALANCE										
13	Production	RSSSNBP		709	611	244	142	221	4	98
14	NET BALANCE FOR SALES	RSSSNB		709	611	244	142	221	4	98
15	TOTAL SYS SALES TO OTHERS	RSSSTO		10,666	9,197	3,312	1,948	3,832	105	1,469
IMPUTED TRANS REVENUE - A/C 447.005										
16		RSTRNBT		134	100	40	24	35	0	35
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPMSGG		472	-	-	-	-	-	472
18	Resource Plan Sale Capacity	RPSC		16,030	-	-	-	-	-	16,030
19	Resource Plan Energy	RPE		4,731	-	-	-	-	-	4,731
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTO		21,232	-	-	-	-	-	21,232
TOTAL SALES REVENUES										
21		RSTO		1,936,686	1,657,617	716,520	364,391	546,991	29,715	279,069

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
1	OTHER OPERATING REVENUES									
2	449 Provision for Rate Refund	RO449		4,885	3,622	1,466	867	1,277	12	1,263
3	450 Forfeited Discounts	RO450		6,792	6,792	3,112	1,603	1,904	173	-
	451 Miscellaneous Service Revenue	RO451		1,895	1,895	868	447	531	48	-
4	454 Rents from Electric Property									
5	454 Rent from Electric Property Misc	RO454R		398	354	158	86	103	8	44
6	454 Facility Revenues	RO454F		950	945	478	245	173	49	5
7	454 Pole Attachments	RO454P		2,271	2,260	1,123	554	553	30	11
	Total A/C 454 Rents from Electric Property	RO454		3,619	3,559	1,758	885	829	87	60
8	456 Other Electric Revenue									
9	456 Unbilled Revenue - Retail	RO456UR		(12,598)	(12,598)	(5,772)	(2,974)	(3,532)	(321)	-
10	456 Unbilled Revenue - Wholesale	RO456UW		(392)	-	-	-	-	-	(392)
11	456 Transmission Equalization	RO456TE		2,990	2,084	844	499	734	7	906
12	456 OATT Transmission Revenue	RO456O		17,396	12,898	5,219	3,089	4,548	43	4,497
13	456 OATT Distribution Substation	RO456D		1,106	1,086	506	262	303	15	20
14	456 Ancillary Services	RO456A		1,659	1,429	570	332	517	9	230
	Total 456 Other Electric Revenue	RO456		10,160	4,898	1,367	1,209	2,570	(247)	5,261
15	459 Company Use	RO459		0	0	0	0	0	0	0
16	TOTAL OTHER OPERATING REVENUES	ROTO		27,352	20,767	8,571	5,011	7,112	73	6,585
17	TOTAL OPERATING REVENUES	REVTO		1,964,038	1,678,385	725,091	369,402	554,103	29,788	285,653

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES - ADJUSTMENTS										
ADJUSTMENT TO SALES REVENUES										
ADJUSTMENT TO RATE SCHEDULE										
1	AJ 01 - RETAIL REVENUE	AJ01RSR	RSRD	(1,462,004)	(1,462,004)	(646,558)	(323,210)	(464,813)	(27,422)	-
2	AJ 01 - BASE REVENUE	AJ01RSRDC	AJ01RSRBR	903,576	903,576	432,842	207,903	242,842	20,102	-
3	Total Adj to 440 - 445 Retail Sales	RSRDADJ		(558,428)	(558,428)	(213,716)	(115,307)	(222,084)	(7,321)	-
4	Adjustment to 447 - Wholesale Sales	AJ01RSW	RSWD	(177,381)	-	-	-	-	-	(177,381)
5	AJ 01 - WHOLESALE REVENUE	AJ01RSWDC	AJ01RSRBW	117,934	-	-	-	-	-	117,934
6	AJ 01 - BASE REVENUE	RSWDADJ		(59,447)	-	-	-	-	-	(59,447)
7	Total Adj to 447 - Wholesale Sales	RSRDWTOADJ		(617,875)	(558,428)	(213,716)	(115,307)	(222,084)	(7,321)	(59,447)
TOTAL ADJUSTMENT TO RATE SCH REV										
ADJUSTMENT TO EPP SALES - A/C 447.001										
Adjustment to Energy Sales										
8	AJ 01 - REVENUE & EXPENSE	AJ01EPPE	PEAF	(214,909)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(29,593)
9	Total Adj to Eligible Energy	RSEPPTEADJ		(214,909)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(29,593)
10	AJ 01 - REVENUE & EXPENSE	AJ01EPPRP	RSWRPRAF	(49,197)	-	-	-	-	-	(49,197)
11	Total Adj to Entitlement	RSEPPNADJ		(49,197)	-	-	-	-	-	(49,197)
12	Total Adj to O&M Adders	RSEPOMADJ		-	-	-	-	-	-	-
13	Total Adj to Energy Sales	RSEPPTSADJ		(264,107)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(78,790)
14	Total Adj to Reserve Equalization	RSEPPREADJ		-	-	-	-	-	-	-
15	TOTAL ADJUSTMENT TO EPP SALES	RSEPPTOADJ		(264,107)	(185,316)	(66,219)	(38,981)	(77,936)	(2,180)	(78,790)
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
16	AJ 01 - REVENUE & EXPENSE	AJ01SSE	PEAF	(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
17	ENERGY	RSSSEADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
18	O&M ADDERS	RSSSOMADJ		-	-	-	-	-	-	-
19	TOTAL ENERGY SALES	RSSSESADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
20	NET BALANCE			-	-	-	-	-	-	-
21	PRODUCTION	RSSSNBPADJ		-	-	-	-	-	-	-
22	NET BALANCE FOR SALES	RSSSNBADJ		-	-	-	-	-	-	-
23	TOTAL SYS SALES TO OTHERS	RSSSTOADJ		(9,954)	(8,584)	(3,067)	(1,806)	(3,610)	(101)	(1,371)
IMPUTED TRANS REVENUE - A/C 447.005										
TRANSMISSION										
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
24	AJ 01 - RETAINED SHARE GG	AJ01GGD	RSWRPRAF	(472)	-	-	-	-	-	(472)
25	Retained Share Grand Gulf - Demand	RPRSGGADJ		(472)	-	-	-	-	-	(472)
26	AJ 01 - RESOURCE PLAN CAPACITY	AJ01RPC	RSWRPRAF	(16,030)	-	-	-	-	-	(16,030)
27	Resource Plan Sale Capacity	RPSCADJ		(16,030)	-	-	-	-	-	(16,030)
28	AJ 01 - RESOURCE PLAN ENERGY	AJ01RSPE	RSWRPRAF	(4,731)	-	-	-	-	-	(4,731)
29	Resource Plan Energy	RPEADJ		(4,731)	-	-	-	-	-	(4,731)
30	TOTAL ENERGY SALES	RPTOADJ		(21,232)	-	-	-	-	-	(21,232)
31	TOTAL SALES REVENUES	RSTOADJ		(913,188)	(752,328)	(283,003)	(156,094)	(303,630)	(9,601)	(160,841)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER OPERATING REVENUES - ADJUSTMENT										
1	AJ 06 - MISC ADJ									
2	449 Provision for Rate Refund	PLTTOA	(3,622)	(4,885)	(3,622)	(1,466)	(867)	(1,277)	(12)	(1,263)
3	450 Forfeited Discounts	RO449ADJ	(3,622)	(4,885)	(3,622)	(1,466)	(867)	(1,277)	(12)	(1,263)
4	AJ 01 - REVENUE & EXPENSE	PLPTDTR								
5	AJ 04 - INVESTMENT IN SFI	PEAF								
6	451 Miscellaneous Service Revenue	RO451ADJ	4,916	4,916	4,808	2,058	1,149	1,497	104	108
7	AJ 01 - REVENUE & EXPENSE	DSLAFNR	394	394	394	-	-	-	394	-
8	AJ 09 - ETC REVENUE	LOMTOA	360	360	319	149	74	92	5	41
9	454 Rents from Electric Property	RO454ADJ	754	754	713	149	74	92	399	41
10	AJ 01 - UNBILLED REVENUES RETAIL	TRRAR	12,598	12,598	12,598	5,772	2,974	3,532	321	-
11	AJ 01 - UNBILLED REVENUES WHOLESAL	TRRW	392	392	-	-	-	-	-	392
12	AJ 17 - MSS1 & MSS2	THDAF	(2,990)	(2,990)	(2,084)	(844)	(499)	(734)	(7)	(906)
13	AJ 19 - RETAIL/WHOLESAL SPLIT									
14	Transmission Equalization Receipts	THDAF	1,402	1,402	977	396	234	344	3	425
15	Transmission Service Tariff	PLTTOA	(619)	(619)	(459)	(186)	(110)	(162)	(2)	(160)
16	Production	PDAF	(50)	(50)	(43)	(17)	(10)	(16)	(0)	(7)
17	Distribution	DSDAF	96	96	94	44	23	26	1	2
18	456 Other Electric Revenues	RO456ADJ	10,829	10,829	11,084	5,165	2,611	2,981	317	(255)
19	459 Company Use	RO459ADJ	-	-	-	-	-	-	-	-
	TOTAL OTHER OPERATING REVENUES	ROTOADJ	11,614	11,614	12,983	5,906	2,966	3,303	807	(1,369)
20	TOTAL OPERATING REVENUES - ADJUSTMENTS	REVTOADJ	(901,554)	(901,554)	(739,345)	(277,096)	(153,127)	(300,327)	(8,794)	(162,209)

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
REVENUES - TOTAL ADJUSTED SALES REVENUES										
RATE SCHEDULE										
RETAIL SALES										
1	440 - 445 Retail Sales	RSRDTOA		903,576	903,576	432,842	207,903	242,729	20,102	-
2	447 - Wholesale Sales	RSWDTOA		117,934	-	-	-	-	-	117,934
3	TOTAL RATE SCHED REVENUES	RSRDWTOA		1,021,510	903,576	432,842	207,903	242,729	20,102	117,934
ENERGY POWER POOL SALES - A/C 447.001										
ENERGY SALES										
4	Energy	RSEPTTTOA		-	-	-	-	-	-	-
5	Entitlement	RSEPPNTOA		-	-	-	-	-	-	-
6	O&M Adders	RSEPOMTOA		1,148	989	386	225	370	8	159
7	TOTAL ENERGY SALES	RSEPPTSTOA		1,148	989	386	225	370	8	159
8	RESERVE EQUALIZATION	RSEPPRETTOA		14	12	5	3	4	0	2
9	TOTAL ENERGY POWER POOL SALES	RSEPPTTOA		1,162	1,001	391	228	375	8	161
SYSTEM SALES TO OTHERS - A/C 447.002										
ENERGY SALES										
10	ENERGY	RSSSETOA		-	-	-	-	-	-	-
11	O&M ADDERS	RSSSOMTOA		3	2	1	1	1	0	0
12	TOTAL ENERGY SALES	RSSSTOA		3	2	1	1	1	0	0
NET BALANCE										
13	PRODUCTION	RSSSNBPTOA		709	611	244	142	221	4	98
14	NET BALANCE FOR SALES	RSSSNBTOA		709	611	244	142	221	4	98
15	TOTAL SYS SALES TO OTHERS	RSSSTOA		712	613	245	143	222	4	99
16	IMPUTED TRANS REVENUE - A/C 447.005	RSTRNBTOA		134	100	40	24	35	0	35
RESOURCE PLAN REV - AFFILIATED - A/C 447.115										
ENERGY SALES										
17	Retained Share Grand Gulf - Demand	RPRSGGTOA		-	-	-	-	-	-	-
18	Resource Plan Sale Capacity	RPSCTOA		-	-	-	-	-	-	-
19	Resource Plan Energy	RPECTOA		-	-	-	-	-	-	-
20	TOTAL RESOURCE PLAN REV - AFFILIATED	RPTOA		-	-	-	-	-	-	-
21	TOTAL SALES REVENUES	RSTOA		1,023,518	905,290	433,517	208,298	243,361	20,114	118,228
OTHER OPERATING REVENUES										
22	449 Provision for Rate Refund	RO449TOA		-	-	-	-	-	-	-
23	450 Forfeited Discounts	RO450TOA		6,792	6,792	3,112	1,603	1,904	173	-
24	451 Miscellaneous Service Revenue	RO451TOA		6,811	6,703	2,927	1,596	2,029	152	108
25	454 Rents from Electric Property	RO454TOA		4,373	4,272	1,907	959	921	486	101
26	456 Other Electric Revenues	RO456TOA		20,989	15,982	6,532	3,820	5,561	70	5,007
27	459 Company Use	RO459TOA		0	0	0	0	0	0	0
28	TOTAL OTHER OPERATING REVENUES	ROTOA		38,965	33,750	14,477	7,978	10,415	881	5,216
29	TOTAL ADJUSTED OPERATING REVENUES	REVTOA		1,062,484	939,040	447,994	216,275	253,776	20,994	123,444

