



Entergy Arkansas
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203
Tel 501 377 4000

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2006 MAR 27 AM 7:42

T.R.A. DOCKET ROOM

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TN REG. AUTHORITY

MAR 27 A.M.

March 22, 2006

Chairman Ron Jones
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

ENERGY & WATER DIVISION

Re: Docket No. 06-00010 Added Standards to Section 111 of PURPA

Dear Chairman Jones:

In response to the questions in the March 16, 2006, letter from Ms. Darlene Standley, Entergy Arkansas, Inc. (EAI) submits an original and thirteen copies of its response as follows:

- Q. Does Entergy Arkansas, Inc. own any generating units in Tennessee or have any unit specific purchase contracts for units located in Tennessee?**
- A. No, EAI does not own any generating units in Tennessee nor does it have any unit specific purchase contracts for units located in Tennessee.
- Q. If yes, please list the fuel source, age, and MW capacity of each unit.**
- A. Not applicable.

If further information is needed, you may contact me at 501-377-5489.

Sincerely,

William R. Morgan
Manager, Regulatory Affairs

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Entergy Arkansas Inc.'s tariffs relevant to the Net
Metering, Time-based Metering and Communications, and
Interconnection standards and the TRA Order approving
the Net Metering tariff

ARKANSAS PUBLIC SERVICE COMMISSION1st Revised

Sheet No.: 2.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 2.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Residential**Part III. Rate Schedule No.: 2****Title: Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

2.0. OPTIONAL RESIDENTIAL TIME-OF-USE**2.1. APPLICABLE SERVICE AREA**

(AT)

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

2.2. AVAILABILITY

For residential service to single family residences or individual family apartments supplied through one meter, including incidental family use, on the appurtenant premises. This Rate Schedule is not applicable to commercial type use on the appurtenant premises such as chicken brooding and grain drying. Where a portion of the residence premises (not separately metered) is used for nonresidential purposes, the predominant use of the service, as determined by the Company, shall determine the Rate Schedule applicable to all service. Service is for the use of the Customer and may not be shared and may not be resold to others. Not applicable to standby or supplementary service.

2.3. CHARACTER OF SERVICE

Service will normally be single-phase, 60 cycles, at approximately 120/240 Volts or at such other voltages as may be adopted by the Company and approved by the APSC. Three-phase service may be made available pursuant to paragraph 2.4.4. of this rate schedule.

2.4. NET MONTHLY RATE

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

(AT)

	Function:	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
<u>Billing Item</u>						
Customer Charge:				\$4.50	\$6.55	\$11.05
Energy Charge per kWh:						
On-Peak Hours:		7.002¢	0.677¢	3.364¢	0.584¢	11.627¢
Off-Peak Hours:		1.382¢	0.134¢	0.664¢	0.115¢	2.295¢

ARKANSAS PUBLIC SERVICE COMMISSION2nd RevisedSheet No.: 2.2Replacing: 1st RevisedSheet No.: 2.2Entergy Arkansas, Inc.

Name of Company

Kind of Service: ElectricClass of Service: Residential

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 2**Title: Optional Residential Time-Of-Use (RT)**

PSC File Mark Only

2.4.1. On-Peak Hours**June - September**1:00 p.m. - 8:00 p.m.
Monday - Friday**October - May**7:00 a.m. - 6:00 p.m.
Monday - Friday**2.4.2. Off-Peak Hours**

All hours not designated as on-peak hours.

2.4.3. Minimum

The greater of (1) the Net Monthly Rate Customer Charge shown above as adjusted by paragraph 2.4.4., if applicable, or (2) an amount that may be required under the Company's Rate Schedule No. 60, Extension of Facilities.

2.4.4. Three-Phase Service

When three-phase service is supplied, a monthly charge will be added to the Net Monthly Rate Customer Charge applicable to single-phase service as follows:

	Function:	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer</u>	<u>Total</u>
<u>Billing Item</u>					<u>Service</u>	
Charge per Month:				\$1.11	\$1.62	\$2.73

In the event a primary line extension is necessary, Customer will reimburse Company for the excess construction cost of the three-phase primary line, either in cash or under a service facilities contract.

2.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

2.5. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 2.3

Docket No.: 99-249-U

Order No.: 15

Effective: 3/1/01

Replacing: Original

Sheet No.: 2.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential

Part III. Rate Schedule No.: 2

Title: Optional Residential Time-Of-Use (RT)

PSC File Mark Only

2.6. CONTRACT PERIOD

(MT)

Not less than one year.

2.7. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 7.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 7.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.0. LARGE GENERAL SERVICE - TIME-OF-USE

7.1. APPLICABLE SERVICE AREA

(AT)

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

7.3. AVAILABILITY

To all electric service required by any Customer with maximum demand of less than 1,000 kW on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

7.4. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

7.5. NET MONTHLY RATE

(MT)

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 7.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 7.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.5.1. Rate

(AT)

Billing Item	Function:	Generation	Transmission	Distribution	Customer Service	Total
Customer Charge:				\$66.57	\$4.72	\$71.29
Demand Charge per kW:						
Summer Period*						
All On-Peak kW		\$9.07	\$0.80	\$1.87	\$0.00	\$11.74
All Excess kW		\$2.80	\$0.25	\$0.58	\$0.00	\$3.63
Other Period*						
All On-Peak kW		\$7.67	\$0.68	\$1.58	\$0.00	\$9.93
All Excess kW		\$2.45	\$0.22	\$0.51	\$0.00	\$3.18
Demand Credit per kW						
Per Settlement Agreement						
in APSC Docket						
No. 96-360-U:						
Maximum kW:		\$(0.25)	\$0.00	\$0.00	\$0.00	\$(0.25)
Energy Charge per Kwh:						
Summer Period*						
All On-Peak kWh		1.089¢	0.096¢	0.225¢	0.000¢	1.410¢
All Off-Peak kWh		0.777¢	0.069¢	0.160¢	0.000¢	1.006¢
Other Period*						
All On-Peak kWh		0.599¢	0.053¢	0.124¢	0.000¢	0.776¢
All Off-Peak kWh		0.514¢	0.045¢	0.106¢	0.000¢	0.665¢

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

7.5.2. On-Peak Hours

Summer Period:

Other Period:

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

7.5.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 7.3

Replacing: 1st Revised

Sheet No.: 7.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 7

Title: Large General Service - Time-Of-Use (GST)

PSC File Mark Only

7.5.4. Minimum

Billing Item	Function:	Generation	Transmission	Distribution	Customer Service	Total
Customer Charge:				\$66.57	\$4.72	\$71.29
Demand Charge per kW: Highest kW established in the twelve months ending with the current month:		\$1.44	\$0.13	\$0.64	\$0.00	\$2.21

Energy Cost Recovery factor times the energy consumed as reduced by Rate Schedule No. 18, if applicable.

If the calculated amount from paragraph 7.5.4. above is greater than the calculated amount from paragraph 7.5.1. above plus all Adjustments from paragraph 7.5.5. below, the minimum bill will be the calculated amount from paragraph 7.5.4. above.

7.5.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

7.6. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW of on-peak demand

Excess Demand is the amount by which the Off-Peak Demand exceeds the On-Peak Demand.

7.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 7.4

Docket No.: 99-249-U

Replacing:

Sheet No.:

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 7

Title: **Large General Service - Time-Of-Use (GST)**

PSC File Mark Only

7.8. CONTRACT PERIOD

(MT)

Not less than one year.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

7.9. SERVICE REGULATIONS

(MT, RT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 9.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 9.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.0. LARGE POWER SERVICE - TIME-OF-USE

9.1. APPLICABLE SERVICE AREA

(AT)

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

9.2. AVAILABILITY

To all electric service required by any Customer with maximum demand of 1,000 kW or greater on the premises, when supplied at one point of delivery and measured through one meter. Applicable to standby or supplementary service and to interruptible service only in conjunction with the applicable Rider for such service. Not applicable to resale or shared service.

