

FARMER & LUNA

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July 7, 2006

VIA HAND DELIVERY

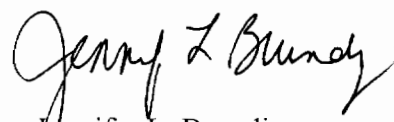
Chairman Sara Kyle
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-00505

Re: Docket 06-00175 Petition of Chattanooga Gas Company to Increase Rates,
Including a Comprehensive Rate Design Proposal and Revised Tariff

Dear Chairman Kyle:

Chattanooga Gas Company ("CGC") is filing in the above-referenced docket its responses to the following Minimum Filing Guidelines, Nos. 30, 31, 33, 35, 36, 38, 39, 40, 41, 49, 52, 53, and 64. CGC's responses to Nos. 40 and 41 and the attachments to Nos. 49 and 53 are being filed under protective seal pending the entry of a Protective Order.

Sincerely yours,



Jennifer L. Brundige

cc: Tim Phillips, Esq.
Elizabeth Wade, Esq.
Archie Hickerson
Mike Morley

FG-30

Identify the LDC's twenty-five (25) largest customers, based on volumes delivered, for the latest fiscal year. If the LDC projects a material change in the volumes delivered or rates charged to any such customer, provide a mailing address, contact person, telephone number, and the following information for each customer:

- a. Transportation and sales volumes by tariff and by month for the last three (3) fiscal years for each customer, including the step volume information for the appropriate classification.
- b. Copies of all correspondence and notes of discussion or meetings with these customers regarding their anticipated usage from the test period through the attrition period.

Response:

Please see the attached schedule titled TRA MFG-30, 25 Largest Customers. The Company does not forecast a material change in the volumes delivered for any of the attached customers. Rate changes proposed in this proceeding are described in the direct testimony of Daniel Nikolich.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

CHATTANOOGA GAS COMPANY
FG 30 - Twenty-five Largest Customers
(Based on Volumes Delivered from January 2005 through December 2005)
Volumes in Dths

CHATTANOOGA GAS COMPANY
TRA MFG - 30

	Account #	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	TOTAL
1	28-9-08500	69,602	63,316	67,082	65,360	63,672	62,070	59,778	60,581	53,997	69,797	59,724	43,451	738,428
2	28-9-19800	67,914	61,933	48,620	30,034	64,376	61,491	63,579	69,249	54,195	58,072	64,319	66,034	709,815
3	28-9-06650	74,815	53,446	63,602	71,184	62,679	58,181	49,967	53,500	52,249	38,629	48,936	16,682	643,871
4	28-9-08200	24,666	35,856	39,010	24,389	48,419	47,801	45,559	50,425	35,207	40,055	49,141	46,516	487,042
5	28-9-08450	39,621	37,403	40,316	38,482	39,134	35,375	36,743	38,121	30,163	40,010	36,886	23,976	436,228
6	28-9-01950	11,531	11,795	13,330	30,329	63,259	40,883	56,439	37,006	76	95	31,800	31,124	327,666
7	60-1-01200	32,201	30,095	32,017	24,550	25,194	24,661	20,031	30,924	27,182	10,558	35,144	20,264	312,819
8	28-9-20540	30,085	28,823	29,988	25,351	23,639	22,374	21,395	21,274	20,258	26,317	27,664	25,969	303,136
9	28-9-19050	21,603	6,579	26,376	29,647	32,408	31,428	27,532	21,370	21,031	30,025	30,169	17,260	295,426
10	60-1-03100	20,812	20,947	21,667	22,468	22,135	23,652	23,010	23,785	21,971	23,006	20,787	8,261	252,498
11	28-9-16500	22,516	16,921	19,626	17,548	20,133	19,403	17,636	19,699	12,934	20,390	18,530	14,795	220,131
12	28-9-18650	14,815	11,816	17,673	17,855	17,633	15,399	17,240	18,459	16,613	16,149	14,906	13,943	192,502
13	28-9-12300	16,660	107	17,751	10,841		31,579	31,707	26,028	13,971	67	116	42	148,869
14	28-9-16100	14,263	13,496	14,509	12,195	13,120	11,765	10,807	12,169	9,776	10,056	11,890	10,968	145,014
15	28-9-13600	13,400	13,551	14,654	12,723	12,248	12,964	10,600	11,229	8,847	11,123	9,843	7,375	138,557
16	28-9-04600	15,773	16,482	16,192	7,436	6,408	8,303	7,437	6,247	7,201	7,517	14,678	20,694	134,368
17	28-9-18200	13,993	12,249	14,048	11,623	9,760	9,545	9,219	9,414	7,838	10,196	11,871	12,538	132,293
18	28-9-20300	15,620	13,779	13,307	8,309	8,618	12,050	12,274	4,778	6,860	9,603	10,187	11,953	127,338
19	28-9-03950	18,949	16,415	15,987	9,902	8,369	6,123	7,563	5,110	5,656	7,602	10,239	13,899	125,813
20	28-9-16700	9,933	8,428	9,534	11,369	11,060	10,856	10,074	10,621	7,142	10,189	10,530	5,081	114,815
21	60-1-02070	9,198	8,163	8,835	7,759	7,821	9,508	8,823	10,064	7,568	12,013	11,155	8,774	109,680
22	28-9-16550	10,494	9,559	9,818	9,169	5,460	9,573	7,746	10,184	6,923	8,309	7,963	3,397	98,593
23	60-1-02050	8,965	7,782	9,638	8,640	8,254	9,072	5,203	7,948	6,934	8,874	8,974	6,561	96,844
24	28-9-17000	7,698	8,624	8,832	9,490	8,307	9,133	7,367	6,338	6,015	5,697	6,386	5,884	89,771
25	28-9-01100	6,792	6,331	8,441	7,238	7,276	6,705	4,911	5,310	5,776	7,501	9,798	10,477	86,556