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
							SGS	TOTAL LGS					
EXPENSES													
OPERATION & MAINTENANCE													
ACTUAL 6 MONTHS ENDING DECEMBER 31, 2005													
PRODUCTION													
STEAM POWER GENERATION													
OPERATION													
1	500 Operation Supvsn & Engineering	PDAF		2,786	2,399	957	558	869	16	386			
2	501 Fuel - Eligible	PEAF		80,302	69,244	24,743	14,565	29,121	814	11,058			
3	502 Steam Expenses	PDAF		990	853	340	198	309	6	137			
4	505 Electric Expenses	PDAF		584	503	201	117	182	3	81			
5	506 Misc Steam Power Expenses	PDAF		3,581	3,084	1,230	717	1,117	20	497			
6	507 Rents	PDAF		2,272	1,956	780	455	708	13	315			
MAINTENANCE													
7	510 Maint Supvsn & Engineering	PEAF		387	333	119	70	140	4	53			
8	511 Maint of Structures	PDAF		335	289	115	67	105	2	46			
9	512 Maint of Boiler Plant	PEAF		2,148	1,852	662	390	779	22	296			
10	513 Maint of Electric Plant	PEAF		2,130	1,836	656	386	772	22	293			
11	514 Maint of Misc Steam Plant	PDAF		1,321	1,138	454	265	412	7	183			
NUCLEAR POWER GENERATION													
OPERATION													
12	517 Operation Supvsn & Engineering	PDAF		9,609	8,276	3,301	1,924	2,997	54	1,333			
13	518 Fuel - Eligible	PEAF		36,078	31,110	11,117	6,544	13,084	366	4,968			
14	519 Coolants & Water	PDAF		2,630	2,266	904	527	820	15	365			
15	520 Steam Expenses	PDAF		11,232	9,675	3,859	2,249	3,503	63	1,558			
16	524 Misc Nuclear Power Expenses	PDAF		12,193	10,502	4,189	2,441	3,803	69	1,691			
17	525 Rents	PDAF		1,915	1,649	658	383	597	11	266			
MAINTENANCE													
18	528 Maint Supvsn & Engineering	PEAF		7,893	6,806	2,432	1,432	2,862	80	1,087			
19	529 Maint of Structures	PDAF		2,946	2,537	1,012	590	919	17	409			
20	530 Maint of Reactor Plant Equip	PEAF		3,212	2,770	990	583	1,165	33	442			
21	531 Maint of Electric Plant	PEAF		1,646	1,419	507	298	597	17	227			
22	532 Maint of Misc Nuclear Plant	PDAF		21,414	18,444	7,357	4,287	6,679	120	2,970			
HYDRAULIC POWER GENERATION													
OPERATION													
23	535 Operation Supvsn & Engineering	PDAF		155	134	53	31	48	1	22			
24	536 Hydro Water For Power	PDAF		170	146	58	34	53	1	24			
25	538 Electric Expenses	PDAF		30	26	10	6	9	0	4			
26	539 Misc Hydraulic Power Gen Exp	PDAF		78	67	27	16	24	0	11			
27	540 Hydro Operation Rents	PDAF		2	1	1	0	0	0	0			
MAINTENANCE													
28	541 Maint Supvsn & Engineering	PDAF		47	40	16	9	15	0	7			
29	542 Maint of Structures	PDAF		4	3	1	1	1	0	1			
30	543 Maint of Dams, Reser & Waterways	PDAF		448	385	154	90	140	3	62			
31	544 Maint of Electric Plant	PEAF		520	449	160	94	189	5	72			
32	545 Maint of Hydraulic Prod Pft	PDAF		16	14	6	3	5	0	2			

MFR Schedule G-3
Docket No. 06-101-U
Page 10 of 118
REVISED 8-23-06

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
1	OPERATION									
2	546 Operation Supvsn & Engineering	PDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
3	547 Fuel Gas Other	PEAF	69	60	21	13	25	1	1	10
4	549 Misc Oth Power Generating Exp	PDAF	117	101	40	23	36	1	1	16
5	550 Rents	PDAF	-	-	-	-	-	-	-	-
6	MAINTENANCE									
7	551 Maint Supvsn & Engineering	PDAF	4	4	1	1	1	1	0	1
8	552 Maint of Structures	PDAF	-	-	-	-	-	-	-	-
9	553 Maint - Generation & Elec Equip	PDAF	1	1	0	0	0	0	0	0
10	554 Maint-Misc Oth Pwr Gen Plt	PDAF	-	-	-	-	-	-	-	-
11	TOTAL PRODUCTION - GENERATION		209,264	180,373	67,134	39,367	72,088	1,784	28,891	
OTHER POWER SUPPLY EXPENSES										
12	555 PURCHASED POWER									
13	Eligible Energy	PEAF	393,604	339,405	121,280	71,394	142,739	3,992	54,199	
14	Ineligible									
15	Res Equal - Prod Demand	PDAF	12,896	11,107	4,431	2,582	4,022	73	1,789	
16	Grand Gulf	PDAF	101,545	87,461	34,888	20,331	31,671	571	14,084	
17	Grand Gulf - Retail	PDAFAR	(3,061)	(3,061)	(1,221)	(712)	(1,108)	(20)	-	
18	Other Demand	PDAF	2,762	2,378	949	563	861	16	383	
19	Total Ineligible		114,142	97,886	39,046	22,754	35,446	640	16,256	
20	555 TOTAL PURCHASED POWER		507,746	437,291	160,326	94,148	178,185	4,631	70,455	
21	556 Load Dispatching	PDAF	475	409	163	95	148	3	66	
22	557 OTH PRODUCT EXP & CR									
23	Other	LPDE	225	194	75	44	73	2	31	
24	Deferred Fuel	PEAF	(177,713)	(153,242)	(54,758)	(32,234)	(64,447)	(1,802)	(24,471)	
25	557 TOTAL OTH PROD EXP & CR		(177,488)	(153,048)	(54,683)	(32,190)	(64,374)	(1,801)	(24,440)	
26	TOTAL PRODUCTION		539,997	465,025	172,940	101,420	186,048	4,618	74,972	

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ENTERGY ARKANSAS, INC.

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(Thousands of Dollars)

LINE #	TRANSMISSION OPERATION	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
						TOTAL RETAIL	RESID	SGS	TOTAL LGS				
560 Supvsn & Eng													
1		560 Oper Supvsn & Engineering - HV	OMT560HA6	THDAF	556	387	157	93	136	1	168		
2		560 Oper Supvsn & Engineering - LV	OMT560LA6	TLDAF	843	645	261	155	227	2	198		
3		Total 560 Supvsn & Eng	OMT560A6		1,399	1,033	418	247	364	3	367		
561 Load Dispatching													
4		561 Load Dispatching - HV	OMT561HA6	THDAF	1,021	711	288	171	251	2	309		
5		561 Load Dispatching - LV	OMT561LA6	TLDAF	1,583	1,211	490	290	427	4	372		
6		Total 561 Load Dispatching	OMT561A6		2,604	1,922	778	461	677	6	681		
562 Substation Expense													
7		562 Station Expense - HV	OMT562HA6	THDAF	43	30	12	7	11	0	13		
8		562 Station Expense - LV	OMT562LA6	TLDAF	66	51	21	12	18	0	16		
9		Total 562 Substation Expense	OMT562A6		109	81	33	19	28	0	29		
563 Overhead Line Expenses													
10		563 Overhead Line Expense - HV	OMT563HA6	THDAF	109	76	31	18	27	0	33		
11		563 Overhead Line Expense - LV	OMT563LA6	TLDAF	153	117	47	28	41	0	36		
12		Total 563 Overhead Line Expenses	OMT563A6		263	194	78	46	68	1	69		
13		565 Transm Of Elec By Others - HV	OMT565HA6	THDAF	191	133	54	32	47	0	58		
566 Misc Transmission Expense													
14		566 Misc Transmission Expense - HV	OMT566HA6	THDAF	70	49	20	12	17	0	21		
15		566 Misc Transmission Expense - LV	OMT566LA6	TLDAF	106	81	33	19	28	0	25		
16		Total 566 Misc Transmission Expense	OMT566A6		175	129	52	31	46	0	46		
567 Rents													
17		567 Rents - HV	OMT567HA6	THDAF	199	139	56	33	49	0	60		
18		567 Rents - LV	OMT567LA6	TLDAF	279	213	86	51	75	1	85		
19		Total 567 Rents	OMT567A6		478	352	142	84	124	1	126		

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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
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Test Year Ended June 30, 2006
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LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
MAINTENANCE												
1	568 Maint Supvsn & Engineering	OMT568HA6	THDAF	1,005	700	284	168	247	2	305		
2	568 Maint Supvsn & Eng - HV	OMT568LA6	TLDAF	1,480	1,132	458	271	399	4	348		
3	568 Maint Supvsn & Eng - LV	OMT568A6		2,485	1,833	742	439	646	6	652		
Total 568 Maint Supvsn & Engineering												
4	569 Maint of Structures	OMT569HA6	THDAF	2	1	1	0	1	0	1		
5	569 Maint of Structures - HV	OMT569LA6	TLDAF	3	2	1	1	1	0	1		
6	569 Maint of Structures - LV	OMT569A6		5	4	2	1	1	0	1		
Total 569 Maint of Structures												
7	570 Maint of Station Equip	OMT570HA6	THDAF	538	375	152	90	132	1	163		
8	570 Maint of Station Equip - HV	OMT570LA6	TLDAF	835	639	259	153	225	2	196		
9	570 Maint of Station Equip - LV	OMT570A6		1,373	1,014	411	243	357	3	359		
Total 570 Maint of Station Equip												
10	571 Maint of Overhead Lines	OMT571HA6	THDAF	590	411	166	99	145	1	179		
11	571 Maint of Overhead Lines - HV	OMT571LA6	TLDAF	827	633	256	152	223	2	194		
12	571 Maint of Overhead Lines - LV	OMT571A6		1,417	1,044	423	250	368	3	373		
Total 571 Maint of Overhead Lines												
13	573 Maint of Misc Trans Pk	OMT573HA6	THDAF	3	2	1	1	1	0	1		
14	573 Maint of Misc Trans Pk - HV	OMT573LA6	TLDAF	5	4	2	1	1	0	1		
15	573 Maint of Misc Trans Pk - LV	OMT573A6		8	6	2	1	2	0	2		
16	573 Maint of Misc Trans Pk	OMTT0A6		10,507	7,744	3,135	1,856	2,728	25	2,763		
TOTAL TRANSMISSION												