9.3. CHARACTER OF SERVICE

Single- or three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location where service is delivered and metered at voltages less than 13,800Y/7,960. For service delivered and/or metered at other voltages, see Rate Schedule No. 18 for the appropriate adjustments to the Net Monthly Rate.

9.4. NET MONTHLY RATE

(AT, MT)

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 9.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 9.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4.1. Rate

(AT)

Billing Item	Function:	Generation	Transmission	Distribution	Customer Service	Total
Customer Charge:				\$344.45	\$24.43	\$368.88
Demand Charge per kW:						
Summer Period*						
All On-Peak kW		\$9.36	\$0.83	\$1.93	\$0.00	\$12.12
All Excess kW		\$2.88	\$0.25	\$0.60	\$0.00	\$3.73
Other Period*						
All On-Peak kW		\$7.92	\$0.70	\$1.63	\$0.00	\$10.25
All Excess kW		\$2.53	\$0.22	\$0.52	\$0.00	\$3.27
Demand Credit per kW Per Settlement Agreement in APSC Docket No. 96-360-U:						
Maximum kW:		\$(0.25)	\$0.00	\$0.00	\$0.00	\$(0.25)
Energy Charge per kWh:						
Summer Period*						
All On-Peak kWh		1.089¢	0.096¢	0.225¢	0.000¢	1.410¢
All Off-Peak kWh		0.777¢	0.069¢	0.160¢	0.000¢	1.006¢
Other Period*						
All On-Peak kWh		0.599¢	0.053¢	0.124¢	0.000¢	0.776¢
All Off-Peak kWh		0.514¢	0.045¢	0.106¢	0.000¢	0.665¢

*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

9.4.2. On-Peak Hours

Summer Period:

Other Period

1:00 p.m. - 8:00 p.m.

7:00 a.m. - 6:00 p.m.

Monday - Friday

Monday - Friday

9.4.3. Off-Peak Hours

All hours not designated as on-peak hours.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 9.3

Replacing: 1st Revised

Sheet No.: 9.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 9

Title: Large Power Service - Time-Of-Use (PST)

PSC File Mark Only

9.4.4. Minimum

Billing Item	Function:	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
Customer Charge:				\$344.45	\$24.43	\$368.88
Demand Charge per kW: Highest kW established in the twelve months ending with the current month:		\$1.44	\$0.13	\$0.64	\$0.00	\$2.21

Energy Cost Recovery factor times the energy consumed as reduced by Rate Schedule No. 18, if applicable.

If the calculated amount from paragraph 9.4.4. above is greater than the calculated amount from paragraph 9.4.1. above plus all Adjustments from paragraph 9.4.5. below, the minimum bill will be the calculated amount from paragraph 9.4.4. above.

9.4.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

9.5. DEMAND

The kW or kVA, if kVA metered, as shown by or computed from the readings of the Company's demand meter, for the 15-minute period of greatest use during the month, subject to the following:

1. If kVA metered: Billing kW = Metered kVA x 0.9
2. If kW metered: Billing kW = Metered kW
3. In either case the Billing kW will not be less than 1,000 kW of on-peak demand

Excess Demand is the amount by which Off-Peak Demand exceeds On-Peak Demand.

9.6. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 9.4

Docket No.: 99-249-U

Replacing:

Sheet No.:

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 9

Title: **Large Power Service - Time-Of-Use (PST)**

PSC File Mark Only

9.7. CONTRACT PERIOD

(MT)

Not less than five years.

No term contract will be required for Customer who, through Federal Statute, rule or regulation, is prohibited from entering into Company's standard Agreement for Electric Service and who meets the Company's requirements for advancing the cost of connection facilities.

9.8. SERVICE REGULATIONS

(MT, RT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 14.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 14.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.0. AGRICULTURAL WATER PUMPING SERVICE

14.1. APPLICABLE SERVICE AREA

(AT)

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

14.2. AVAILABILITY

To electric service for agricultural water pumping for the irrigation of crops, fish farming, and other agricultural purposes which require large quantities of water. The season is defined as that period commencing with the billing month of March and ending with the billing month of February of the following year. Not applicable to standby, breakdown, supplementary, resale, or shared service.

14.3. CHARACTER OF SERVICE

Single- or three-phase, approximately 60 cycles, at any one standard voltage required by Customer and available at Customer's service location. Customer will not install a single-phase motor of greater than 10 HP without prior Company approval.

14.4. SEASONAL RATE (A)

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

(AT)

14.4.1. Rate

(AT)

Billing Item	Function: Generation	Transmission	Distribution	Customer Service	Total
Energy Charge per kWh:					
1 st 268 kWh/kW of					
Billing Load	3.694¢	0.326¢	1.486¢	0.011¢	5.517¢
All additional kWh	2.529¢	0.223¢	1.017¢	0.008¢	3.777¢

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 14.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 14.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.4.2. Minimum

(AT, MT)

The higher of the following:

Billing Item	Function:	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
A. Demand Charge per kW of Billing Load;		\$4.67	\$0.41	\$1.88	\$0.01	\$6.97
or						
B. Electric Service Agreement amount.						

The above amount is determined before application of adjustments. The minimum bill amount shall include the Energy Cost Recovery factor times the current month energy and will be payable during the three peak billing months in accordance with paragraph 14.4.4. below.

14.4.3. Billing Load

For those customers in billing cycles 9 through 21, the Billing Load for a season is defined as three times the maximum monthly kW load required for operation of Customer's pumping plant for the peak billing months of June, July and August. For those customers in billing cycles 1 through 8, the Billing Load for a season is defined as three times the maximum monthly kW load required for the operation of Customer's pumping plant for the peak billing months of July, August and September, provided, however, Customer's Billing Load for the season shall be based on three peak billing months even though service is not used during all of such peak billing months.

The maximum monthly kW load will be the maximum kW supplied during the 15-minute period of Customer's greatest use but not less than 11 kW.

14.4.4. Billing Procedure

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the cumulative Billing Load (1, 2 or 3 times the highest kW) and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in paragraph 14.4.1. above. The cumulative billing will not be less than the charge per kW of cumulative Billing Load shown in paragraph 14.4.2. above before application of adjustments. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 14.3

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 14.3

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.4.5. Adjustments

(MT)

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

14.5. OPTIONAL MONTHLY RATE (B)

(AT, MT)

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Customer may elect to be billed under the following Monthly Rate at the beginning of a season or when service is connected each season. After such election, the billing during the season will be on the rate so elected and the basis for billing will not be changed from the Optional Monthly Rate (B) to the Seasonal Rate (A) (or vice versa) during any one season.

Billing Item	Function: Generation	Transmission	Distribution	Customer Service	Total
Energy Charge per kWh:					
1 st 402 kWh/kW of					
Billing Load	3.573¢	0.316¢	1.438¢	0.011¢	5.338¢
All additional kWh	2.528¢	0.224¢	1.018¢	0.008¢	3.778¢

14.5.1. Minimum

(AT)

Billing Item	Function: Generation	Transmission	Distribution	Customer Service	Total
Demand Charge per kW:					
All kW of Billing Load	\$2.75	\$0.24	\$1.10	\$0.01	\$4.10

The above minimum amount is determined before application of adjustments. The minimum bill amount shall include the Energy Cost Recovery factor times the current month energy.