FG-31

Provide the number of the LDC's customers by rate classification and by month for the last three (3) fiscal years. Provide a summary schedule showing the number of days in each billing cycle for each month for the latest 18 months. Provide computer files for this information.

Response:

Please see the attached schedule titled TRA MFG-31 for the number of customers by class and for the number of days in each billing cycle.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

CHATTANOOGA GAS COMPANY
CGC Schedule FG - 31 NUMBER OF CUSTOMERS
3 YEAR HISTORY

CHATTANOOGA GAS COMPANY
TRA MFG Item No. 31
Number of Customers

	RESIDENTIAL Customers	R-4 MULTI-FAMILY Customers	COMMERCIAL Customers	I1/T2 Customers	L1/T1 Customers	SS1 Customers	I1/T2 + T1	L1	T1	T3	SPECIAL CONTRACT Customers
Jan-03	51,902	4	8,409	26	42	3					1
Feb-03	52,128	3	8,465	26	42	3					1
Mar-03	52,129	3	8,464	26	41	4					1
Apr-03	51,494	3	8,352	26	42	4					1
May-03	50,657	3	8,199	26	41	5					1
Jun-03	50,237	3	8,068	27	41	5					1
Jul-03	49,882	3	7,958	30	39	8					1
Aug-03	49,703	3	7,942	29	40	1					1
Sep-03	49,746	3	7,912	28	41	3					1
Oct-03	50,514	3	7,988	29	40	3					1
Nov-03	51,431	3	8,174	29	40	2					1
Dec-03	52,100	3	8,369	29	40	2					1
Jan-04	52,513	3	8,476	27	39	7					1
Feb-04	52,761	3	8,532	28	40	4					1
Mar-04	52,728	3	8,518	28	40	4					1
Apr-04	52,367	3	8,456	29	39	5					1
May-04	52,289	3	8,372	29	39	4					1
Jun-04	51,483	3	8,218	29	40	5					1
Jul-04	50,893	3	8,075	30	39	3					1
Aug-04	50,639	3	7,992	29	40	6					1
Sep-04	50,861	3	7,996	30	40	6					1
Oct-04	51,059	3	8,052	30	40	6					1
Nov-04	51,929	2	8,186	30	39	6					1
Dec-04	52,859	2	8,412	30	39	6					1
Jan-05	53,318	2	8,462	23		6	15	1	25	0	1
Feb-05	53,578	2	8,584	23		6	15	1	25	0	1
Mar-05	53,809	2	8,580	23		5	15	1	25	0	1
Apr-05	53,684	2	8,601	23		5	15	1	25	0	1
May-05	52,640	2	8,430	23		4	15	1	26	0	1
Jun-05	52,172	2	8,189	23		5	15	1	25	2	1
Jul-05	51,674	2	8,142	23		5	15	1	25	2	1
Aug-05	51,586	2	8,163	23		5	15	1	25	2	1
Sep-05	51,694	2	8,125	23		5	15	1	25	2	1
Oct-05	51,695	2	8,149	23		5	15	1	25	2	1
Nov-05	52,472	2	8,269	23		5	15	1	25	2	1
Dec-05	53,383	2	8,531	23		5	15	1	25	2	1

Note: Industrial customer counts from January 2005 through December 2005 reflect the customers' rate class choice made in June 2005