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MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
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DISTRIBUTION										
OPERATION										
1	580 Oper Supvsn & Engineering	OMDOO580A6	OMDOSUB	3,012	3,001	1,557	980	389	75	11
2	581 Load Dispatching	OMDOS581A6	DSDAF	160	157	73	38	44	2	3
3	582 Station Expenses	OMDOS582A6	DSDAF	168	165	77	40	46	2	3
583 Overhead Lines										
4	583 Ovhd Line Exp - Primary	OMDOL583PA6	DLPDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	583 Ovhd Line Exp - Second Gen	OMDOL583SGA6	DLSDAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SSA6	DSCAF	(0)	(0)	(0)	(0)	(0)	(0)	(0)
7	Total 583 Overhead Lines	OMDOL583A6		(0)	(0)	(0)	(0)	(0)	(0)	(0)
584 Underground Lines										
8	584 Undg Line Exp - Primary	OMDOL584PA6	DLPDAF	294	292	136	70	81	4	2
9	584 Undg Line Exp - Second Gen	OMDOL584SGA6	DLSDAF	156	156	93	40	21	2	0
10	584 Undg Line Exp - Second Svcs	OMDOL584SSA6	DSCAF	233	233	148	81	4	-	-
11	Total 584 Underground Lines	OMDOL584A6		683	681	377	192	107	6	2
12	585 Street Light & Signal Sys	OMDOSL585A6	PLDSLTO	81	81	-	-	-	81	-
13	586 Meter Expenses	OMDOM586A6	DMCAF	1,830	1,828	927	825	76	-	2
14	587 Cust Installations Exp	OMDOCI587A6	CAF	262	262	220	40	1	2	0
15	588 Misc Distribution Exp	OMDOO588A6	OMDOSUB	1,431	1,426	740	466	185	35	5
16	589 Rents	OMDOR589A6	PLDLTO	1,206	1,200	596	294	294	16	6
MAINTENANCE										
17	590 Maint Supvsn & Engineering	OMDMO590A6	OMDMSUB	1,109	1,102	529	268	238	67	6
18	591 Maint of Structures	OMDMS591A6	DSDAF	26	26	12	6	7	0	0
19	592 Maint of Station Equip	OMDMS592A6	DSDAF	1,649	1,619	755	391	452	22	30
593 Overhead Lines										
20	593 Maint of Ovhd Lines - Primary	OMDML593PA6	DLPDAF	8,189	8,137	3,794	1,963	2,269	111	52
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SGA6	DLSDAF	2,190	2,190	1,301	563	299	26	0
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SSA6	DSCAF	1,176	1,176	745	409	23	-	-
23	Total 593 Overhead Lines	OMDML593A6		11,556	11,504	5,840	2,936	2,591	137	52
594 Underground Lines										
24	594 Maint of Undg Lines - Primary	OMDML594PA6	DLPDAF	294	293	136	71	82	4	2
25	594 Maint of Undg Lines - Second Gen	OMDML594SGA6	DLSDAF	157	157	93	40	21	2	0
26	594 Maint of Undg Lines - Second Svcs	OMDML594SSA6	DSCAF	234	234	148	81	4	-	-
27	Total 594 Underground Lines	OMDML594A6		685	683	378	192	107	6	2
28	595 Maint of Line Transformers	OMDMLT595A6	DLTDAF	2	2	1	0	0	0	0
596 Street Lights & Signals										
29	596 Mnt of St Light & Signal Sys -Rdwy	OMDMSLR596A6	DSLAFR	316	316	-	-	-	316	-
30	596 Mnt of St Light & Signals - Non-Rdwy	OMDMSLNR596A6	DSLAFNR	269	269	-	-	-	269	-
31	Total 596 Street Lights & Signals	OMDMSL596A6		585	585	-	-	-	585	-
32	597 Maint of Meters	OMDMM597A6	DMCAF	70	70	36	32	3	-	0
33	598 Maint of Misc Distribution Pnt	OMDMO598A6	OMDMSUB	620	617	296	150	133	37	4
34	TOTAL DISTRIBUTION	OMDMDTOA6		25,135	25,009	12,413	6,849	4,674	1,073	126

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TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901A6	OMCAMRCR	290	288	230	54	2	2	2
2	902 Meter Reading Expense	OMCAMR902A6	CAMRCAF	3,289	3,289	2,107	1,109	72	-	1
3	903 Cust Rcds & Collection Exp	OMCACR903A6	CACRCAF	13,704	13,577	11,372	2,071	41	92	128
4	904 Uncollectible Accts	OMCAUA904A6	TRRAR	2,242	2,242	1,027	529	629	57	-
5	905 Misc Cust Accounts Exp	OMCAO905A6	OMCAMRCR	124	123	98	23	1	1	1
6	TOTAL CUSTOMER ACCOUNTING	OMCATOA6		19,649	19,518	14,835	3,787	745	152	131
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907A6	CSCAF	311	311	260	47	1	2	-
8	908 Customer Assistance Exp	OMCSCA908A6	CSCAF	1,494	1,494	1,252	228	4	10	-
9	909 Inform & Instr Advnsng Exp	OMCSIA909A6	CSCAF	476	476	398	73	1	3	-
10	910 Misc Cust Svc & Inform Exp	OMCSO910A6	CSCAF	1,279	1,279	1,071	195	4	9	-
11	TOTAL CUSTOMER SERVICES	OMCSTOA6		3,560	3,560	2,982	543	11	24	-
SALES										
12	911 Supervision	OMSO911A6	PLPTD TOA	2	2	1	0	1	0	0
13	912 Demonstrat & Selling Exp	OMSDS912A6	PLPTD TOA	567	504	222	123	148	12	63
14	913 Advertising Exp	OMSAE913A6	PLPTD TOA	111	98	43	24	29	2	12
15	916 Misc Sales Exp	OMSO916A6	PLPTD TOA	112	100	44	24	29	2	12
16	TOTAL SALES	OMSTOA6		792	704	310	172	207	16	88

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ADMINISTRATIVE & GENERAL										
1	SALARIES									
2	920 General Labor	OMAG920GLA6	LOMTOA	7,069	6,264	2,920	1,451	1,797	96	805
3	920 Production Labor	OMAG920PLA6	LPTOA	1,020	879	341	199	332	7	141
	TOTAL SALARIES	OMAG920A6		8,088	7,143	3,261	1,650	2,129	103	946
OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	OMAG921GLA6	LOMTOA	1,007	893	416	207	256	14	115
5	921 Production Labor	OMAG921PLA6	LPTOA	93	80	31	18	30	1	13
6	TOTAL OFFICE SUPPLIES & EXP	OMAG921A6		1,100	973	447	225	286	14	128
ADM EXPENSES TRANSFER - CR										
7	922 General Labor	OMAG922GLA6	LOMTOA	(2,595)	(2,300)	(1,072)	(533)	(660)	(35)	(295)
8	TOTAL ADM EXP TRANSFER - CR	OMAG922A6		(2,595)	(2,300)	(1,072)	(533)	(660)	(35)	(295)
OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	OMAG923GLA6	LOMTOA	2,375	2,105	981	488	604	32	270
10	923 Production Labor	OMAG923PLA6	LPTOA	1,104	951	369	216	359	8	153
11	TOTAL OUTSIDE SERVICES	OMAG923A6		3,479	3,056	1,350	703	963	40	423
PROPERTY INSURANCE										
12	924 Production Labor	OMAG924PLA6	LPTOA	808	697	270	158	263	6	112
13	924 Prod/Distr Plant	OMAG924PDA6	PLPDTOA	853	785	350	192	223	21	68
14	924 Transm/Distr	OMAG924TDA6	PLTDTOA	5,232	4,757	2,272	1,208	1,092	184	478
15	TOTAL PROPERTY INSURANCE	OMAG924A6		6,894	6,238	2,892	1,558	1,578	211	656
INJURIES & DAMAGES										
16	925 General Labor	OMAG925GLA6	LOMTOA	1,759	1,559	727	361	447	24	200
17	925 Production Labor	OMAG925PLA6	LPTOA	354	305	118	69	115	2	49
18	TOTAL INJURIES & DAMAGES	OMAG925A6		2,113	1,864	845	430	562	26	249
EMPLOYEE PENS & BENEFITS										
19	926 General Labor	OMAG926GLA6	LOMTOA	15,363	13,614	6,346	3,154	3,906	209	1,749
20	926 Production Labor	OMAG926PLA6	LPTOA	19,835	17,089	6,632	3,874	6,449	135	2,746
21	TOTAL PENS & BENEFITS	OMAG926A6		35,199	30,704	12,977	7,028	10,355	344	4,495
REGULATORY COMMISSION EXP										
22	928 Production Demand	OMAG928PDA6	PDAF	40	34	14	8	12	0	6
23	928 Production Labor	OMAG928PLA6	LPTOA	32	28	11	6	10	0	4
24	928 Retail	OMAG928RA6	TRRAR	445	445	204	105	125	11	-
25	928 Energy	OMAG928EA6	PEAF	979	844	302	178	355	10	135
26	928 General Labor	OMAG928LA6	LOMTOA	229	203	95	47	58	3	28
27	928 Wholesale	OMAG928WA6	TRRW	9	-	-	-	-	-	9
28	928 OATT	OMAG928OA6	PLTOA	8	6	2	1	2	0	2
29	TOTAL REGULATORY COMMISSION EXP	OMAG928A6		1,741	1,559	627	345	563	25	182