14.5.2. Billing Load

The Billing Load (kW) for each month is the maximum kW supplied during the 15-minute period of Customer's greatest use during the month but not less than 11 kW.

14.5.3. Adjustments

See 14.4.5. above.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 14.4

Replacing: Original

Sheet No.: 14.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 14

Title: Agricultural Water Pumping Service (AP)

PSC File Mark Only

14.6. CONTRACT PERIOD

Month to month except as otherwise required by Company's Rate Schedule No. 60, Extension of Facilities.

14.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

14.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 15.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 15.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.0. COTTON GINNING SERVICE

15.1. APPLICABLE SERVICE AREA

(AT)

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

15.2. AVAILABILITY

To electric power service, including incidental lighting where Customer furnishes and maintains necessary equipment to reduce service voltage to lighting voltage, supplied through one meter at one point of delivery for the ginning of cotton during the year beginning March 16.

The ginning season shall begin September 15 each year, unless an earlier date of beginning is agreed to by the Company, and shall end on March 15 of the following year. The Company reserves the right to disconnect all service provided under this rate schedule from Customer's premises at the conclusion of the ginning season and agrees to reconnect such service at the beginning of the next ginning season upon reasonable advance notice from Customer.

Service under this schedule shall not be resold, submetered, used for standby or shared with others. Electric service used for other purposes on the same premises shall be separately served, metered and billed in accordance with the applicable rate schedule for such other service.

15.3. CHARACTER OF SERVICE

Three-phase, 60 cycles and at one standard delivery voltage required by Customer and available at Customer's service location.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 15.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 15.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.4. NON-SEASONAL USE

(MT)

Any customer who uses energy during the annual period beginning March 16 for other than incidental purposes such as motor testing during the non-ginning season shall be separately metered and billed on the appropriate General Service schedule.

15.5. SEASONAL RATE

(AT)

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

Applicable to customers who restrict their usage to the ginning season.

15.5.1. Rate

(AT)

Billing Item	Function:	Generation	Transmission	Distribution	Customer Service	Total
Energy Charge per kWh:						
1 st 268 kWh per kW of						
Billing Load		4.218¢	0.373¢	1.697¢	0.013¢	6.301¢
All additional kWh		2.893¢	0.256¢	1.164¢	0.009¢	4.322¢

15.5.2. Minimum

(AT)

Billing Item	Function:	Generation	Transmission	Distribution	Customer Service	Total
Demand Charge per kW of						
Billing Load:						
October		\$1.94	\$0.17	\$0.79	\$0.01	\$2.91
November		\$3.89	\$0.34	\$1.57	\$0.01	\$5.81
December		\$5.84	\$0.51	\$2.36	\$0.01	\$8.72

The above amount is determined before application of adjustments. The minimum bill amount shall also include the Energy Cost Recovery factor times the current month energy and will be payable during the billing months of October, November and December in accordance with paragraph 15.5.4 below.

15.5.3. Billing Load

The Billing Load (kW) is defined as the maximum monthly kW supplied during the 15-minute period of Customer's greatest use during the season but not less than 19 kW.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 15.3

Replacing: 1st Revised

Sheet No.: 15.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 15

Title: Cotton Ginning Service (CGS)

PSC File Mark Only

15.5.4. Billing Procedure

The bill for the current month will be the amount determined by applying the Seasonal Rate (including Minimum) to the Billing Load and the cumulative kWh consumption for the current season to date and subtracting the cumulative billing previously rendered during the current season. Energy billed during a season prior to the initial peak billing month will be billed at the rates applicable to the initial step of the Energy Charge per kWh in paragraph 15.5.1. above. The cumulative billing in each month of the season will not be less than the Demand Charge in paragraph 15.5.2. above applied to the Billing Load in each of the three months of the ginning season. Any kWh paid for but not consumed will be credited against billings for kWh consumed during subsequent months of the same season.

15.5.5. Adjustments

Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules.

15.6. CONTRACT PERIOD

Not less than one ginning season.

15.7. PAYMENT

The monthly bill shall be computed in accordance with the Net Monthly Rate, other provisions of the rate schedule and all applicable riders. Payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

15.8. SERVICE REGULATIONS

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 34.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 34.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 34

Title: **Small Cogeneration Rider (M23)**

PSC File Mark Only

34.0. SMALL COGENERATION RIDER

34.1. AVAILABILITY

To any Customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules, and who has installed electric cogeneration or small power production facilities of 100 kW capacity or less, or who is not capable of recognition under the Entergy Intra-System Billing and who desires a permanent electrical connection with Company's system to allow for the sale of his excess generation output to the Company. Such facilities must be for customer's sole use at a single location. The output of such power production facilities having 10 MW capacity or greater must be telemetered to the Entergy Dispatch Center. Customers with 100 kW or less of generating capacity may elect to sell their total generation output while purchasing their entire electrical requirement from the Company.

Not applicable to short-term or seasonal service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

(AT)

34.2. BILLING

(AT)

Billing Item	Function: <u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.:	\$0.00	\$0.00	\$7.72	\$7.28	\$15.00

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 34.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 34.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 34

Title: Small Cogeneration Rider (M23)

PSC File Mark Only

34.3. ENERGY PAYMENT

(MT)

Energy generated by Customer and delivered into Company's system at the point of interconnection will be credited to the Customer at the EAI system average avoided energy cost appropriate for the time and season and voltage level at which such energy is delivered. The Company shall file with the Arkansas Public Service Commission ("APSC") such avoided energy costs not less than every six months. Such costs may be adjusted by contract for individual customers based on the factors specified in APSC - Cogeneration Rules - Section 3.4(e), as well as whether the Customer is a qualified facility pursuant to Section 2 of such Rules.

34.4. CAPACITY PAYMENT

The maximum dependable output of a Customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the EAI system. Capacity payments will not be provided until capacity additions are actually avoided on the EAI system. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - Section 3.4(e).

34.5. OTHER PROVISIONS

34.5.1. The Customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are made necessary by interconnection with Customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this Section 34.5.1., will be determined by multiplying the then current percentage found in Section 26.6., of Rate Schedule No. 26, Additional Facilities Charge Rider (AFC), times the initial cost. If telemetering is required pursuant to Section 34.1., above Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and Customer's generating facility.

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: 34.3

Replacing: 1st Revised

Sheet No.: 34.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 34

Title: Small Cogeneration Rider (M23)

PSC File Mark Only

34.5.2. Unless provision is made for complete shutdown of Customer's electrical power production equipment and disconnection and/or isolation from other sources of Power supply during periods when service is being taken from Company, Customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect Customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect Customer's equipment when his generating equipment is not running.

34.5.3. The customer shall hold harmless the Company from any loss due to damage or loss to Customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The Customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

34.6. PAYMENT

The monthly payment or charge to the Customer under this Rider will be handled separately from billing for any Customer requirements under the standard rate schedule. If payment to the Customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

34.7. CONTRACT PERIOD

Not less than one year.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 35.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 35.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 35

Title: Large Cogeneration Rider (M24)

PSC File Mark Only

35.0. LARGE COGENERATION RIDER

35.1. AVAILABILITY

To any customer who takes service under the provisions of any of the Entergy Arkansas, Inc. ("EAI" or the "Company") applicable standard rate schedules and who is a qualified facility pursuant to the Arkansas Public Service Commission ("APSC") Cogeneration Rules - Section 2 and desires a permanent connection with Company's system to allow for the sale of his excess generation output. Customer must have installed electric cogeneration or small power production facilities of 100 kW capacity or greater, the output of which can be recognized under the Entergy Intra-System billing and which is telemetered to the Entergy Dispatch Center. Such facilities must be for Customer's sole use at a single location.