Chattanooga Gas
Number of Days in Each Billing Cycle
July 2004 - December 2005

Billing Cycle	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05
1	32	30	29	32	29	28	32	31	29	31	30	29	32	31	32	30	33	29
2	30	30	31	30	29	29	32	31	31	29	30	29	32	31	32	30	33	29
3	30	32	29	30	29	31	30	33	29	29	30	31	30	33	30	30	33	398
4	30	32	29	30	31	29	30	33	29	29	32	29	30	33	30	32	31	33
5	32	30	29	32	29	28	33	30	29	32	29	29	30	33	30	32	31	33
6	32	30	29	32	29	33	29	30	29	32	29	29	32	31	32	30	33	31
7	29	30	31	30	29	33	29	30	31	30	29	29	32	31	32	30	33	31
8	29	32	29	30	29	33	29	32	29	30	29	32	29	33	30	30	33	33
9	29	32	29	30	31	31	32	29	29	30	31	30	29	33	30	33	30	33
10	32	29	29	32	29	31	32	29	29	32	29	30	29	33	30	33	30	33
11	30	29	29	32	29	33	30	29	29	32	29	30	32	30	33	31	31	31
12	30	29	32	29	29	33	30	29	31	30	29	32	30	30	33	33	29	31
13	30	31	30	29	29	33	30	31	29	30	29	32	30	32	31	33	29	33
14	32	29	30	29	31	31	30	31	29	30	31	30	30	32	31	33	29	33
15	32	29	30	31	29	31	31	30	29	32	29	30	32	30	33	31	29	33
16	30	29	32	29	29	31	31	30	28	32	29	30	32	30	33	31	31	31
17	30	29	32	29	29	32	30	30	31	30	29	32	30	30	33	33	29	31
18	30	31	30	29	29	32	30	32	29	30	29	32	30	32	31	33	29	31
19	32	29	30	29	31	30	30	32	28	30	31	30	30	32	31	33	29	32
20	32	29	30	31	29	30	33	29	29	32	29	30	32	30	33	31	29	32
21	30	29	32	29	29	30	33	29	29	32	29	30	32	30	33	31	31	30

FG-33

Provide the number of the LDC's billing cycles per month and the identity of any specific groups of customers billed on a particular cycle.

Response

Chattanooga Gas Company bills 21 billing cycles. Bill cycles 1 through 21 contain a normal mix of firm residential and commercial customers. All Industrial customers have Metretek daily reading devices installed and are billed according to their calendar month usage.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

FG-35

Provide a copy of any usage and growth trends and any adjustments used to project revenues.

Response:

Please see the attached "CGC Customer Growth" workbook for the analysis of residential and commercial growth. Both new customer growth and attrition were analyzed and the most recent trends were used in the forecast of customers and revenue. The methodology and results are seen in the Revenue Model workpapers filed as part of MFG-25. A comprehensive description of the customer growth forecast methodology is found in the direct testimony of Philip Buchanan, page 10.

Customer usage trends and adjustments that were used to project revenues in the Attrition Year period are described in the direct testimony of Philip Buchanan, beginning on page 6. Usage is normalized for the most recent 30-year normal weather pattern and for price. The calculation of the usage forecast is seen in the Revenue Model workpapers filed as part of MFG-25.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

AGL Resources - Distribution Operations February 2006 Customer Growth Summary

Annual New Customer Additions (New Meter Sets)		Chattanooga Gas
		Company
Residential		
2004	1,400	
2005	1,284	
Last 12 Months	1,190	
Percentage Growth		
2004	2.7%	
2005	2.4%	
Last 12 Months	2.2%	
Commercial and Industrial		
2004	242	
2005	221	
Last 12 Months	227	
Percentage Growth		
2004	2.9%	
2005	2.6%	
Last 12 Months	2.7%	
Total System		
2004	1,642	
2005	1,505	
Last 12 Months	1,417	
Percentage Growth		
2004	2.7%	
2005	2.5%	
Last 12 Months	2.3%	

Annual Net Customer Growth		Chattanooga Gas
		Company
Residential		
2004	752	
2005	526	
Last 12 Months	193	
Percentage Growth		
2004	1.5%	
2005	1.0%	
Last 12 Months	0.4%	
Commercial and Industrial		
2004	38	
2005	117	
Last 12 Months	20	
Percentage Growth		
2004	0.5%	
2005	1.4%	
Last 12 Months	0.2%	
Total System		
2004	790	
2005	643	
Last 12 Months	213	
Percentage Growth		
2004	1.3%	
2005	1.0%	
Last 12 Months	0.3%	

Note: Net Change is calculated as follows, Current
Number of Customers less Number of Customers 12
Months ago.

Annualized Attrition Rate		Chattanooga Gas
		Company
Residential		
2004	-631	
2005	-758	
Last 12 Months	-897	
Percentage Growth		
2004	-1.2%	
2005	-1.4%	
Last 12 Months	-1.9%	
Commercial and Industrial		
2004	-207	
2005	-104	
Last 12 Months	-207	
Percentage Growth		
2004	-2.6%	
2005	-1.2%	
Last 12 Months	-2.4%	
Total System		
2004	-838	
2005	-862	
Last 12 Months	-1,204	
Percentage Growth		
2004	-1.4%	
2005	-1.4%	
Last 12 Months	-1.9%	

Note: Attrition is calculated as follows, Current
Number of Customers less Number of Customers 12
Months ago less 12 months of new meter sets lagged
one month.