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(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	930.1 GENERAL ADVT'SNG EXP	OMAG9301A6	OMCSTOA	8	8	7	1	0	0	-		
2	930.2 MISC GEN EXPENSES											
3	9302 Production Labor	OMAG9302PLA6	LPTOA	91	79	31	18	30	1	13		
4	9302 General Labor	OMAG9302GLA6	LOMTOA	2,818	2,497	1,164	578	716	38	321		
5	9302 Plant Related	OMAG9302PA6	PLTOA	328	292	130	71	85	7	36		
	TOTAL MISC GEN EXPENSES	OMAG9302A6		3,237	2,867	1,324	667	831	46	370		
	RENTS											
6	931 General Labor	OMAG931GLA6	LOMTOA	1,543	1,367	637	317	392	21	176		
7	931 Production Labor	OMAG931PLA6	LPTOA	230	198	77	45	75	2	32		
8	TOTAL RENTS	OMAG931A6		1,773	1,566	714	362	467	23	208		
	MINTNCE OF GENERAL PLANT											
9	935 Production Demand	OMAG935PDA6	PLGECM	1,536	1,365	637	318	386	23	172		
10	935 General Plant	OMAG935GPA6	PDAF	46	39	16	9	14	0	6		
11	TOTAL MINTNCE OF GENERAL PLT	OMAG935A6		1,582	1,404	653	328	400	24	178		
12	TOTAL A&G EXPENSES	OMAGTOA6		62,619	55,081	24,025	12,764	17,473	820	7,538		
13	TOTAL O&M EXPENSES	OMTOA6		662,260	576,642	230,639	127,390	211,885	6,728	85,618		
	TOTAL O&M EXPENSE SUMMARY:											
14	PRODUCTION	OMPTOA6		539,997	465,025	172,940	101,420	186,048	4,618	74,972		
15	TRANSMISSION	OMTTOA6		10,507	7,744	3,135	1,856	2,728	25	2,763		
16	DISTRIBUTION	OMDTOA6		25,135	25,009	12,413	6,849	4,674	1,073	126		
17	CUSTOMER ACCOUNTING	OMCATOA6		19,649	19,518	14,835	3,787	745	152	131		
18	CUSTOMER SERVICES	OMCSTOA6		3,560	3,560	2,982	543	11	24	-		
19	SALES	OMSTOA6		792	704	310	172	207	16	88		
20	ADMIN & GENERAL	OMAGTOA6		62,619	55,081	24,025	12,764	17,473	820	7,538		
21	TOTAL O&M EXPENSES	OMTOA6		662,260	576,642	230,639	127,390	211,885	6,728	85,618		

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS				
OPERATION & MAINTENANCE												
PROJECTED 6 MONTHS ENDED JUNE 30, 2006												
PRODUCTION												
STEAM POWER GENERATION												
OPERATION												
1	500 Operation Supvsn & Engineering	PDAF		2,823	2,432	970	565	881		16	392	
2	501 Fuel - Eligible	PEAF		49,171	42,400	15,151	8,919	17,832		499	6,771	
3	502 Steam Expenses	PDAF		1,032	889	355	207	322		6	143	
4	505 Electric Expenses	PDAF		677	583	232	135	211		4	94	
5	506 Misc Steam Power Expenses	PDAF		3,441	2,964	1,182	689	1,073		19	477	
6	507 Rents	PDAF		2,309	1,988	793	462	720		13	320	
MAINTENANCE												
7	510 Maint Supvsn & Engineering	PEAF		488	421	150	89	177		5	67	
8	511 Maint of Structures	PDAF		478	412	164	96	149		3	66	
9	512 Maint of Boiler Plant	PEAF		6,422	5,538	1,979	1,165	2,329		65	884	
10	513 Maint of Electric Plant	PEAF		2,469	2,129	761	448	895		25	340	
11	514 Maint of Misc Steam Plant	PDAF		1,302	1,121	447	261	406		7	181	
NUCLEAR POWER GENERATION												
OPERATION												
12	517 Operation Supvsn & Engineering	PDAF		11,366	9,789	3,905	2,276	3,545		64	1,576	
13	518 Fuel - Eligible	PEAF		46,695	40,265	14,388	8,470	16,934		474	6,430	
14	519 Coolants & Water	PDAF		2,393	2,061	822	479	746		13	332	
15	520 Steam Expenses	PDAF		10,350	8,914	3,556	2,072	3,228		58	1,436	
16	524 Misc Nuclear Power Expenses	PDAF		12,137	10,454	4,170	2,430	3,785		68	1,683	
17	525 Rents	PDAF		1,914	1,649	658	383	597		11	266	
MAINTENANCE												
18	528 Maint Supvsn & Engineering	PEAF		7,872	6,788	2,426	1,428	2,855		80	1,084	
19	529 Maint of Structures	PDAF		2,867	2,469	985	574	894		16	398	
20	530 Maint of Reactor Plant Equip	PEAF		3,077	2,654	948	558	1,116		31	424	
21	531 Maint of Electric Plant	PEAF		1,588	1,369	489	288	576		16	219	
22	532 Maint of Misc Nuclear Plant	PDAF		21,424	18,453	7,361	4,289	6,682		121	2,972	
HYDRAULIC POWER GENERATION												
OPERATION												
23	535 Operation Supvsn & Engineering	PDAF		128	110	44	26	40		1	18	
24	536 Hydro Water For Power	PDAF		65	56	22	13	20		0	9	
25	538 Electric Expenses	PDAF		11	9	4	2	3		0	2	
26	539 Misc Hydraulic Power Gen Exp	PDAF		86	74	30	17	27		0	12	
27	540 Hydro Operation Rents	PDAF		1	1	0	0	0		0	0	
MAINTENANCE												
28	541 Maint Supvsn & Engineering	PDAF		44	38	15	9	14		0	6	
29	542 Maint of Structures	PDAF		2	2	1	0	1		0	0	
30	543 Maint of Dams, Reser & Waterways	PDAF		245	211	84	49	77		1	34	
31	544 Maint of Electric Plant	PEAF		370	319	114	67	134		4	51	
32	545 Maint of Hydraulic Prod Pft	PDAF		(59)	(51)	(20)	(12)	(18)		(0)	(8)	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
OPERATION										
1	546 Operation Supvsn & Engineering	OMP546DP6	PDAF	-	-	-	-	-	-	-
2	547 Fuel Gas Other	OMP547DP6	PEAF	-	-	-	-	-	-	-
3	549 Misc Oth Power Generating Exp	OMP549DP6	PDAF	94	81	32	19	29	1	13
4	550 Rents	OMP550DP6	PDAF	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	OMP551DP6	PDAF	2	2	1	0	1	0	0
6	552 Maint of Structures	OMP552DP6	PDAF	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	OMP553DP6	PDAF	0	0	0	0	0	0	0
8	554 Maint - Misc Oth Pwr Gen Pft	OMP554DP6	PDAF	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION	OMPGP6		193,284	166,594	62,219	36,473	66,281	1,621	26,690
TOTAL OF ALL FUNCTIONS										
OTHER POWER SUPPLY EXPENSES										
555 PURCHASED POWER										
10	Eligible Energy	OMP555EEP6	PEAF	233,107	201,008	71,827	42,282	84,536	2,364	32,099
11	Ineligible									
12	Res Equal - Prod Demand	OMP555REP6	PDAF	10,073	8,676	3,461	2,017	3,142	57	1,397
13	Grand Gulf	OMP555GGP6	PDAF	92,749	79,884	31,866	18,570	28,927	522	12,864
14	Grand Gulf - Retail	OMP555GGP6	PDAFAR	(3,055)	(3,055)	(1,219)	(710)	(1,106)	(20)	-
15	Other Demand	OMP555ODP6	PDAF	6,581	5,668	2,261	1,318	2,052	37	913
16	Total Ineligible	OMP555IP6		106,347	91,173	36,368	21,194	33,015	596	15,174
17	556 Load Dispatching	OMP556LP6	PDAF	339,454	292,181	108,195	63,475	117,551	2,960	47,273
18	557 OTH PRODUCT EXP & CR			500	431	172	100	156	3	69
19	Other	OMP557OPLP6	LPDE	248	214	83	48	81	2	34
20	Deferred Fuel	OMP557DFP6	PEAF	101,988	87,944	31,425	18,499	36,986	1,034	14,044
21	557 TOTAL OTH PROD EXP & CR	OMPTOP6		102,236	88,158	31,508	18,547	37,066	1,036	14,078
22	TOTAL PRODUCTION			635,474	547,364	202,094	118,596	221,053	5,620	88,111

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL WHSL
						RESID	SGS	TOTAL LGS	TOTAL LIGHTING		
TRANSMISSION OPERATION											
560 Supvsn & Eng											
1	560 Oper Supvsn & Engineering - HV	OMT560HP6	THDAF	602	420	170	101	148	1	182	
2	560 Oper Supvsn & Engineering - LV	OMT560LP6	TLDAF	918	702	284	168	247	2	216	
3	Total 560 Supvsn & Eng	OMT560P6		1,519	1,121	454	269	395	4	398	
561 Load Dispatching											
4	561 Load Dispatching - HV	OMT561HP6	THDAF	1,053	734	297	176	258	2	319	
5	561 Load Dispatching - LV	OMT561LP6	TLDAF	1,633	1,249	506	299	440	4	384	
6	Total 561 Load Dispatching	OMT561P6		2,686	1,983	803	475	698	6	703	
562 Substation Expense											
7	562 Station Expense - HV	OMT562HP6	THDAF	47	32	13	8	11	0	14	
8	562 Station Expense - LV	OMT562LP6	TLDAF	72	55	22	13	19	0	17	
9	Total 562 Substation Expense	OMT562P6		119	88	36	21	31	0	31	
563 Overhead Line Expenses											
10	563 Overhead Line Expense - HV	OMT563HP6	THDAF	61	42	17	10	15	0	18	
11	563 Overhead Line Expense - LV	OMT563LP6	TLDAF	85	65	26	16	23	0	20	
12	Total 563 Overhead Line Expenses	OMT563P6		146	107	43	26	38	0	38	
13	Total 565 Transm Of Elec By Others - HV	OMT565HP6	THDAF	209	146	59	35	51	0	63	
566 Misc Transmission Expense											
14	566 Misc Transmission Expense - HV	OMT566HP6	THDAF	102	71	29	17	25	0	31	
15	566 Misc Transmission Expense - LV	OMT566LP6	TLDAF	156	119	48	29	42	0	37	
16	Total 566 Misc Transmission Expense	OMT566P6		258	191	77	46	67	1	68	
567 Rents											
17	567 Rents - HV	OMT567HP6	THDAF	176	123	50	29	43	0	53	
18	567 Rents - LV	OMT567LP6	TLDAF	247	189	76	45	67	1	58	
19	Total 567 Rents	OMT567P6		423	312	126	75	110	1	111	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
MAINTENANCE												
1	568 Maint Supvsn & Eng	OMT568HP6	THDAF	938	654	265	157	230			2	284
2	568 Maint Supvsn & Eng - HV	OMT568LP6	TLDAF	1,390	1,063	430	255	375			3	327
3	568 Maint Supvsn & Eng - LV	OMT568P6		2,328	1,717	695	412	605			6	611
Total 568 Maint Supvsn & Eng												
4	569 Maint of Structures	OMT569HP6	THDAF	0	0	0	0	0			0	0
5	569 Maint of Structures - HV	OMT569LP6	TLDAF	1	0	0	0	0			0	0
6	569 Maint of Structures - LV	OMT569P6		1	1	0	0	0			0	0
Total 569 Maint of Structures												
7	570 Maint of Station Equip	OMT570HP6	THDAF	400	279	113	67	98			1	121
8	570 Maint of Station Equip - HV	OMT570LP6	TLDAF	620	474	192	114	167			2	146
9	570 Maint of Station Equip - LV	OMT570P6		1,020	753	305	181	265			2	267
Total 570 Maint of Station Equip												
10	571 Maint of Overhead Lines	OMT571HP6	THDAF	346	241	98	58	85			1	105
11	571 Maint of Overhead Lines - HV	OMT571LP6	TLDAF	486	371	150	89	131			1	114
12	571 Maint of Overhead Lines - LV	OMT571P6		832	613	248	147	216			2	219
Total 571 Maint of Overhead Lines												
13	573 Maint of Misc Trans Pk	OMT573HP6	THDAF	1	1	0	0	0			0	0
14	573 Maint of Misc Trans Pk - HV	OMT573LP6	TLDAF	2	1	1	0	0			0	0
15	573 Maint of Misc Trans Pk - LV	OMT573P6		3	2	1	0	1			0	1
Total 573 Maint of Misc Trans Pk												
16	TOTAL TRANSMISSION	OMTTOP6		9,543	7,033	2,847	1,666	2,478			23	2,510