Not applicable to short-term or seasonal service or to purchase of Customer's total output if Company is simultaneously supplying electric service.

The provisions of the applicable standard rate schedule are modified only as specified herein.

Customer shall also enter into a Power Purchase Agreement with Company.

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws.

(AT)

35.2. BILLING

(AT)

Billing Item	Function: <u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
Monthly Customer Charge additional to Customer Charge under applicable standard rate schedule.	\$0.00	\$0.00	\$7.72	\$7.28	\$15.00
Demand Charge: Per kW of maximum generation delivered to Company adjusted to the transmission voltage level by the losses indicated below.	\$0.00	\$0.93	\$0.00	\$0.00	\$0.93

Loss adjustments are 1% per step-up transformation required plus 3% for line losses.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 35.2

Docket No.: 96-360-U

Replacing:

Sheet No.:

Order No.: 33

Effective: 1/1/98

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 35

Title: Large Cogeneration Rider (M24)

PSC File Mark Only

35.3. ENERGY PAYMENT

Energy generated by customer in excess of his own requirements and delivered into Company's system at the point of interconnection will be credited to the Customer at either:

Option 1: the highest avoided energy cost on the Entergy System estimated at the time the contract with the Company is negotiated with yearly escalation specified in Power Purchase Agreement.

Option 2: the highest avoided energy cost on the Entergy System at the time energy is purchased from the Customer.

The Company shall file with the APSC the estimated highest avoided energy costs on the Entergy System appropriate for the time and season and voltage level at which energy is delivered not less than every two years. Such costs may be adjusted by contract for individual Customers based on the factors specified in the APSC - Cogeneration Rules - Section 3.4(e), as well as whether the Customer is a qualified facility pursuant to Section 2 of such Rules.

35.4. CAPACITY PAYMENT

The maximum dependable output of a Customer's facility will receive a capacity payment based on the \$/kW value of whatever capacity addition has been avoided on the system of any Entergy System operating company. When capacity payments are made under this rate schedule, the payment for energy will be based on the average energy cost of the generating unit upon which the capacity payment is derived. Capacity payments will be based on the formula found in Service Schedule MSS-4 of the Entergy System pool "Agreement among ...". Such avoided capacity costs can be adjusted for individual customers based on the factors specified in APSC - Cogeneration Rules - Section 3.4(e).

35.5. MAXIMUM GENERATION

Maximum Generation is the maximum kW, as shown by or computed from the reading of the Company's kW demand meter, for the 15-minute period of Customer's maximum power delivery to the Company during the month.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 35.3

Docket No.: 96-360-U

Replacing:

Sheet No.:

Order No.: 33

Effective: 1/1/98

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part III. Rate Schedule No.: 35

Title: Large Cogeneration Rider (M24)

PSC File Mark Only

35.6. OTHER PROVISIONS

35.6.1. The Customer shall pay to the Company the initial and continuing cost of any additional facilities including special metering facilities which are necessary by interconnection with Customer's generating facilities. Continuing costs are considered to be the operation and maintenance, taxes and replacement costs, associated with any additional facilities. The monthly charge pursuant to this Section 35.6.1., will be determined by multiplying the then current percentage found in Section 26.6., of Rate Schedule No. 26, Additional Facilities Charge Rider (AFC), times the initial cost. Customer shall also pay the costs of all telemetering equipment and the monthly charge for a communication circuit between the dispatch center and Customer's generating facility.

35.6.2. Unless provision is made for complete shutdown of Customer's electrical power production equipment and disconnection and/or isolation from other sources of power supply during periods when service is being taken from Company, Customer will install and maintain at his own expense:

- A. Protective devices necessary for the protection of his personnel and equipment;
- B. Protective devices necessary in the Company's judgment for the protection of Company's personnel, equipment and service.

These protective devices shall include but are not limited to the following functions:

- A. To automatically disconnect Customer facilities when Company's service is interrupted;
- B. To prevent interconnection with Company's system when Company's supply line is de-energized;
- C. To protect equipment and personnel during synchronization and interconnection with Company's system;
- D. To isolate and protect Customer's equipment when his generating equipment is not running.

35.6.3. The Customer shall hold harmless the Company from any loss due to damage or loss to Customer's equipment, personnel or property arising from or in connection with interconnection with Company's system. The Customer shall indemnify and keep indemnified the Company from and against all loss, damage and expense which the Company may sustain by reason of or in connection with the interconnection.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 35.4

Replacing: Original

Sheet No.: 35.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Docket No.: 04-052-TF

Order No.: 1

Effective: 6/29/04

Part III. Rate Schedule No.: 35

Title: Large Cogeneration Rider (M24)

PSC File Mark Only

35.7. PAYMENT

The monthly payment or charge to the Customer under this Rider will be handled separately from billing for any Customer requirements under the standard rate schedule. If payment to the Customer for capacity and/or energy deliveries to the Company during the month do not exceed the charges specified herein, payment shall be made in accordance with Rate Schedule No. 29, Charges Related to Customer Activity (CAC), paragraph 29.18.1.

(RT,AT)
(RT,AT)
(AT)

35.8. CONTRACT PERIOD

Not less than five years.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 36.1

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 36.1

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 36

Title: Optional Irrigation Control Service (M25)

PSC File Mark Only

36.0. OPTIONAL IRRIGATION CONTROL SERVICE RIDER

36.1. AVAILABILITY

Applicable upon installation of the appropriate equipment and facilities to any customer receiving service under Rate Schedule No. 14 for the purpose of irrigating, providing the Customer agrees to permit Entergy Arkansas, Inc. ("EAI" or the "Company") to install a control device so that Company can control the operation of the pumping plant during periods of Company's peak load conditions.

36.2. CREDIT

This rate shall remain in effect until modified or terminated in accordance with its terms or applicable regulations or laws. (AT)

36.2.1. The Customer will receive a credit per kW of the current month's established load as shown below for each of the three peak billing months. Said credit shall not exceed 30% of the Customer's bill before the application of the credit. (AT)

Billing Item	Function:	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
Demand Credit per kW:						
All kW:		\$5.46	\$0.00	\$0.00	\$0.00	\$5.46

The Company shall have the right to interrupt service to the pumping unit for approximately 2 1/2 hours per day excluding weekends and holidays from June 15 through September 15 each year. Initially the hours for interruption shall be as follows:

Group 1

From approximately 2:00 PM
until approximately 4:30 PM

Group 2

From approximately 4:15 PM
until approximately 6:45 PM

Company reserves the right to change the hours of interruption at the beginning of each season.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 36.2

Docket No.: 99-249-U

Replacing: Original

Sheet No.: 36.2

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 36

Title: Optional Irrigation Control Service (M25)

PSC File Mark Only

36.2.2. Any Customer with a center pivot irrigation system will receive a credit per kW of the current month's established load as shown below for each of the three peak billing months. Said credit shall not exceed 50% of the customer's bill before application of the credit.

(AT, MT)

Function: <u>Billing Item</u>	<u>Generation</u>	<u>Transmission</u>	<u>Distribution</u>	<u>Customer Service</u>	<u>Total</u>
Demand Credit per kW:					
All kW:	\$11.06	\$0.00	\$0.00	\$0.00	\$11.06

The Company shall interrupt service to the pumping unit for approximately 7 hours per day excluding weekends and holidays from June 15 through September 15 of each year. Initially the hours of interruption shall be as follows:

From approximately 1:00 PM until approximately 8:00 PM

36.3. OTHER PROVISIONS

36.3.1. It is the responsibility of the Customer to maintain his pumping unit and to keep his unit in good repair and working order.