Chattanooga Gas Company Growth			
	Residential	Commercial	Total
Jan-04	1,170	267	1,437
Feb-04	1,172	261	1,433
Mar-04	1,188	284	1,472
Apr-04	1,305	302	1,607
May-04	1,275	297	1,572
Jun-04	1,264	292	1,556
Jul-04	1,275	296	1,571
Aug-04	1,307	297	1,604
Sep-04	1,374	280	1,654
Oct-04	1,371	254	1,625
Nov-04	1,383	245	1,628
Dec-04	1,400	242	1,642
Jan-05	1,418	239	1,657
Feb-05	1,421	233	1,654
Mar-05	1,450	204	1,654
Apr-05	1,350	205	1,555
May-05	1,361	214	1,575
Jun-05	1,382	214	1,596
Jul-05	1,379	208	1,587
Aug-05	1,376	203	1,579
Sep-05	1,314	210	1,524
Oct-05	1,290	209	1,499
Nov-05	1,284	221	1,505
Dec-05	1,267	221	1,488
Jan-06	1,190	227	1,417
Feb-06	1,190	228	1,418

Chattanooga Gas Company Net Change			
	Residential	Commercial	Total
Jan-04			
Feb-04			
Mar-04			
Apr-04			
May-04			
Jun-04	1,239	116	1,355
Jul-04	1,007	85	1,092
Aug-04	929	99	1,028
Sep-04	1,112	119	1,231
Oct-04	538	57	595
Nov-04	491	8	499
Dec-04	752	38	790
Jan-05	798	-20	778
Feb-05	809	42	851
Mar-05	1,073	55	1,128
Apr-05	1,314	148	1,462
May-05	351	95	446
Jun-05	689	-13	676
Jul-05	778	61	839
Aug-05	947	120	1,067
Sep-05	833	81	914
Oct-05	638	97	735
Nov-05	545	81	626
Dec-05	526	117	643
Jan-06	336	127	463
Feb-06	193	20	213

Chattanooga Gas Company Customer Count				
	Residential	Commercial	Industrial	Total
Jan-03	51,910	8,419	69	60,398
Feb-03	52,132	8,465	69	60,666
Mar-03	52,136	8,464	68	60,668
Apr-03	51,505	8,362	68	59,935
May-03	50,668	8,209	69	58,946
Jun-03	50,244	8,078	69	58,391
Jul-03	49,889	7,993	69	57,951
Aug-03	49,710	7,952	69	57,731
Sep-03	49,749	7,922	69	57,740
Oct-03	50,521	7,998	69	58,588
Nov-03	51,438	8,184	68	59,690
Dec-03	52,107	8,379	69	60,555
Jan-04	52,520	8,486	72	61,078
Feb-04	52,769	8,542	72	61,383
Mar-04	52,736	8,528	72	61,336
Apr-04	52,370	8,456	72	60,898
May-04	52,289	8,338	72	60,699
Jun-04	51,483	8,191	72	59,746
Jul-04	50,896	8,075	72	59,043
Aug-04	50,639	8,048	72	58,759
Sep-04	50,861	8,038	72	58,971
Oct-04	51,059	8,052	72	59,183
Nov-04	51,929	8,188	72	60,189
Dec-04	52,859	8,414	72	61,345
Jan-05	53,318	8,462	76	61,856
Feb-05	53,578	8,584	72	62,234
Mar-05	53,809	8,580	75	62,464
Apr-05	53,684	8,601	75	62,360
May-05	52,640	8,430	75	61,145
Jun-05	52,172	8,189	61	60,422
Jul-05	51,674	8,142	66	59,882
Aug-05	51,586	8,163	77	59,826
Sep-05	51,694	8,125	66	59,885
Oct-05	51,697	8,149	72	59,918
Nov-05	52,474	8,269	72	60,815
Dec-05	53,385	8,531	72	61,988
Jan-06	53,654	8,595	70	62,319
Feb-06	53,771	8,604	72	62,447

Chattanooga Gas Company
Annual Attrition
Residential Commercial Total

Jan-04			
Feb-04			
Mar-04			
Apr-04			
May-04			
Jun-04			
Jul-04	-257	-207	-464
Aug-04	-346	-197	-543
Sep-04	-195	-178	-373
Oct-04	-836	-223	-1,059
Nov-04	-880	-246	-1,126
Dec-04	-631	-207	-838
Jan-05	-602	-262	-864
Feb-05	-609	-197	-806
Mar-05	-348	-178	-526
Apr-05	-136	-56	-192
May-05	-999	-110	-1,109
Jun-05	-672	-227	-899
Jul-05	-604	-153	-757
Aug-05	-432	-88	-520
Sep-05	-543	-122	-665
Oct-05	-676	-113	-789
Nov-05	-745	-128	-873
Dec-05	-758	-104	-862
Jan-06	-931	-94	-1,025
Feb-06	-997	-207	-1,204