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
						RESID	SGS	TOTAL LGS	TOTAL			
DISTRIBUTION												
OPERATION												
1	580 Oper Supvsn & Engineering	OMDOS580P6		2,974	2,963	1,537	967	385		74	11	
2	581 Load Dispatching	OMDOS581P6		159	156	73	38	44		2	3	
3	582 Station Expenses	OMDOS582P6		183	179	84	43	50		2	3	
583 Overhead Lines												
4	583 Ovhd Line Exp - Primary	OMDOL583PP6		84	83	39	20	23		1	1	
5	583 Ovhd Line Exp - Second Gen	OMDOL583SGP6		22	22	13	6	3		0	0	
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SSP6		12	12	8	4	0		-	-	
7	Total 583 Overhead Lines	OMDOL583P6		118	117	60	30	26		1	1	
584 Underground Lines												
8	584 Undg Line Exp - Primary	OMDOL584PP6		247	245	114	59	68		3	2	
9	584 Undg Line Exp - Second Gen	OMDOL584SGP6		131	131	78	34	18		2	0	
10	584 Undg Line Exp - Second Svcs	OMDOL584SSP6		196	196	124	68	4		-	-	
11	Total 584 Underground Lines	OMDOL584P6		574	572	316	161	90		5	2	
12	585 Street Light & Signal Sys	OMDOSL585P6		92	92	-	-	-		92	-	
13	586 Meter Expenses	OMDOM586P6		2,007	2,004	1,016	904	83		-	3	
14	587 Cust Installations Exp	OMDOC587P6		277	277	232	42	1		2	0	
15	588 Misc Distribution Exp	OMDOO588P6		1,519	1,513	785	494	196		38	6	
16	589 Rents	OMDOR589P6		1,384	1,377	684	338	337		18	7	
MAINTENANCE												
17	590 Maint Supvsn & Engineering	OMDMO590P6		1,059	1,053	506	256	227		64	6	
18	591 Maint of Structures	OMDMS591P6		16	16	7	4	4		0	0	
19	592 Maint of Station Equip	OMDMS592P6		1,310	1,287	600	310	359		18	24	
593 Maint of Overhead Lines												
20	593 Maint of Ovhd Lines - Primary	OMDML593PP6		5,879	5,842	2,724	1,409	1,629		80	37	
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SGP6		1,572	1,572	934	404	215		19	0	
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SSP6		845	845	535	294	16		-	-	
23	Total 593 Maint of Overhead Lines	OMDML593P6		8,296	8,259	4,193	2,108	1,860		98	37	
594 Maint of Underground Lines												
24	594 Maint of Undg Lines - Primary	OMDML594PP6		259	258	120	62	72		4	2	
25	594 Maint of Undg Lines - Second Gen	OMDML594SGP6		138	138	82	35	19		2	0	
26	594 Maint of Undg Lines - Second Svcs	OMDML594SSP6		206	206	130	72	4		-	-	
27	Total 594 Maint of Underground Lines	OMDML594P6		603	602	332	169	95		5	2	
28	595 Maint of Line Transformers	OMDMLT595P6		3	3	2	1	0		0	0	
596 Maint of Street Lights & Signals												
29	596 Maint of St Light & Signal Sys - Rdwy	OMDMSLR596P6		369	369	-	-	-		369	-	
30	596 Maint of St Lgt & Signals - Non-Rdwy	OMDMSLNR596P6		300	300	-	-	-		300	-	
31	Total Adj of 596 Maint of St Light & Signal Sys	OMDMSL596P6		670	670	-	-	-		670	-	
32	597 Maint of Meters	OMDMML597P6		61	61	31	27	3		-	0	
33	598 Maint of Misc Distribution Pit	OMDMO598P6		638	635	305	154	137		39	4	
34	TOTAL DISTRIBUTION	OMDTOP6		21,943	21,836	10,763	6,048	3,898		1,127	106	

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

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Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

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TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901P6	OMCAMRRCR	319	317	253	60	2	2	2
2	902 Meter Reading Expense	OMCAMR902P6	CAMRCAF	3,411	3,410	2,185	1,150	75	-	1
3	903 Cust Rds & Collection Exp	OMCACR903P6	CACRCAF	14,254	14,121	11,829	2,154	42	96	133
4	904 Uncollectible Accts	OMCAUA904P6	TRRAR	3,428	3,428	1,571	809	961	87	-
5	905 Misc Cust Accounts Exp	OMCAO905P6	OMCAMRRCR	92	91	73	17	1	0	1
6	TOTAL CUSTOMER ACCOUNTING	OMCATOP6		21,504	21,367	15,910	4,191	1,081	185	137
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907P6	CSCAF	304	304	254	46	1	2	-
8	908 Customer Assistance Exp	OMCSCA908P6	CSCAF	1,509	1,509	1,284	230	5	10	-
9	909 Inform & Instr Advtsng Exp	OMCSIA909P6	CSCAF	299	299	251	46	1	2	-
10	910 Misc Cust Svc & Inform Exp	OMCSO910P6	CSCAF	1,377	1,377	1,153	210	4	9	-
11	TOTAL CUSTOMER SERVICES	OMCSTOP6		3,489	3,489	2,922	532	10	24	-
SALES										
12	911 Supervision	OMSO911P6	PLPTDTPA	0	0	0	0	0	0	0
13	912 Demonstrat & Selling Exp	OMSDS912P6	PLPTDTPA	593	527	232	128	155	12	66
14	913 Advertising Exp	OMSAE913P6	PLPTDTPA	45	40	17	10	12	1	5
15	916 Misc Sales Exp	OMSO916P6	PLPTDTPA	80	71	31	17	21	2	9
16	TOTAL SALES	OMSTOP6		717	638	280	155	187	15	79

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
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ADMINISTRATIVE & GENERAL										
920 SALARIES										
1	920 General Labor	OMAG920GLP6	LOMTOA	7,889	6,991	3,259	1,620	2,006	107	898
2	920 Production Labor	OMAG920PLP6	LPTOA	829	715	277	162	270	6	115
3	TOTAL 920 SALARIES	OMAG920P6		8,719	7,706	3,536	1,782	2,275	113	1,013
921 OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	OMAG921GLP6	LOMTOA	953	845	394	196	242	13	109
5	921 Production Labor	OMAG921PLP6	LPTOA	92	79	31	18	30	1	13
6	TOTAL 921 OFFICE SUPPLIES & EXP	OMAG921P6		1,045	924	424	214	272	14	121
922 ADM EXPENSES TRANSFER - CR										
7	922 General Labor	OMAG922GLP6	LOMTOA	(2,298)	(2,036)	(949)	(472)	(584)	(31)	(262)
8	TOTAL 922 ADM EXP TRANSFER - CR	OMAG922P6		(2,298)	(2,036)	(949)	(472)	(584)	(31)	(262)
923 OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	OMAG923GLP6	LOMTOA	3,077	2,726	1,271	632	782	42	350
10	923 Production Labor	OMAG923PLP6	LPTOA	1,159	998	387	228	377	8	160
11	TOTAL 923 OUTSIDE SERVICES	OMAG923P6		4,236	3,725	1,658	858	1,159	50	511
924 PROPERTY INSURANCE										
12	924 Production Labor	OMAG924PP6	LPTOA	(4,059)	(3,497)	(1,357)	(793)	(1,320)	(28)	(562)
13	924 Prod/Distr Plant	OMAG924PDP6	PLPDTOA	669	615	274	150	175	16	54
14	924 Transm/Distr	OMAG924TD6	PLTDTOA	3,852	3,502	1,673	890	804	136	350
15	TOTAL 924 PROPERTY INSURANCE	OMAG924P6		462	620	590	247	(341)	124	(158)
925 INJURIES & DAMAGES										
16	925 General Labor	OMAG925GLP6	LOMTOA	1,838	1,629	759	377	467	25	209
17	925 Production Labor	OMAG925PLP6	LPTOA	1,030	888	344	201	335	7	143
18	TOTAL 925 INJURIES & DAMAGES	OMAG925P6		2,869	2,517	1,104	579	802	32	352
926 EMPLOYEE PENS & BENEFITS										
19	926 General Labor	OMAG926GLP6	LOMTOA	18,596	16,479	7,681	3,817	4,728	253	2,117
20	926 Production Labor	OMAG926PLP6	LPTOA	17,295	14,900	5,782	3,378	5,623	118	2,394
21	TOTAL 926 PENS & BENEFITS	OMAG926P6		35,890	31,379	13,463	7,195	10,351	371	4,511
928 REGULATORY COMMISSION EXP										
22	928 Production Demand	OMAG928PDP6	PDAF	52	44	18	10	16	0	7
23	928 Production Labor	OMAG928PLP6	LPTOA	64	55	21	12	21	0	9
24	928 Retail	OMAG928RP6	TRRAR	600	600	275	142	168	15	-
25	928 Energy	OMAG928EP6	PEAF	176	152	54	32	64	2	24
26	928 General Labor	OMAG928GLP6	LOMTOA	260	231	108	53	66	4	30
27	928 Wholesale	OMAG928WP6	TRRW	15	-	-	-	-	-	15
28	928 OATT	OMAG928OP6	PLTOA	14	10	4	2	4	0	89
29	TOTAL 928 REGULATORY COMMISSION EXP	OMAG928P6		1,181	1,093	480	252	339	21	-