36.3.2. The Company shall not be responsible for repair or maintenance of Customer's pumping unit. The Company shall be responsible for the repair and maintenance of the control unit.

36.3.3. If the operation of the control unit is unsatisfactory to Customer, upon notification by Customer, Company will promptly remove its control unit and Customer will repay to Company the amount of any credit previously made on Customer's bill during the current season.

36.3.4. If there is evidence of alteration to or tampering with Company's control unit, Customer will reimburse Company for the cost of replacement or repair of the control unit and the credit to Customer's bill during the current or past peak load season, and Company may cancel the agreement and remove its control unit. If Company elects to cancel the agreement and remove its control unit, Customer will pay to Company its removal cost.

36.3.5. Customer agrees to allow Company representatives access to the pumping unit for the purpose of installing, testing, and maintaining the remote control unit.

36.4. CONTRACT PERIOD

Not less than one year.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 36.3

Docket No.: 99-249-U

Replacing:

Sheet No.:

Order No.: 15

Effective: 3/9/01

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Industrial

Part III. Rate Schedule No.: 36

Title: Optional Irrigation Control Service (M25)

PSC File Mark Only

36.5. SERVICE REGULATIONS

(MT, RT)

Service under this schedule is subject to Policy Schedule No. 9, Service Regulations, of the Company as it is now on file, and as it may in the future be filed, with the APSC and the rules of the Commission.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 45.1

Replacing

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 00-124-TF

Order No.: 6

Effective: 11/3/00

Part III. Rate Schedule No.: 45

Title: Experimental Market Valued Energy Reduction Service (MVER)

PSC File Mark Only

45.0. EXPERIMENTAL MARKET VALUED ENERGY REDUCTION SERVICE RIDER

(NR)

45.1. AVAILABILITY

Market Valued Call Option and Market Valued Energy Services may be provided under this Rider ("MVER Service") at the sole discretion of the Company during specified months of a calendar year (the "Program Period") subject to that year's MVER Service parameters and the provisions of this Rider. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the Commission's Report Docket No. 86-033-A an applicable Attachment A ("Currently-Effective Attachment A") and an applicable Attachment B ("Currently-Effective Attachment B") which will be considered part of this Rider, or shall file notice that MVER Service will not be made available during such year. The months of MVER Service availability during a calendar year and the MVER Service parameters for each year shall be identified on, or in accordance with, each year's Currently-Effective Attachments A and B to the Rider. This Rider shall be in effect from its effective date only until such time that retail competition for electric generation is in effect in Entergy Arkansas, Inc.'s service territory.

45.2. APPLICABILITY

MVER Service is applicable only to Customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use, or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Standard Rate Schedules") who have the capability to provide not less than 1,000 kW of curtailable demand and related energy or the firm load portion of any Customer currently being served under a Commission approved special rate contract with the capability to provide not less than 1,000 kW of curtailable demand and related energy. Demand and energy taken by the Customer subject to the Company's Optional Curtailable Service Rider or the Experimental Energy Reduction Service Rider shall not be eligible to be taken as MVER Service under this Rider.

45.3. MARKET VALUED CALL OPTION SERVICE ("MVCO Service")

45.3.1. DEFINITIONS

- (1) Acceptance Date is the date by when the Company must accept a Customer's bid. The Acceptance Date shall be identified in the Currently-Effective Attachment A.
- (2) Call Option Energy Price is the price of energy that will be paid for curtailment of the Customer's curtailable demand. The Call Option Energy Price during a Program Period shall be identified on the Currently-Effective Attachment A. More than one Call Option Energy Price may be listed on the Currently-Effective Attachment A.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 45.2

Replacing: Original

Sheet No.: 45.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 02-023-TF

Order No.: 1

Effective: 1/31/02

Part III. Rate Schedule No.: 45

**Title: Experimental Market Valued Energy Reduction
Service (MVER)**

PSC File Mark Only

- (3) Call Option Firm Contract Demand is that demand (MW) a Customer excludes from curtailments pursuant to the Customer's contract for MVCO Service. The Call Option Firm Contract Demand may be located at more than one of the Customer's points of delivery served by the Company, provided that each such point of delivery has the capability to provide not less than 500 kW of curtailable demand.
- (4) Call Option Curtailable Hours for a Program Period shall be those hours of the day and days of the week for which the Company may call for load curtailments. Call Option Curtailable Hours shall be identified in the Currently-Effective Attachment A.
- (5) Call Option Premium is the monthly dollar amount per MW paid to a Customer during the Program Period for providing curtailable demand.
- (6) Curtailable Demand is the positive difference between the highest average peak demand registered on the meter during the Call Option Curtailable Hours of the billing period without curtailments reduced by the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the Customer is currently metered.
- (7) Maximum Hours per Curtailment is the maximum number of hours for which the Company may request curtailment during a single call for curtailment. Maximum Hours per Curtailment shall be identified in the Currently-Effective Attachment A.
- (8) Maximum Curtailments is the maximum number of occasions on which the Company may call for curtailment during a month within a Program Period. Maximum Curtailments during a Program Period shall be identified in accordance with the Currently-Effective Attachment A.
- (9) Curtailment Notification Choice is the Customer's section of either "Day-Ahead Notice" or "Same-Day Notice" for the curtailment of the Customer's Curtailment demand in accordance with the Currently-Effective Attachment A. "Day-Ahead Notice" and "Same-Day Notice" are described in Paragraph 45.3.3. (AT)
- (10) Parameters for a year's Program Period are the Call Option Curtailable Hours, Maximum Hours per Curtailment, Maximum Curtailments, Curtailment Notification Choice, Call Option Energy Price, and Subscription Period. Parameters for a year's Program Period shall be identified in, or in accordance with, the Currently-Effective Attachment A. (AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 45.3

Replacing: Original

Sheet No.: 45.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 02-023-TF

Order No.: 1

Effective: 1/31/02

Part III. Rate Schedule No.: 45

Title: **Experimental Market Valued Energy Reduction
Service (MVER)**

PSC File Mark Only

- (11) Penalty Demand is the positive difference between the maximum demand (MW) registered on the meter during a Period of Curtailment and the amount of the Call Option Firm Contract Demand, with such difference multiplied by the currently approved demand loss factor that is applicable to the voltage level at which the Customer is currently metered.
- (12) Period of Curtailment is the Call Option Curtable Hours for the day for which the Company calls for the Customer to cease taking Curtable Demand.
- (13) Program Period for a calendar year is the months within which MVCO Service is made available by the Company, subject to other provisions included herein. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment A.
- (14) Subscription Period is the portion of a calendar year during which Customers may notify the Company with a bid to receive MVCO Service during the Program Period for that calendar year. The Subscription Period shall be identified in the Currently-Effective Attachment A.

(MT)

45.3.2. CUSTOMER BID, COMPANY ACCEPTANCE, AND CONTRACT

(AT, RT)

During a year's Subscription Period, the Customer may submit a bid to the Company to receive MVCO Service during that year's Program Period and such bid will cover all months within the Program Period. The bid must be provided in the manner specified in the Currently-Effective Attachment A for the Program Period and must include: (1) an estimate of Curtable Demand by month; (2) Customer's Call Option Premium bid; (3) Customer's Call Option Firm Contract Demand by month; (4) Curtailment Notification Choice, as selected from options described in Paragraph 45.3.3. below; (5) Call Option Energy Price by month as selected from the currently effective Attachment A, and (6) Maximum Curtailments by month, as selected from the Currently-Effective Attachment A. The Company will notify Customer by the Acceptance Date if its bid to receive MVCO Service has been accepted for the Program Period.