Chattanooga Gas Company New Meters			
	Residential	Commercial	Total
Jan-02	119	38	157
Feb-02	79	27	106
Mar-02	55	16	71
Apr-02	75	6	81
May-02	59	10	69
Jun-02	65	4	69
Jul-02	64	10	74
Aug-02	114	8	122
Sep-02	128	28	156
Oct-02	233	34	267
Nov-02	121	27	148
Dec-02	100	19	119
Jan-03	105	36	141
Feb-03	95	26	121
Mar-03	84	13	97
Apr-03	61	9	70
May-03	102	12	114
Jun-03	92	13	105
Jul-03	85	9	94
Aug-03	60	11	71
Sep-03	83	25	108
Oct-03	121	45	166
Nov-03	114	38	152
Dec-03	133	35	168
Jan-04	140	31	171
Feb-04	97	20	117
Mar-04	100	36	136
Apr-04	178	27	205
May-04	72	7	79
Jun-04	81	8	89
Jul-04	96	13	109
Aug-04	92	12	104
Sep-04	150	8	158
Oct-04	118	19	137
Nov-04	126	29	155
Dec-04	150	32	182
Jan-05	158	28	186
Feb-05	100	14	114
Mar-05	129	7	136
Apr-05	78	28	106
May-05	83	16	99
Jun-05	102	8	110
Jul-05	93	7	100
Aug-05	89	7	96
Sep-05	88	15	103
Oct-05	94	18	112
Nov-05	120	41	161
Dec-05	133	32	165
Jan-06	81	34	115
Feb-06	100	15	115

FG-36

Provide the computation of an average bill for a residential heating customer under the present and proposed rate schedules.

Response:

Please see Schedule FG 36 for the computation of an average bill for a residential heating customer under present and proposed rates.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

CHATTANOOGA GAS COMPANY
Bill For Typical Residential Customer

		<u>Current Rates</u>	<u>Proposed Rates</u>	<u>Difference</u>	
	Usage (therms)	Total Charges	Total Charges	Difference	% Difference
January	143	\$209.29	\$222.10	\$12.81	6.1%
February	129	\$190.01	\$201.91	\$11.90	6.3%
March	91	\$135.38	\$144.81	\$9.43	7.0%
April	54	\$74.35	\$81.37	\$7.02	9.4%
May	27	\$39.52	\$42.57	\$3.05	7.7%
June	15	\$25.50	\$28.30	\$2.80	11.0%
July	12	\$22.04	\$24.77	\$2.74	12.4%
August	12	\$22.15	\$24.89	\$2.74	12.4%
September	12	\$22.29	\$25.03	\$2.74	12.3%
October	21	\$33.75	\$36.66	\$2.91	8.6%
November	54	\$80.35	\$87.37	\$7.02	8.7%
December	106	\$154.29	\$164.69	\$10.40	6.7%
Total	676	\$1,008.91	\$1,084.46	\$75.55	7.5%

Includes gas costs at forecasted 2007 rates

Chattanooga Gas Company
Residential Heating Customer
Present Rates

CHATTANOOGA GAS COMPANY
SCHEDULE FG-36
Page 2 of 3

	Usage in Therms	Rates				Usage in Blocks				Base Charges			Gas Costs		Total Bill
		Customer Charge Rate	First 25 therms	next 25 therms	over 50 therms	Step 1	Step 2	Step 3	Total Verify	customer Charge	Vol Charges	Total Charge	Gas Cost Rate	Gas Cost	
Jan	143	\$7.50	0.29385	0.20265	0.17732	25	25	93	0	\$7.50	\$28.90	\$36.40	1.2080	172.887	\$209.29
Feb	129	\$7.50	0.29385	0.20265	0.17732	25	25	79	0	\$7.50	\$26.42	\$33.92	1.2100	156.09	\$190.01
Mar	91	\$7.50	0.29385	0.20265	0.17732	25	25	41	0	\$7.50	\$19.68	\$27.18	1.1860	108.199	\$135.38
Apr	54	\$7.50	0.29385	0.20265	0.17732	25	25	4	0	\$7.50	\$13.12	\$20.62	0.9950	53.73	\$74.35
May	27	\$7.50	0.21279	0.15199	0.04560	25	2	0	0	\$7.50	\$5.62	\$13.12	0.9775	26.3925	\$39.52
Jun	16	\$7.50	0.21279	0.15199	0.04560	15	0	0	0	\$7.50	\$3.19	\$10.89	0.9872	14.808	\$25.50
Jul	12	\$7.50	0.21279	0.15199	0.04560	12	0	0	0	\$7.50	\$2.55	\$10.05	0.9987	11.9844	\$22.04
Aug	12	\$7.50	0.21279	0.15199	0.04560	12	0	0	0	\$7.50	\$2.55	\$10.05	1.0082	12.0984	\$22.15
Sep	12	\$7.50	0.21279	0.15199	0.04560	12	0	0	0	\$7.50	\$2.55	\$10.05	1.0200	12.24	\$22.29
Oct	21	\$7.50	0.21279	0.15199	0.04560	21	0	0	0	\$7.50	\$4.47	\$11.97	1.0370	21.777	\$33.75
Nov	54	\$7.50	0.29385	0.20265	0.17732	25	25	4	0	\$7.50	\$13.12	\$20.62	1.1060	59.724	\$90.35
Dec	106	\$7.50	0.29385	0.20265	0.17732	25	25	56	0	\$7.50	\$22.34	\$29.84	1.1740	124.444	\$154.29
Total	678	\$90.00								\$90.00	\$144.54	\$234.54		\$774.37	\$1,008.91