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	930.1 GENERAL ADVTSG EXP	OMAG9301P6	OMCSTOA	33	33	27	5	0	0	-		
2	930.2 MISC GEN EXPENSES											
3	9302 Production Labor	OMAG9302PLP6	LPTOA	103	88	34	20	33	1	14		
4	9302 General Labor	OMAG9302GLP6	LOMTOA	1,102	976	455	226	280	15	125		
5	9302 Plant Related	OMAG9302PP6	PLTOA	417	371	165	90	108	8	46		
	TOTAL 930.2 MISC GEN EXPENSES	OMAG9302P6		1,621	1,435	654	336	421	24	186		
6	931 RENTS											
7	931 General Labor	OMAG931GLP6	LOMTOA	1,978	1,753	817	406	503	27	225		
8	931 Production Labor	OMAG931PLP6	LPTOA	331	286	111	65	108	2	46		
	TOTAL 931 RENTS	OMAG931P6		2,310	2,039	928	471	611	29	271		
9	932 MAINT OF GENERAL PLANT											
10	932 Production Demand	OMAG935PDP6	PLGECM	1,398	1,242	580	290	351	21	156		
11	932 General Plant	OMAG935GPP6	PDAF	77	66	26	15	24	0	11		
	TOTAL 932 MAINT OF GENERAL PLT	OMAG935P6		1,475	1,308	606	305	375	22	167		
12	TOTAL A&G EXPENSES	OMAGTOP6		57,541	50,741	22,522	11,771	15,680	769	6,800		
13	TOTAL O&M EXPENSES	OMTOP6		750,211	652,468	257,338	142,979	244,388	7,763	97,743		
TOTAL O&M EXPENSE SUMMARY:												
14	PRODUCTION	OMPTOP6		635,474	547,364	202,094	118,596	221,053	5,620	88,111		
15	TRANSMISSION	OMTTOP6		9,543	7,033	2,847	1,686	2,478	23	2,510		
16	DISTRIBUTION	OMDTOP6		21,943	21,836	10,763	6,048	3,898	1,127	106		
17	CUSTOMER ACCOUNTING	OMCATOP6		21,504	21,367	15,910	4,191	1,081	185	137		
18	CUSTOMER SERVICES	OMCSTOP6		3,489	3,489	2,922	532	10	24	-		
19	SALES	OMSTOP6		717	638	280	155	187	15	79		
20	ADMIN & GENERAL	OMAGTOP6		57,541	50,741	22,522	11,771	15,680	769	6,800		
21	TOTAL O&M EXPENSES	OMTOP6		750,211	652,468	257,338	142,979	244,388	7,763	97,743		

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS			TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS			
OPERATION & MAINTENANCE											
TEST YEAR ENDED JUNE 30, 2006											
PRODUCTION											
STEAM POWER GENERATION											
OPERATION											
1	500 Operation Supvsn & Engineering	OMP500D		5,609	4,831	1,927	1,123	1,749	32	778	
2	501 Fuel - Eligible	OMPF501		129,473	111,644	39,894	23,484	46,953	1,313	17,828	
3	502 Steam Expenses	OMP502D		2,022	1,742	695	405	631	11	280	
4	505 Electric Expenses	OMP505D		1,260	1,085	433	252	393	7	175	
5	506 Misc Steam Power Expenses	OMP506D		7,022	6,048	2,413	1,406	2,190	40	974	
6	507 Rents	OMP507D		4,580	3,945	1,574	917	1,429	26	635	
MAINTENANCE											
7	510 Maint Supvsn & Engineering	OMP510E		875	754	270	159	317	9	120	
8	511 Maint of Structures	OMP511D		813	700	279	163	254	5	113	
9	512 Maint of Boiler Plant	OMP512E		8,570	7,389	2,640	1,554	3,108	87	1,180	
10	513 Maint of Electric Plant	OMP513E		4,598	3,965	1,417	834	1,668	47	633	
11	514 Maint of Misc Steam Plant	OMP514D		2,623	2,259	901	525	818	15	364	
NUCLEAR POWER GENERATION											
OPERATION											
12	517 Operation Supvsn & Engineering	OMP517D		20,975	18,066	7,206	4,199	6,542	118	2,909	
13	518 Fuel - Eligible	OMPF518		82,773	71,375	25,505	15,014	30,017	839	11,398	
14	519 Coolants & Water	OMP519D		5,023	4,327	1,726	1,006	1,567	28	697	
15	520 Steam Expenses	OMP520D		21,582	18,589	7,415	4,321	6,731	121	2,993	
16	524 Misc Nuclear Power Expenses	OMP524D		24,330	20,955	8,359	4,871	7,588	137	3,375	
17	525 Rents	OMP525D		3,829	3,298	1,316	767	1,194	22	531	
MAINTENANCE											
18	528 Maint Supvsn & Engineering	OMP528E		15,765	13,594	4,858	2,859	5,717	160	2,171	
19	529 Maint of Structures	OMP529D		5,813	5,006	1,997	1,164	1,813	33	806	
20	530 Maint of Reactor Plant Equip	OMP530E		6,290	5,423	1,938	1,141	2,281	64	866	
21	531 Maint of Electric Plant	OMP531E		3,234	2,788	996	587	1,173	33	445	
22	532 Maint of Misc Nuclear Plant	OMP532D		42,838	36,896	14,718	8,577	13,361	241	5,942	
HYDRAULIC POWER GENERATION											
OPERATION											
23	535 Operation Supvsn & Engineering	OMP535D		283	244	97	57	88	2	39	
24	536 Hydro Water For Power	OMP536D		235	203	81	47	73	1	33	
25	538 Electric Expenses	OMP538D		41	36	14	8	13	0	6	
26	539 Misc Hydraulic Power Gen Exp	OMP539D		164	141	56	33	51	1	23	
27	540 Hydro Operation Rents	OMP540D		2	2	1	0	1	0	0	
MAINTENANCE											
28	541 Maint Supvsn & Engineering	OMP541D		91	79	31	18	28	1	13	
29	542 Maint of Structures	OMP542D		6	5	2	1	2	0	1	
30	543 Maint of Dams, Reser & Waterways	OMP543D		693	597	238	139	216	4	96	
31	544 Maint of Electric Plant	OMP544E		890	767	274	161	323	9	123	
32	545 Maint of Hydraulic Prod Pit	OMP545D		(42)	(36)	(15)	(8)	(13)	(0)	(6)	

MFR Schedule G-3
Docket No. 06-101-U
Page 26 of 118
REVISED 8-23-06

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					
					TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
OTHER POWER GENERATION										
OPERATION										
1	546 Operation Supvsn & Engineering	OMP546D		(0)	(0)	(0)	(0)	(0)	(0)	(0)
2	547 Fuel Gas Other	OMP547D	69	60	21	13	25	1	10	10
3	549 Misc Oth Power Generating Exp	OMP549D	211	181	72	42	66	1	42	29
4	550 Rents	OMP550D	-	-	-	-	-	-	-	-
MAINTENANCE										
5	551 Maint Supvsn & Engineering	OMP551D	7	6	2	1	2	0	1	1
6	552 Maint of Structures	OMP552D	-	-	-	-	-	-	-	-
7	553 Maint - Generation & Elec Equip	OMP553D	1	1	1	0	0	0	0	0
8	554 Maint-Misc Oth Pwr Gen Pft	OMP554D	-	-	-	-	-	-	-	-
9	TOTAL PRODUCTION - GENERATION	OMPGTO	402,548	346,967	129,353	75,841	138,369	3,405	55,581	
OTHER POWER SUPPLY EXPENSES										
555 PURCHASED POWER										
10	Eligible Energy	OMP555EE	626,712	540,413	193,107	113,675	227,275	6,356	86,298	
Ineligible										
11	Res Equal - Prod Demand	OMP555IRE	22,968	19,783	7,891	4,599	7,164	129	3,186	
12	Grand Gulf	OMP555GG	194,294	167,345	66,753	38,900	60,598	1,093	26,949	
13	Grand Gulf - Retail	OMP555GGRS	(6,116)	(6,116)	(2,440)	(1,422)	(2,215)	(40)	-	
14	Other Demand	OMP555IOD	9,342	8,047	3,210	1,870	2,914	53	1,296	
15	Total Ineligible	OMP555I	220,488	189,058	75,415	43,948	68,461	1,235	31,430	
16	555 TOTAL PURCHASED POWER	OMP555	847,200	729,472	268,521	157,623	295,736	7,591	117,728	
17	556 Load Dispatching	OMP556LD	975	840	335	195	304	5	135	
557 OTH PRODUCT EXP & CR										
18	Other	OMP557OPL	473	407	158	92	154	3	65	
19	Deferred Fuel	OMP557DF	(75,725)	(65,297)	(23,333)	(13,735)	(27,461)	(768)	(10,427)	
20	557 TOTAL OTH PROD EXP & CR	OMP557	(75,252)	(64,890)	(23,175)	(13,643)	(27,308)	(765)	(10,362)	
21	TOTAL PRODUCTION	OMPTO	1,175,472	1,012,389	375,034	220,016	407,101	10,237	163,083	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL	
					TOTAL RETAIL	RESID	SGS	TOTAL LGS				
TRANSMISSION OPERATION												
560 Supvsn & Eng												
1	560 Oper Supvsn & Engineering - HV	OMT560H		1,158	807	327	193	284		3	351	
2	560 Oper Supvsn & Engineering - LV	OMT560L		1,761	1,347	545	323	475		4	414	
3	Total 560 Supvsn & Eng	OMT560		2,919	2,154	872	516	759		7	765	
561 Load Dispatching												
4	561 Load Dispatching - HV	OMT561H		2,073	1,445	585	346	509		5	628	
5	561 Load Dispatching - LV	OMT561L		3,216	2,460	996	590	867		8	756	
6	561 Load Dispatching	OMT561		5,289	3,905	1,581	936	1,376		13	1,384	
562 Substation Expense												
7	562 Station Expense - HV	OMT562H		89	62	25	15	22		0	27	
8	562 Station Expense - LV	OMT562L		139	106	43	25	37		0	33	
9	Total 562 Substation Expense	OMT562		228	168	68	40	59		1	60	
563 Overhead Line Expenses												
10	563 Overhead Line Expense - HV	OMT563H		170	119	48	28	42		0	52	
11	563 Overhead Line Expense - LV	OMT563L		238	182	74	44	64		1	56	
12	Total 563 Overhead Line Expenses	OMT563		408	301	122	72	106		1	108	
13	565 Transm Of Elec By Others - HV	OMT565H		400	279	113	67	98		1	121	
566 Misc Transmission Expense												
14	566 Misc Transmission Expense - HV	OMT566H		172	120	49	29	42		0	52	
15	566 Misc Transmission Expense - LV	OMT566L		262	200	81	48	70		1	81	
16	Total 566 Misc Transmission Expense	OMT566		433	320	130	77	113		1	114	
567 Rents												
17	567 Rents - HV	OMT567H		375	261	106	63	92		1	114	
18	567 Rents - LV	OMT567L		526	402	163	96	142		1	124	
19	Total 567 Rents	OMT567		901	664	269	159	234		2	237	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL OF ALL FUNCTIONS					
					TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
MAINTENANCE										
1	568 Maint Supvsn & Eng	OMT568H		1,943	1,354	548	325	477	4	589
2	568 Maint Supvsn & Eng - HV	OMT568L		2,870	2,196	889	526	773	7	674
3	568 Maint Supvsn & Eng - LV	OMT568		4,813	3,550	1,437	851	1,250	11	1,263
Total 568 Maint Supvsn & Eng										
4	569 Maint of Structures	OMT569H		2	2	1	0	1	0	1
5	569 Maint of Structures - HV	OMT569L		4	3	1	1	1	0	1
6	569 Maint of Structures - LV	OMT569		6	5	2	1	2	0	2
Total 569 Maint of Structures										
7	570 Maint of Station Equip	OMT570H		938	654	265	157	230	2	284
8	570 Maint of Station Equip - HV	OMT570L		1,455	1,113	451	267	392	4	342
9	570 Maint of Station Equip - LV	OMT570		2,394	1,767	715	424	623	6	625
Total 570 Maint of Station Equip										
10	571 Maint of Overhead Lines	OMT571H		936	653	264	156	230	2	284
11	571 Maint of Overhead Lines - HV	OMT571L		1,312	1,004	406	241	354	3	308
12	571 Maint of Overhead Lines - LV	OMT571		2,249	1,657	671	397	584	5	592
Total 571 Maint of Overhead Lines										
13	573 Maint of Misc Trans Pk	OMT573H		4	3	1	1	1	0	1
14	573 Maint of Misc Trans Pk - HV	OMT573L		7	5	2	1	2	0	2
15	573 Maint of Misc Trans Pk - LV	OMT573		11	8	3	2	3	0	3
Total 573 Maint of Misc Trans Pk										
16	TOTAL TRANSMISSION	OMTTO		20,051	14,777	5,982	3,542	5,206	48	5,274