A contract for MVCO Service shall be entered into between Company and the Customer with accepted bids, and service will be provided in accordance with Customer's bid, subject to the Parameters listed on the Currently-Effective Attachment A. Customer must execute a contract for MVCO Service within one month following the notice that its bid has been accepted in order to receive the billing payments defined herein. A contract may be in the form of an addendum to an existing Agreement for Electric Service.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 45.4

Replacing: Original

Sheet No.: 45.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 02-023-TF

Order No.: 1

Effective: 1/31/02

Part III. Rate Schedule No.: 45

**Title: Experimental Market Valued Energy Reduction
Service (MVER)**

PSC File Mark Only

45.3.3. NOTICE OF CURTAILMENTS

(CT, AT)

During the Program Period, the Company has the right to call for the curtailment of Customer's Curtailable Demand, with such curtailment to occur during the Call Option Curtailable Hours of the Program Period, subject to the limits of the Parameters. Customer will select one of the following notification protocols.

Option A: Customer will be notified by 4:00 P.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the next day's Call Option Curtailable Hours ("**Day-Ahead Notice**").

Option B: Customer will be notified by 10:00 A.M. central daylight time ("CDT") that the Company is calling for curtailment of the Customer's Curtailable Demand during the same day's Call Option Curtailable Hours ("**Same-Day Notice**").

At the Customer's expense, the Company will either install a communication device on the Customer's premises or use another mutually-acceptable method of notifying the Customer of curtailments.

45.3.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the Customer's currently effective Standard Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVCO Service shall be paid by the Customer.
- (2) Call Option Premium Payment: A Call Option Premium Payment by Company to Customer shall apply for each month within the Program Period. The Call Option Premium Payment shall be equal to the Customer-specific Call Option Premium multiplied by the Customer's Curtailable Demand for that month.
- (3) MVCO Curtailable Billing Energy Payment: When the Company provides Notice for curtailments to occur within the Program Period pursuant to a Customer's contract for MVCO Service hereunder, an MVCO Curtailable Billing Energy Payment from Company to Customer shall apply. The MVCO Curtailable Billing Energy Payment shall be equal to the Curtailable Demand multiplied by the number of hours in the Period of Curtailment multiplied by the Call Option Energy Price.
- (4) Curtailable Monthly Customer Charge: A Curtailable Monthly Customer Charge per point of delivery shall apply for each month of the Program Period for Customers contracting for MVCO Service hereunder, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment A.

(RT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 45.5

Replacing: Original

Sheet No.: 45.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 02-023-TF

Order No.: 1

Effective: 1/31/02

Part III. Rate Schedule No.: 45

**Title: Experimental Market Valued Energy Reduction
Service (MVER)**

PSC File Mark Only

- (5) Non-Compliance Penalty: If the Company provides Notice and the Customer fails to curtail all load in excess of the Call Option Firm Contract Demand for the entire Period of Curtailment, a penalty charge for each such occurrence shall be added to the Customer's bill for the month in which the failure to curtail occurred, as follows:

(RT)

- (a) An amount equal to the Penalty Demand multiplied by the Call Option Energy Price for the Period of Curtailment for which there was non-compliance multiplied by the number of hours in the Period of Curtailment, plus
- (b) Five (5) multiplied by the Penalty Demand multiplied by the Call Option Premium.

The Non-Compliance Penalty shall be included in the development of the monthly bill for each billing month during which there was non-compliance and shall be stated prior to the application of any taxes or other revenue-based adjustments.

45.3.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable regular rate schedules will apply.

Instances where the Company requests that the Customer loads be curtailed pursuant to the Company's Power System Curtailment Program shall not count towards any curtailment limits contained in this Rider.

45.4. MARKET VALUED ENERGY SERVICE ("MVE Service")

45.4.1. DEFINITIONS

- (1) Confirmation Price is the price for energy (\$/MWh) bid by the Customer and accepted by the Company as applicable to energy curtailed by the Customer.
- (2) MVE Firm Demand is that demand (MW) which the Customer excludes from curtailments. At the time the Customer tenders an offer to provide MVE Service, the Customer must include in the offer the amount of MVE Firm Demand the Customer is requesting during the hours of curtailment.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 45.6

Replacing

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Docket No.: 00-124-TF

Order No.: 6

Effective: 11/3/00

Part III. Rate Schedule No.: 45

Title: **Experimental Market Valued Energy Reduction
Service (MVER)**

PSC File Mark Only

- (3) Curtable Billing Energy for a curtailment is the amount of energy calculated by taking the sum of the positive difference between the hourly metered demands for the same hours of the previous normal weekday without curtailments and the Customer's MVE Firm Demand, with such difference multiplied by the currently approved energy loss factor that is applicable to the voltage level at which the Customer is currently metered.
- (4) MVE Curtable Hours for a curtailment shall be those hours of the day for which the Company may call for load curtailments. MVE Curtable Hours shall be identified in the Currently-Effective Attachment B.
- (5) Curtailment Confirmation Statement is the agreement between the Customer and Company that specifies the MVE Curtable Hours, an estimate of curtable energy, Customer's MVE Firm Demand and the Confirmation Price per MWh for the curtailment to which the Company and the Customer have agreed under MVE Service.
- (6) Program Period for a calendar year is the months within which the Company, subject to other provisions, makes MVE Service available. The Program Period for a calendar year shall be identified in the Currently-Effective Attachment B.

45.4.2. CUSTOMER REQUEST TO PARTICIPATE IN THE MVE SERVICE PROGRAM

Following the filing of the Currently-Effective Attachment B for a Program Period, the Customer may notify the Company with a request to participate in the MVE Service program during that Program Period. A request for MVE Service must be provided in the manner specified in the Currently-Effective Attachment B for the Program Period and must include an estimate of Customer's maximum available curtable energy and requested MVE Firm Demand. The Company has the right to limit the number of participants in the MVE Service program for a Program Period.

In order for the Customer to participate in and to receive the billing payments defined herein for MVE Service, an enabling contract for MVE Service shall be entered into between the Company and the Customer within one month following the Company's receipt of the Customer's request to participate in the MVE Service Program. A contract may be in the form of an addendum to an existing Agreement for Electric Service. Service provided as MVCO Service is eligible to be provided as MVE Service only after the Maximum Curtailments that Customer has selected under MVCO Service for a particular month have been satisfied.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 45.7

Replacing

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 45

Title: **Experimental Market Valued Energy Reduction
Service (MVER)**

Docket No.: 00-124-TF

Order No.: 6

Effective: 11/3/00

PSC File Mark Only

45.4.3. AGREEMENT FOR CURTAILMENTS

During each business day of the Program Period identified on the Currently-Effective Attachment B, between 8:00 A.M. CDT and 12:00 noon CDT, the Company may receive offers via telephone, facsimile, or electronically from the participating Customer for curtailable energy on the immediately following business day. Such offers must include both an estimate of the Customer's amount of energy available for curtailment, the requested MVE Firm Demand and the Customer's price necessary for curtailment. The Company, at its sole discretion, will accept or reject any and/or all of these offers that it chooses by 4:00 P.M. CDT of the business day on which the offer is received. If the Company accepts the Customer's offer, then the Company will provide the Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

Notwithstanding the above, the Company may solicit a bid after 12:00 noon CDT and accept an offer after 4:00 P.M. CDT for following business day curtailment, and provide a Curtailment Confirmation Statement if agreement is reached.