	Usage In Therms	Rates					Usage In Blocks				Base Charges			Gas Costs		
		Customer Charge Rate	First 25 therms	next 25 therms	over 50 therms	IMCR Sharing	Step 1	Step 2	Step 3	Total Verify	customer Charge	Vol Charges	Total Charge	Gas Cost Rate	Gas Cost	Total Bill
Jan	143	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	93	0	\$13.00	\$36.21	\$49.21	1.2090	172.887	\$222.10
Feb	129	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	79	0	\$13.00	\$32.02	\$45.02	1.2100	156.09	\$201.91
Mar	91	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	41	0	\$13.00	\$23.61	\$36.61	1.1890	108.199	\$144.81
Apr	54	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	4	0	\$13.00	\$14.64	\$27.64	0.9950	53.73	\$61.37
May	27	\$10.00	0.25279	0.20165	0.20165	-0.02029	25	2	0	0	\$10.00	\$6.18	\$16.18	0.9775	26.3925	\$42.57
Jun	15	\$10.00	0.25279	0.20165	0.20165	-0.02029	15	0	0	0	\$10.00	\$3.49	\$13.49	0.9872	14.808	\$28.30
Jul	12	\$10.00	0.25279	0.20165	0.20165	-0.02029	12	0	0	0	\$10.00	\$2.79	\$12.79	0.9987	11.9044	\$24.77
Aug	12	\$10.00	0.25279	0.20165	0.20165	-0.02029	12	0	0	0	\$10.00	\$2.79	\$12.79	1.0082	12.0984	\$24.89
Sep	12	\$10.00	0.25279	0.20165	0.20165	-0.02029	12	0	0	0	\$10.00	\$2.79	\$12.79	1.0200	12.24	\$25.03
Oct	21	\$10.00	0.25279	0.20165	0.20165	-0.02029	21	0	0	0	\$10.00	\$4.88	\$14.88	1.0370	21.777	\$36.66
Nov	54	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	4	0	\$13.00	\$14.64	\$27.64	1.1060	59.724	\$87.37
Dec	106	\$13.00	0.32485	0.26265	0.26265	-0.02029	25	25	58	0	\$13.00	\$27.25	\$40.25	1.1740	124.444	\$164.69
Total	676	\$136.00									\$136.00	\$172.09	\$310.09		\$774.37	\$1,084.46

FG-38

Provide a breakdown by source of all revenues shown as "Other Operating Revenues" for the test period and attrition period. Include the units and rates for each source.

Response:

Please see the attached exhibit entitled SCHEDULE FG – 38 for a breakdown of Other Operating Revenues for the test period and attrition period under current rates.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

CHATTANOOGA GAS COMPANY
Other Operating Revenues
Under Current Rates

CHATTANOOGA GAS COMPANY
SCHEDULE FG - 38

Test Year Period

	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>
Service Establishment			
Turn on	8,932	\$15	\$133,978
Meter Set	1,653	\$25	\$41,334
Reconnection			
Reconnection	2,734	\$50	\$136,710
Seasonal Reconnection	254	\$50	\$12,712
Returned Check	680	\$20	\$13,600
Late Payment			\$478,537
Service Work			\$1,692
Damage Billing			\$98,818
Misc			\$1,675
Total			\$919,056

Attrition Year Period

	<u>Units</u>	<u>Rate</u>	<u>Revenue</u>
Service Establishment			
Turn on	8,918	\$15	\$133,770
Meter Set	1,784	\$25	\$44,600
Reconnection			
Reconnection	2,456	\$50	\$122,800
Seasonal Reconnection	253	\$50	\$12,650
Returned Check	717	\$20	\$14,340
Late Payment			\$428,951
Service Work			\$1,704
Damage Billing			\$93,265
Misc			\$0
Total			\$852,080

Variance of Attrition Year Period to Test Year Period

	<u>Difference in Revenue</u>	<u>% Change in Revenue</u>
Service Establishment		
Turn on	-\$208	-0.16%
Meter Set	\$3,266	7.90%
Reconnection		
Reconnection	-\$13,910	-10.17%
Seasonal Reconnection	-\$62	-0.49%
Returned Check	\$740	5.44%
Late Payment	-\$49,586	-10.36%
Service Work	\$12	0.71%
Damage Billing	-\$5,553	-5.62%
Misc	-\$1,675	-100.00%
Total	-\$66,976	-7.29%

FG-39

Explain any large variances in Other Revenues between the test period and the attrition period.