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Entergy Arkansas, Inc.
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Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
DISTRIBUTION											
OPERATION											
1	580 Oper Supvsn & Engineering	OMDOO580		5,986	5,964	3,095	1,947	774		148	22
2	581 Load Dispatching	OMDOS581		319	313	146	76	87		4	6
3	582 Station Expenses	OMDOS582		351	345	161	83	96		5	6
	583 Overhead Lines										
4	583 Ovhd Line Exp - Primary	OMDOL583P		83	83	39	20	23		1	1
5	583 Ovhd Line Exp - Second Gen	OMDOL583SG		22	22	13	6	3		0	0
6	583 Ovhd Line Exp - Second Svcs	OMDOL583SS		12	12	8	4	0		-	-
7	Total 583 Overhead Lines	OMDOL583		117	117	59	30	26		1	1
	584 Underground Lines										
8	584 Undg Line Exp - Primary	OMDOL584P		540	537	250	129	150		7	3
9	584 Undg Line Exp - Second Gen	OMDOL584SG		287	287	171	74	89		3	0
10	584 Undg Line Exp - Second Svcs	OMDOL584SS		430	430	272	149	8		-	-
11	Total 584 Underground Lines	OMDOL584		1,257	1,253	693	353	197		11	3
12	585 Street Light & Signal Sys	OMDOSL585		173	173	-	-	-		173	-
13	586 Meter Expenses	OMDOM586		3,837	3,832	1,943	1,729	160		-	5
14	587 Cust Installations Exp	OMDOCI587		539	539	451	82	2		4	0
15	588 Misc Distribution Exp	OMDOO588		2,950	2,939	1,525	960	381		73	11
16	589 Rents	OMDOR589		2,590	2,577	1,280	632	631		34	13
MAINTENANCE											
17	590 Maint Supvsn & Engineering	OMDMO590		2,168	2,156	1,035	524	465		131	12
18	591 Maint of Structures	OMDMS591		43	42	20	10	12		1	1
19	592 Maint of Station Equip	OMDMS592		2,959	2,906	1,355	701	810		40	53
	593 Maint of Overhead Lines										
20	593 Maint of Ovhd Lines - Primary	OMDML593P		14,068	13,979	6,518	3,372	3,898		191	89
21	593 Maint of Ovhd Lines - Second Gen	OMDML593SG		3,763	3,763	2,236	968	515		45	0
22	593 Maint of Ovhd Lines - Second Svcs	OMDML593SS		2,021	2,021	1,279	703	39		-	-
23	Total 593 Maint of Overhead Lines	OMDML593		19,852	19,763	10,033	5,043	4,451		235	89
	594 Maint of Underground Lines										
24	594 Maint of Undg Lines - Primary	OMDML594P		554	550	256	133	153		8	4
25	594 Maint of Undg Lines - Second Gen	OMDML594SG		294	294	175	76	40		4	0
26	594 Maint of Undg Lines - Second Svcs	OMDML594SS		440	440	279	153	8		-	-
27	Total 594 Maint of Underground Lines	OMDML594		1,288	1,285	710	362	202		11	4
28	595 Maint of Line Transformers	OMDMLT595		5	5	3	1	1		0	0
	596 Maint of Street Lights										
29	596 Maint of Street Lights - Rdwy	OMDMSLR596		686	686	-	-	-		686	-
30	596 Maint of Street Lights - Non-Rdwy	OMDMSLR596		569	569	-	-	-		569	-
31	Total 596 Maint of Street Lights	OMDMSL596		1,255	1,255	-	-	-		1,255	-
32	597 Maint of Meters	OMDMM597		131	131	66	59	5		-	0
33	598 Maint of Misc Distribution Pkt	OMDMO598		1,259	1,252	601	305	270		76	7
34	TOTAL DISTRIBUTION	OMDTO		47,078	46,846	23,176	12,897	8,572		2,201	232
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ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
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Arkansas, and Arkansas Rate Schedules/Classes

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Test Year Ended June 30, 2006
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TOTAL OF ALL FUNCTIONS										
CUSTOMER ACCOUNTING										
1	901 Supervision	OMCAO901	609	605	483	114	4	3	5	
2	902 Meter Reading Expense	OMCAMP902	6,700	6,699	4,292	2,259	148	-	1	
3	903 Cust Rcds & Collection Exp	OMCACR903	27,959	27,698	23,201	4,226	83	188	261	
4	904 Uncollectible Accts	OMCAUA904	5,670	5,670	2,598	1,338	1,590	144	-	
5	905 Misc Cust Accounts Exp	OMCAO905	215	214	171	40	1	1	2	
6	TOTAL CUSTOMER ACCOUNTING	OMCATO	41,153	40,885	30,744	7,978	1,826	337	268	
CUSTOMER SERVICES										
7	907 Supervision	OMCSO907	615	615	515	94	2	4	-	
8	908 Customer Assistance Exp	OMCSCA908	3,003	3,003	2,516	458	9	20	-	
9	909 Inform & Instr Advtsng Exp	OMCSIA909	775	775	649	118	2	5	-	
10	910 Misc Cust Svc & Inform Exp	OMCSO910	2,656	2,656	2,225	405	8	18	-	
11	TOTAL CUSTOMER SERVICES	OMCSTO	7,049	7,049	5,904	1,075	21	48	-	
SALES										
12	911 Supervision	OMSO911	2	2	1	1	1	0	0	
13	912 Demonstrat & Selling Exp	OMSDS912	1,159	1,031	453	251	303	24	128	
14	913 Advertising Exp	OMSAE913	155	138	61	34	41	3	17	
15	916 Misc Sales Exp	OMSO916	192	171	75	42	50	4	21	
16	TOTAL SALES	OMSTO	1,509	1,342	590	327	394	31	167	

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOE FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	SGS	TOTAL LGS	TOTAL LIGHTING	TOTAL WHSL
TOTAL OF ALL FUNCTIONS										
ADMINISTRATIVE & GENERAL										
920 SALARIES										
1	920 General Labor	OMAG920GL		14,958	13,255	6,178	3,071	3,803	204	1,703
2	920 Production Labor	OMAG920PL		1,849	1,593	618	361	601	13	256
3	TOTAL 920 SALARIES	OMAG920		16,807	14,848	6,796	3,432	4,404	216	1,959
921 OFFICE SUPPLIES & EXPENSES										
4	921 General Labor	OMAG921GL		1,961	1,737	810	402	498	27	223
5	921 Production Labor	OMAG921PL		184	159	62	36	60	1	26
6	TOTAL 921 OFFICE SUPPLIES & EXP	OMAG921		2,145	1,896	871	439	558	28	249
922 ADM EXPENSES TRANSFER - CR										
7	922 General Labor	OMAG922GL		(4,893)	(4,336)	(2,021)	(1,004)	(1,244)	(67)	(557)
8	TOTAL 922 ADM EXP TRANSFER - CR	OMAG922		(4,893)	(4,336)	(2,021)	(1,004)	(1,244)	(67)	(557)
923 OUTSIDE SERVICES EMPLOYED										
9	923 General Labor	OMAG923GL		5,452	4,831	2,252	1,119	1,386	74	621
10	923 Production Labor	OMAG923PL		2,263	1,949	756	442	736	15	313
11	TOTAL 923 OUTSIDE SERVICES	OMAG923		7,714	6,781	3,008	1,561	2,122	90	934
924 PROPERTY INSURANCE										
12	924 Production Labor	OMAG924PL		(3,251)	(2,801)	(1,087)	(635)	(1,057)	(22)	(450)
13	924 Prod/Distr Plant	OMAG924PD		1,522	1,400	624	342	397	37	122
14	924 Transm/Distr	OMAG924TD		9,085	8,259	3,945	2,098	1,896	320	826
15	TOTAL 924 PROPERTY INSURANCE	OMAG924		7,356	6,858	3,482	1,805	1,236	335	498
925 INJURIES & DAMAGES										
16	925 General Labor	OMAG925GL		3,597	3,188	1,486	738	915	49	409
17	925 Production Labor	OMAG925PL		1,384	1,193	463	270	450	9	192
18	TOTAL 925 INJURIES & DAMAGES	OMAG925		4,982	4,380	1,949	1,009	1,365	58	601
926 EMPLOYEE PENS & BENEFITS										
19	926 General Labor	OMAG926GL		33,959	30,093	14,026	6,371	8,834	462	3,866
20	926 Production Labor	OMAG926PL		37,130	31,990	12,414	7,252	12,072	253	5,140
21	TOTAL 926 PENS & BENEFITS	OMAG926		71,089	62,083	26,440	14,223	20,705	715	9,006
928 REGULATORY COMMISSION EXP										
22	928 Production Demand	OMAG928PD		91	79	31	18	29	1	13
23	928 Production Labor	OMAG928PL		96	83	32	19	31	1	13
24	928 Retail	OMAG928R		1,045	1,045	479	247	293	27	-
25	928 Energy	OMAG928E		1,155	996	356	210	419	12	159
26	928 General Labor	OMAG928GL		489	434	202	100	124	7	56
27	928 Wholesale	OMAG928W		24	-	-	-	-	-	24
28	928 OATT	OMAG928O		22	16	6	4	6	0	6
29	TOTAL 928 REGULATORY COMMISSION EXP	OMAG928		2,922	2,652	1,107	597	902	46	270

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3
Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS					TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS				
1	930.1 GENERAL ADVTSG EXP	OMAG9301CS	40	40	40	34	6	0			0	-
2	930.2 MISC GEN EXPENSES											
3	9302 Production Labor	OMAG9302PL	194	167	167	65	38	63			1	27
4	9302 Labor	OMAG9302GL	3,920	3,473	3,473	1,619	805	996			53	446
5	9302 Plant Related	OMAG9302P	744	662	662	295	160	192			15	82
	TOTAL 930.2 MISC GEN EXPENSES	OMAG9302	4,858	4,303	4,303	1,979	1,003	1,252			70	555
6	931 RENTS											
7	931 General Labor	OMAG931GL	3,521	3,120	3,120	1,454	723	895			48	401
8	931 Production Labor	OMAG931PL	562	484	484	188	110	183			4	78
	TOTAL 931 RENTS	OMAG931	4,083	3,604	3,604	1,642	832	1,078			52	479
9	935 Maint of GENERAL PLANT											
10	935 Production Demand	OMAG935PD	2,934	2,606	2,606	1,217	608	736			45	328
11	935 General Plant	OMAG935GP	122	105	105	42	24	38			1	17
	TOTAL 935 Maint of GENERAL PLT	OMAG935	3,057	2,712	2,712	1,259	633	774			45	345
12	TOTAL A&G EXPENSES	OMAGTO	120,160	105,822	105,822	46,546	24,535	33,153			1,589	14,338
13	TOTAL O&M EXPENSES	OMTO	1,412,471	1,229,109	1,229,109	487,977	270,369	456,272			14,490	183,362
TOTAL O&M EXPENSE SUMMARY:												
14	PRODUCTION	OMPTO	1,175,472	1,012,389	1,012,389	375,034	220,016	407,101			10,237	163,083
15	TRANSMISSION	OMTTO	20,051	14,777	14,777	5,982	3,542	5,206			48	5,274
16	DISTRIBUTION	OMDTO	47,078	46,846	46,846	23,176	12,897	8,572			2,201	232
17	CUSTOMER ACCOUNTING	OMCATO	41,153	40,885	40,885	30,744	7,978	1,826			337	268
18	CUSTOMER SERVICES	OMCSTO	7,049	7,049	7,049	5,904	1,075	21			48	-
19	SALES	OMSTO	1,509	1,342	1,342	590	327	394			31	167
20	ADMIN & GENERAL	OMAGTO	120,160	105,822	105,822	46,546	24,535	33,153			1,589	14,338
21	TOTAL O&M EXPENSES	OMTO	1,412,471	1,229,109	1,229,109	487,977	270,369	456,272			14,490	183,362

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.