45.4.4. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to the Customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs related to MVE Service shall be paid by the Customer.
- (2) MVE Curtailable Billing Energy Payment: When the Customer's offer is accepted pursuant to Paragraph 45.4.3. above, as evidenced by a Curtailment Confirmation Statement, an MVE Curtailable Billing Energy Payment from the Company to the Customer shall apply. The MVE Curtailable Billing Energy Payment for a curtailment shall be equal to the amount of Curtailable Billing Energy multiplied by the Confirmation Price.
- (3) Curtailable Monthly Customer Charge: For any month within a Program Period that the Customer contracts for MVE Service hereunder, a Curtailable Monthly Customer Charge per point of delivery shall apply, in addition to any monthly charge(s) contained in the Customer's Regular Rate Schedules. The Curtailable Monthly Customer Charge shall be identified in the Currently-Effective Attachment B.

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 45.8

Replacing Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 45

**Title: Experimental Market Valued Energy Reduction
Service (MVER)**

Docket No.: 00-124-TF

Order No.: 6

Effective: 11/3/00

PSC File Mark Only

- (4) **Non-Compliance Penalty:** If agreement is reached between the Company and the Customer as evidenced by a Curtailment Confirmation Statement and the Customer fails to reduce its demand to its MVE Firm Demand for the agreed upon MVE Curtailable Hours, a penalty charge for each such occurrence shall be added to the Customer's bill for the month in which the failure to curtail occurred. The penalty charge will be in an amount equal to five (5) multiplied by that curtailment's Confirmation Price multiplied by the amount that the Customer's actual hourly metered demand exceeded its MVE Firm Demand. The Non-Compliance Penalty shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

45.4.5. OTHER PROVISIONS

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 46.1

Docket No.: 00-125-TF

Replacing

Sheet No.

Order No.: 6

Effective: 11/3/00

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 46

Title: Experimental Energy Reduction Service (EER)

PSC File Mark Only

46.0. EXPERIMENTAL ENERGY REDUCTION SERVICE RIDER

(NR)

46.1. AVAILABILITY

The Company may provide, at its sole discretion, curtailable service under this Experimental Energy Reduction Rider ("EER Service") during specified months of a calendar year (the "Program Period"), subject to the provisions contained herein. Prior to February 1 of each year, subsequent to 2000, the Company shall file with the Arkansas Public Service Commission ("Commission") in the Commission's Report Docket No. 86-033-A an applicable Attachment A ("Currently-Effective Attachment A") which will be considered part of this Rider, or shall file notice that EER Service will not be made available during such year.

46.2. APPLICABILITY

EER Service is applicable only to Customers receiving service under Small General Service, Large General Service, Large Power Service, Large General Service Time-of-Use, or Large Power Service Time-of-Use Rate Schedules, or any successor(s) to those tariffs (the "Regular Rate Schedules") who have the capability to provide not less than 150 kW of curtailable demand and related energy or the firm load portion of any Customer currently being served under a Commission approved special rate contract with the capability to provide not less than 150 kW of curtailable demand and related energy. Demand and energy taken by a Customer subject to the Company's Optional Curtailable Service Rider or Experimental Market Valued Energy Reduction Service Rider shall not be eligible to be taken as EER Service under this Rider.

46.3. DEFINITIONS

- (1) Curtailable Demand is the demand the Customer commits to curtail on the following day during the period of contracted curtailment. Curtailable Demand must be the same for all EER Curtailable Hours.
- (2) Confirmation Price is the hourly price (\$/MWh) offered by Company and accepted by Customer for energy curtailed by Customer.
- (3) Net Demand Reduction is the difference between the previous normal business day average hourly demand kW without curtailments and the average hourly demand kW during the period of contracted curtailment for the same hour.
- (4) Minimum Demand Reduction is the minimum average hourly demand kW that the Customer must curtail within any given contracted hour to avoid penalties. It is equal to the Curtailable Demand multiplied by ninety (90) percent.
- (5) Hourly Curtailable Billing Energy is the difference between Customer's hourly metered demand during the period of contracted curtailment and the hourly metered demand for the same hour of the previous normal business day without curtailments.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 46.2

Replacing

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 46

Title: Experimental Energy Reduction Service (EER)

Docket No.: 00-125-TF

Order No.: 6

Effective: 11/3/00

PSC File Mark Only

- (6) EER Curtailable Hours shall be those hours of the day for which Customer has contracted to curtail. Customer must contract for all hours identified in the currently effective Attachment A.
- (7) Curtailment Confirmation Statement is the agreement between Customer and Company and/or Company's authorized representative that specifies the EER Curtailable Hours, the pledged Curtailable Demand, and the Confirmation Price (stated in \$ per MWh) for the curtailment to which Company and Customer have agreed.
- (8) Program Period for a calendar year is those months within which Company, subject to other provisions, makes EER Service available. The Program Period for a calendar year shall be identified in the currently effective Attachment A.
- (9) Maximum Hourly Curtailable Energy Payment is the maximum the Customer will be credited during any given EER Curtailable Hour. It is equal to Curtailable Demand multiplied by one hundred and thirty (130) percent, multiplied by the Confirmation Price for that hour.

46.4. CUSTOMER REQUEST TO PARTICIPATE IN THE EER SERVICE PROGRAM

Customers may request to participate in the EER Service program during a Program Period by giving Company written notice at least one month before the beginning of the Program Period. A request for EER Service must be provided in the manner specified in the currently effective Attachment A for the Program Period and must include an estimate of Customer's maximum available Curtailable Demand. Company has the right to limit the number of participants in the EER Service program for a Program Period.

In order for a Customer to participate in and receive payments for EER Service, an enabling contract between Company and Customer for EER Service must be completed within one month following Company's receipt of Customer's request. Contracts may be in the form of an addendum to an existing Agreement for Electric Service.

46.5. AGREEMENT FOR CURTAILMENTS

Should the Company, at its sole discretion, decide to post prices during the Program Period identified on the currently effective Attachment A, Company will post via Internet by 8:00 A.M. central daylight time ("CDT") hourly day-ahead energy prices for the EER Curtailable Hours of the Program Period. Customer will have until 11:00 A.M. CDT of that business day to either reject or accept the Company's offer of energy prices. Customer will notify Company via an acceptable communication means of its intent to participate at the offered prices. Company, at its sole discretion, will accept or reject any and/or all such offers by 10:00 A.M. CDT the following business day. If Company accepts Customer's offer, then Company will provide Customer with a Curtailment Confirmation Statement communicated in the manner specified in the enabling contract.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 46.3

Docket No.: 00-125-TF

Replacing

Sheet No.

Order No.: 6

Effective: 11/3/00

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Commercial/Industrial

Part III. Rate Schedule No.: 46

Title: Experimental Energy Reduction Service (EER)

PSC File Mark Only

46.6. BILLING PROVISIONS

- (1) Regular Rate Application: All service supplied through the meter shall be billed pursuant to Customer's currently effective Regular Rate Schedules and any appropriate rider schedules. Any additional metering and communication costs necessary for EER participation shall be paid by Customer.
- (2) EER Curtailable Billing Energy Payment: When Customer's offer is accepted pursuant to Paragraph 46.5. above, as evidenced by the Curtailment Confirmation Statement, the EER Curtailable Billing Energy Payment from Company to Customer shall apply. The EER Curtailable Billing Energy Payment for the curtailment shall be equal to the sum of the Hourly Curtailable Billing Energy multiplied by the applicable Confirmation Price. However, no contracted hourly payment may exceed the Maximum Hourly Curtailable Energy Payment.
- (3) Market Replacement Charge: Customer must achieve Minimum Demand Reduction within each EER Curtailable Hour or penalties will apply. Should Customer fail to reach Minimum Demand Reduction within any of the EER Curtailable Hours, a charge for that hour will be assessed in an amount equal to two (2) multiplied by that hour's Confirmation Price, multiplied by the difference between the Minimum Demand Reduction and the Net Demand Reduction during that hour. The Market Replacement Charge shall be included in the development of the monthly bill for that month prior to the application of any taxes or other revenue-based adjustments.