Response:

The largest variance in Other Revenues is in Late Payment Revenues. Late Payment Revenues are forecasted as a percentage of base revenue. The decline in Late Payment revenue is due to the decline in Attrition Year base revenue.

This response was prepared by or under the supervision of Philip G. Buchanan, Rates and Regulatory Consultant, AGL Services Company.

FG-49

Provide a liability and property insurance schedule for the test period, identifying the policies in effect, the type of coverage, the coverage period, the annual premiums, the amount included as an expense, the account charged, the beneficiaries and the allocation used. Also, provide the same information for those policies currently in effect and any anticipated changes in policies through the attrition period. Where applicable, provide the name of the insurance company with a contact person and telephone number.

Response

Please see attached CGC Schedule 49-1 which provide the above information for the test period as well as the current policies in effect for liability and property insurance.

The beneficiaries of the policies on pages two and three are AGL Resources Inc. and Subsidiaries. The premiums related to these policies are recorded on the books and records of AGL Services Company (AGSC) and allocated to affiliates through the standard AGSC allocation process.

CGC is the beneficiary of the policies on page 4.

The attached schedules are marked confidential and are being filed under seal pending the issuance of a protective order in this docket. The Company filed a proposed protective order with its initial case filing.

This response was prepared by or under the supervision of Michael J. Morley, Director, Regulatory Accounting and Reporting, AGL Services Company.

FG-52

Provide a detailed analysis of advertising expense for the test period. Provide and discuss the LDC's projected advertising expenses from the end of the test period through the attrition period. For each month, identify the amount of advertising classified as follows:

- a. Institutional
- b. Conservation
- c. Informational
- d. Promotional
- e. Promotional for the sale of appliances

Response

- a. Institutional – N/A
- b. Conservation – See attached CGC Schedule 52-1
- c. Informational – See attached CGC Schedule 52-1
- d. Promotional – See attached CGC Schedule 52-1
- e. Promotional for the sale of appliances – N/A

Schedule 52-2 provides an advertising expense analysis for the LDC from the end of the test period through the end of the attrition period.

This response was prepared by or under the supervision of Michael J. Morley, Director, Regulatory Accounting and Reporting, AGL Services Company.

Chattanooga Gas Company
Docket No. 06-00175
TRA FG No. 52
CGC Schedule 52-2
Attrition Period Advertising/Conservation Expense Analysis

	Actual												
	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	
655950/655300 Customer Service Exp.	21,025	21,190	17,952	12,710	4,622	6,822	14,162	5,600	5,000	9,735	5,050	8,182	Informational
660450/660300 Selling Expense	7,762	16,538	11,562	9,307	7,441	9,446	7,837	6,375	7,776	2,714	7,128	9,736	Promotional

	Actual						Budget						
	Jan-06	Feb-06	Mar-06	Apr-06	May-06	Jun-06	Jul-06	Aug-06	Sep-06	Oct-06	Nov-06	Dec-06	
655950/655300 Customer Service Exp.	0	6,299	5,500	0	0	0	0	0	0	0	0	0	Informational
660450/660300 Selling Expense	5,859	5,186	13,571	0	0	0	0	0	0	0	0	0	Promotional

	Forecast												
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	
655950/655300 Customer Service Exp.	0	0	0	0	0	0	0	0	0	0	0	0	Informational
660450/660300 Selling Expense	0	0	0	0	0	0	0	0	0	0	0	0	Promotional
Energy Conservation Program	61,582	61,582	61,582	61,582	61,582	61,582	61,582	61,582	61,582	61,582	61,582	61,582	

Note:

Budgets are not prepared at a level of detail to provide a breakdown between Institutional, Conservation, Informational, Promotional or Promotional for the Sale of Appliances advertising. However, since budgets are based on prior year actuals, the breakdowns should be similar to prior years.

Chattanooga Gas Company

Docket No. 06-00175

TRA FG No. 52

CGC Schedule 52-1

Test Period Advertising Expense Analysis - Summary

Advertising Category	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Grand Total
Conservation	21,025	21,190	17,952	12,710	4,622	6,822	5,000	5,000	5,000	9,735	5,050	8,182	15,000
Informational	7,762	16,580	11,562	9,307	7,441	9,446	9,162	600	7,776	2,855	7,128	9,736	117,048
Promotional							7,837	6,375					103,804
Grand Total	28,787	37,770	29,514	22,017	12,062	16,268	21,999	11,975	12,776	12,590	12,177	17,918	235,852

FG-53

Provide the amount of expense recorded in NARUC Account 931 for the rental of equipment or other property, for each month of the test period. Provide copies of Lease Agreements if applicable.

Response:

See attached schedule TRA FG Item No. 53-1 for a listing of equipment and building lease expense charged to NARUC Account 931 for the twelve months ending December 31, 2005. Also attached are copies of the building leases. These leases marked confidential and are being filed under seal pending the issuance of a protective order in this docket. The Company filed a proposed protective order with its initial case filing.