Cost of Service

Test Year Ended June 30, 2006

(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL	
							SGS	TOTAL LGS					
EXPENSES - ADJUSTMENTS													
OPERATION & MAINTENANCE													
PRODUCTION													
STEAM POWER GENERATION													
OPERATION													
1	Adjustment to 500 Operation Supvsn & Eng												
2	AJ 06 - MISC ADJ	PDAF	3	3	1	1	1	1	0	0			0
3	AJ 15 - PAYROLL	PDAF	157	135	54	54	31	49	1	22			22
	Total Adj to 500 Operation Supvsn & Engineering	OMP500DADJ	160	138	55	55	32	50	1	22			22
4	Adjustment to 501 Fuel - Eligible												
5	AJ 01 - REVENUE & FUEL	PEAF	(129,473)	(111,644)	(39,894)	(39,894)	(23,484)	(46,953)	(1,313)	(17,828)			
6	AJ 15 - PAYROLL	PEAF	0	0	0	0	0	0	0	0			0
	Total Adj to 501 Fuel - Eligible	OMPF501ADJ	(129,473)	(111,644)	(39,894)	(39,894)	(23,484)	(46,953)	(1,313)	(17,828)			
7	Adjustment to 502 Steam Expenses												
8	AJ 15 - PAYROLL	PDAF	101	87	35	35	20	32	1	14			14
	Total Adj to 502 Steam Expenses	OMP502DADJ	101	87	35	35	20	32	1	14			14
9	Adjustment to 505 Electric Expenses												
10	AJ 15 - PAYROLL	PDAF	54	46	18	18	11	17	0	7			7
	Total Adj to 505 Electric Expenses	OMP505DADJ	54	46	18	18	11	17	0	7			7
11	Adjustment to 506 Misc Steam Power Expenses												
12	AJ 15 - PAYROLL	PDAF	195	168	67	67	39	61	1	27			27
	Total Adj to 506 Misc Steam Power Expenses	OMP506DADJ	195	168	67	67	39	61	1	27			27
13	Total Adj to 507 Rents	OMP507DADJ	-	-	-	-	-	-	-	-			-
MAINTENANCE													
14	Adjustment to 510 Maint Supvsn & Engineering												
15	AJ 15 - PAYROLL	PEAF	31	27	9	9	6	11	0	4			4
	Total Adj to 510 Maint Supvsn & Engineering	OMP510EADJ	31	27	9	9	6	11	0	4			4
16	Adjustment to 511 Maint of Structures												
17	AJ 15 - PAYROLL	PDAF	10	8	3	3	2	3	0	1			1
	Total Adj to 511 Maint of Structures	OMP511DADJ	10	8	3	3	2	3	0	1			1
18	Adjustment to 512 Maint of Boiler Plant												
19	AJ 15 - PAYROLL	PEAF	73	63	22	22	13	26	1	10			10
	Total Adj to 512 Maint of Boiler Plant	OMP512EADJ	73	63	22	22	13	26	1	10			10
20	Adjustment to 513 Maint of Electric Plant												
21	AJ 15 - PAYROLL	PEAF	55	48	17	17	10	20	1	8			8
	Total Adj to 513 Maint of Electric Plant	OMP513EADJ	55	48	17	17	10	20	1	8			8
22	Adjustment to 514 Maint of Steam Plant												
23	AJ 15 - PAYROLL	PDAF	22	19	8	8	4	7	0	3			3
	Total Adj to 514 Maint of Misc Steam Plant	OMP514DADJ	22	19	8	8	4	7	0	3			3

ARKANSAS, PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
						RESID	SGS	TOTAL LGS			
NUCLEAR POWER GENERATION OPERATION											
1	Adjustment to 517 Operation Supvsn & Eng										
2	AJ 15 - PAYROLL	PDAF		608	523	209	122	190	3	84	
	Total Adj to 517 Operation Supvsn & Engineering	OMP517DADJ		608	523	209	122	190	3	84	
3	Adjustment to 518 Fuel - Eligible										
4	AJ 01 - REVENUE & FUEL	PEAF		(82,773)	(71,375)	(25,505)	(15,014)	(30,017)	(839)	(11,398)	
	Total Adj to 518 Fuel - Eligible	OMP518ADJ		(82,773)	(71,375)	(25,505)	(15,014)	(30,017)	(839)	(11,398)	
5	Adjustment to 519 Coolants & Water										
6	AJ 15 - PAYROLL	PDAF		114	98	39	23	36	1	16	
	Total Adj to 519 Coolants & Water	OMP519DADJ		114	98	39	23	36	1	16	
7	Adjustment to 520 Steam Expenses										
8	AJ 15 - PAYROLL	PDAF		980	844	337	196	306	6	136	
	Total Adj to 520 Steam Expenses	OMP520DADJ		980	844	337	196	306	6	136	
9	Adjustment to 524 Misc Nuclear Power Expenses										
10	AJ 15 - PAYROLL	PDAF		298	257	102	60	93	2	41	
	Total Adj to 524 Misc Nuclear Power Expenses	OMP524DADJ		298	257	102	60	93	2	41	
11	Total Adj to 525 Rents	OMP525DADJ		-	-	-	-	-	-	-	
MAINTENANCE											
12	Adjustment to 528 Maint Supvsn & Eng										
13	AJ 15 - PAYROLL	PEAF		699	602	215	127	253	7	96	
	Total Adj to 528 Maint Supvsn & Engineering	OMP528EADJ		699	602	215	127	253	7	96	
14	Adjustment to 529 Maint of Structures										
15	AJ 15 - PAYROLL	PDAF		195	168	67	39	61	1	27	
	Total Adj to 529 Maint of Structures	OMP529DADJ		195	168	67	39	61	1	27	
16	Adjustment to 530 Maint of Reactor Plant Equip										
17	AJ 15 - PAYROLL	PEAF		215	186	66	39	78	2	30	
	Total Adj to 530 Maint of Reactor Plant Equip	OMP530EADJ		215	186	66	39	78	2	30	
18	Adjustment to 531 Maint of Electric Plant										
19	AJ 15 - PAYROLL	PEAF		112	97	35	20	41	1	15	
	Total Adj to 531 Maint of Electric Plant	OMP531EADJ		112	97	35	20	41	1	15	
20	Adjustment to 532 Maint of Misc Nuclear Plant										
21	AJ 06 - MISC ADJ	PDAF		316	272	109	63	99	2	44	
22	AJ 15 - PAYROLL	PDAF		503	434	173	101	157	3	70	
	Total Adj to 532 Maint of Misc Nuclear Plant	OMP532DADJ		820	706	282	164	256	5	114	

MFR Schedule G-3
Docket No. 06-101-U
Page 35 of 118
REVISED 8-23-06

ARKANSAS PUBLIC SERVICE COMMISSION
MINIMUM FILING REQUIREMENTS
ENTERGY ARKANSAS, INC.

Schedule G-3

Revenue and Expense Allocation to Other Jurisdiction,
Arkansas, and Arkansas Rate Schedules/Classes

Entergy Arkansas, Inc.
Cost of Service
Test Year Ended June 30, 2006
(Thousands of Dollars)

LINE #	DESCRIPTION	COMPUTER CODE	ALLOC FACTORS	TOTAL COMPANY	TOTAL RETAIL	RESID	TOTAL OF ALL FUNCTIONS				TOTAL LIGHTING	TOTAL WHSL
							SGS	TOTAL LGS	TOTAL	WHSL		
HYDRAULIC POWER GENERATION OPERATION												
1	Adjustment to 535 Operation Supvsn & Eng AJ 15 - PAYROLL	AJ15OMP535	PDAF	11	9	4	2	3	0	1		
2	Total Adj to 535 Operation Supvsn & Engineering OMP535DADJ	OMP535DADJ		11	9	4	2	3	0	1		
3	Total Adj to 536 Hydro Water For Power OMP536DADJ	OMP536DADJ		-	-	-	-	-	-	-		
4	Adjustment to 538 Electric Expenses AJ 15 - PAYROLL	AJ15OMP538	PDAF	0	0	0	0	0	0	0		
5	Total Adj to 538 Electric Expenses OMP538DADJ	OMP538DADJ		0	0	0	0	0	0	0		
6	Adjustment to 539 Misc Hydraulic Power Gen Exp AJ 15 - PAYROLL	AJ15OMP539	PDAF	5	4	2	1	2	0	1		
7	Total Adj to 539 Misc Hydraulic Power Gen Exp OMP539DADJ	OMP539DADJ		5	4	2	1	2	0	1		
8	Total Adj to 540 Hydro Operation Rents OMP540DADJ	OMP540DADJ		-	-	-	-	-	-	-		
MAINTENANCE												
9	Adjustment to 541 Maint Supvsn & Eng AJ 15 - PAYROLL	AJ15OMP541	PDAF	5	4	2	1	2	0	1		
10	Total Adj to 541 Maint Supvsn & Engineering OMP541DADJ	OMP541DADJ		5	4	2	1	2	0	1		
11	Total Adj to 542 Maint of Structures OMP542DADJ	OMP542DADJ		-	-	-	-	-	-	-		
12	Adjustment to 543 Maint of Dams, Reserv & Waterways AJ 15 - PAYROLL	AJ15OMP543	PDAF	19	17	7	4	6	0	3		
13	Total Adj to 543 Maint of Dams, Reserv & Waterway OMP543DADJ	OMP543DADJ		19	17	7	4	6	0	3		
14	Adjustment to 544 Maint of Electric Plant AJ 15 - PAYROLL	AJ15OMP544	PEAF	6	6	2	1	2	0	1		
15	Total Adj to 544 Maint of Electric Plant OMP544EADJ	OMP544EADJ		6	6	2	1	2	0	1		
16	Adjustment to 545 Maint of Hydraulic Prod Plant AJ 15 - PAYROLL	AJ15OMP545	PDAF	6	5	2	1	2	0	1		
17	Total Adj to 545 Maint of Hydraulic Prod Plt OMP545DADJ	OMP545DADJ		6	5	2	1	2	0	1		