46.7. OTHER PROVISIONS

Relief From Operational Failure: In the event Customer's equipment fails to operate as planned as necessary to achieve Curtailable Demand, Company will provide waiver of the Market Replacement Charge as contained in Paragraph 46.6., provided that Customer provides written notice of such failure to Company within forty-eight (48) hours of the hour in which the Customer failed to achieve Curtailable Demand. Customer will be granted a maximum of two (2) Market Replacement Charge waivers under this section during the Program Period as identified in Attachment A. In the event Customer elects to exercise the Relief From Operational Failure provision, then Customer will not receive the EER Curtailable Billing Energy Payment for those EER Curtailable Hours for which the Relief from Operational Failure applied.

Except as modified herein, all provisions of the applicable Regular Rate Schedules shall apply.

ATTACHMENT A

EER SERVICE

CALENDAR YEAR: 2006

COMPANY'S INTERNET WEBSITE ADDRESS: <http://www.entergy.com>

EER SERVICE PARAMETERS

Program Period: January 1, 2006 – December 31, 2006

EER Curtailable Hours (Central Prevailing Time):

January – April and
October – December: 5:00 P.M. to 9:00 P.M., Monday through Friday,
excluding holidays.

May – September: 2:00 P.M. to 6:00 P.M., Monday through Friday,
excluding holidays.

CUSTOMER'S BID PROCESS

Customers may request to enroll to participate in the EER Service program via mail, telephone or facsimile at any time following the filing of this Attachment A. The request to enroll must include an estimate of Customer's Curtailable Demand. If Customer's request to enroll is accepted, an enabling contract shall be entered into between Company and Customer within one month following Company's receipt of Customer's request. Prior to execution of the enabling contract, Customer must demonstrate the capability to achieve a minimum Curtailable Demand of at least 150 kW. The enabling contract shall include provisions addressing how offers will be made by Customer and accepted by Company during the Program Period.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: 3.1

Replacing:

Sheet No.:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: Residential/Commercial

Docket No.: 02-149-TF

Order No.: 1

Effective: 9/20/02

Part III. Rate Schedule No.: 3

Title: Optional Residential/Commercial Net Metering Service (NM)

PSC File Mark Only

3.0. NET METERING

3.1. APPLICABLE SERVICE AREA

In the Distribution Service area allocated by the Arkansas Public Service Commission ("APSC" or the "Commission") to Entergy Arkansas, Inc. ("EAI" or the "Company"), at any point on Company's existing facilities having adequate capacity and suitable voltage for delivery of service. This schedule may also apply outside the Company's allocated Distribution Service area to customers who have been released to EAI by other electric distribution utilities, when such release for service has been approved by the Commission pursuant to Rule 7.04.(b) of the Commission's Rules of Practice and Procedure. This schedule is also subject to the jurisdiction of the Tennessee Regulatory Authority where applicable.

3.2. AVAILABILITY

- 3.2.1. To any residential or commercial customer who takes service under the following standard rate schedules: General Purpose Residential Service (RS), Optional Residential Time-Of-Use (RT), Small General Service (SGS), Nonresidential General Farm Service (GFS), Large General Service (LGS), Large General Service Time-Of-Use (GST), Large Power Service (LPS) or Large Power Service Time-Of-Use (PST) who has installed a net metering facility and signed a Standard Interconnection Agreement for Net Metering Facilities with the Company. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location.

The provisions of the customer's standard rate schedule are modified as specified herein.

- 3.2.2. Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

3.3. MONTHLY BILLING

- 3.3.1. On a monthly basis, the net metering customer shall be billed charges applicable under the currently effective standard rate schedule and any appropriate rider schedules. Under net metering, only the kilowatthour (kWh) units of a customer's bill are affected.
- 3.3.2. If the electricity supplied by the Company exceeds the electricity generated by the net metering customer and fed back to the Company during the billing period, the net metering customer shall be billed for the net billable kWhs supplied by the Company in accordance with the rates and charges under the Company's standard rate schedule applicable to the customer.
- 3.3.3. If the electricity generated by the net metering customer and fed back to the Company during the billing period exceeds the electricity supplied by the Company, the customer shall not receive any compensation from the Company for such net metering excess delivered kWhs during the billing period.

BEFORE THE TENNESSEE REGULATORY AUTHORITY

NASHVILLE, TENNESSEE

March 5, 2004

IN RE:

**ENTERGY ARKANSAS, INC. PROPOSED
NET METERING TARIFF AND STANDARD
INTERCONNECTION AGREEMENT**

**DOCKET NO.
03-00362**

**ORDER APPROVING NET METERING TARIFF
AND INTERCONNECTION AGREEMENT**

This matter came before Chairman Deborah Taylor Tate, Director Pat Miller, and Director Sara Kyle of the Tennessee Regulatory Authority (the "Authority" or "TRA"), the voting panel assigned in this docket, at the regularly scheduled Authority Conference held on July 7, 2003, for consideration of the proposed Net Metering Tariff and Standard Interconnection Agreement ("Net Metering Tariff") filed together with a letter submitted by Entergy Arkansas, Inc. ("Entergy") and received by the Authority on May 27, 2003.

The Net Metering Tariff gives EAI customers the opportunity to construct alternative electricity production systems (solar, wind, etc.) on their property at their expense and to use that electricity for their personal use. If the electricity from the alternative system does not meet the customers' individual needs, EAI will supply the balance at normal rates. If the electricity produced exceeds a customer's needs, the excess will be used by EAI to supply its remaining customer body but EAI will not compensate the customer for that electricity.

Entergy first filed its Tariff with the Authority on November 22, 2002 in Docket No. 02-01246. Entergy had also previously filed a duplicate of the Net Metering Tariff ("Duplicate Tariff") with the Arkansas Public Service Commission ("APSC") in APSC Docket No. 02-149-TF on August 22, 2002 and September 9, 2002. On September 20, 2002 the APSC approved the Duplicate Tariff

On October 4, 2002, Entergy filed revised tariffs regarding safety and performance standards for net metering facilities ("standards tariffs") with the APSC in APSC Docket No. 02-202-TF. The APSC indefinitely suspended the standards tariffs on November 1, 2002. While the suspension did not affect the Duplicate Tariff, Entergy stated that the service provided for in the Net Metering Tariff could not be offered to customers until the standards tariffs become effective. For that reason, Entergy moved to withdraw its November 22, 2002 filing of the Net Metering Tariff in Docket No 02-01246. Entergy's motion to withdraw was filed on April 21, 2003 and granted by the Authority at the May 12, 2003 Authority Conference.

As a general practice the Authority has deferred to the APSC in its regulatory rulings regarding Entergy. Entergy's withdrawal of the November 22, 2002 filing of the Net Metering Tariff in Docket No. 02-01246 postponed action by the Authority until the APSC's approval of the standards tariffs. On May 13, 2003, the APSC issued an order approving the standards tariffs.

The panel considered Entergy's Net Metering Tariff during the July 7, 2003 Authority Conference, and upon review of the entire record in this matter, voted unanimously to approve Entergy's Net Metering Tariff.

IT IS THEREFORE ORDERED THAT:

The Net Metering Tariff and Standard Interconnection Agreement filed by Entergy Arkansas, Inc. on May 27, 2003 are approved as filed.


Deborah Taylor Tate, Chairman


Pat Miller, Director


Sara Kyle, Director