This response was prepared by or under the supervision of Michael J. Morley, Director, Regulatory Accounting & Reporting, AGL Services Company.

Chattanooga Gas Company
Docket No. 06-00175
TRA FG Item No. 53
Schedule 53-1

Sum of Amount		
Descr	Period	Total
Equipment Lease	1	1,039.63
	2	1,512.02
	3	806.23
	4	981.07
	5	756.01
	6	756.01
	7	1,045.25
	8	756.01
	10	1,784.71
	11	756.01
	12	756.01
Equipment Lease Total		10,948.96
Facilities Rent/Lease Expenses	1	9,958.13
	2	29,452.04
	3	15,498.52
	4	14,618.52
	5	14,618.52
	6	15,527.90
	7	14,618.52
	8	14,968.52
	9	16,081.02
	10	14,618.52
	11	14,618.52
	12	15,453.76
Facilities Rent/Lease Expenses Total		190,032.49
Operations of Facilities	5	(2,273.15)
Operations of Facilities Total		(2,273.15)
Spread of Corp Allocatoion	12	262,063.00
Spread of Corp Allocatoion Total		262,063.00
Grand Total		460,771.30

Ties to Account 931 on 2005 FERC

FG-64

Provide monthly plant additions and retirements by account number for the last three (3) fiscal years to include the test period. Please break down plant additions into normal or special projects, as defined below:

- a. Normal construction requirements should be considered to include the needs created through normal system expansion, such as serving residential areas, shopping areas, old home conversions, replacements of tools and work equipment, transportation equipment, etc.
- b. Special construction requirements should be considered to arise from extensive replacement of old facilities which cannot be foreseen, major expansion projects such as industrial parks, system improvements such as change from low pressure to high pressure required because of changing delivery patterns, and changes required by government action such as street improvement and relocation, community and neighborhood development, bridge replacement, etc. These requirements should be considered to be outside the control of the LDC.
- c. For the last three (3) fiscal years, identify any contributions in aid of construction.

Response: Plant additions included in this response represent plant placed in service following the completion of a capital project. This transaction moves the associated costs from the construction work in progress account to the utility plant in service account. The following schedules provide plant additions, retirements and contributions in aid of construction for the three year period January 2003 – December 2005:

- CGC Schedule 64-1 = Jan. 2003 – Dec. 2003 Special Additions
- CGC Schedule 64-2 = Jan. 2003 – Dec. 2003 Normal Additions
- CGC Schedule 64-3 = Jan. 2003 – Dec. 2003 Retirements
- CGC Schedule 64-4 = Jan. 2004 – Dec. 2004 Special Additions
- CGC Schedule 64-5 = Jan. 2004 – Dec. 2004 Normal Additions
- CGC Schedule 64-6 = Jan. 2004 – Dec. 2004 Retirements
- CGC Schedule 64-7 = Jan. 2005 – Dec. 2005 Special Additions
- CGC Schedule 64-8 = Jan. 2005 – Dec. 2005 Normal Additions
- CGC Schedule 64-9 = Jan. 2005 – Dec. 2005 Retirements
- CGC Schedule 64-10= Contributions in Aid of Construction for January 2003 – December 2005.

This response was prepared by or under the supervision of Michael J. Morley, Director, Regulatory Accounting & Reporting, AGL Services Company.

CGC Capital Additions - Special - Jan 2003 - Dec 2003

GL	FERC	DESCRIPTION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total Special Additions 2003
		INTANGIBLE PLANT													
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
		PRODUCTION EXTRACTION PLANT													
311030	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
		STORAGE													
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TRANSMISSION													
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
		DISTRIBUTION													
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		STRUCTURES & IMPROVEMENTS													
351100	375	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	COMPRESSOR STATION EQUIPMENT	0	0	0	0	6,019	10,285	0	335,330	446,931	0	0	0	798,565
351300	377	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	SERVICES	0	0	28,077	0	0	51,201	2,218	0	0	0	0	0	81,496
351400	380		0	0	0	0	0	0	0	0	0	0	0	0	0
351500		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351550		BRTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METEREKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
		METER INSTALLATIONS													
351600	382	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
351700	383	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	6,761	0	0	0	0	6,761
351800	384	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351850	385	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387		0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	TOTAL DISTRIBUTION PLANT	0	0	28,077	0	0	6,019	61,487	2,218	342,091	446,931	0	0	886,822
		GENERAL													
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
361250		DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391		OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
		TRANSPORTATION EQUIPMENT													
361300	392	STORIES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361400	393	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361600	395	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	TOTAL GENERAL PLANT	0	0	28,077	0	0	6,019	61,487	2,218	342,091	446,931	0	0	886,822
		TOTAL PLANT	0	0	28,077	0	0	6,019	61,487	2,218	342,091	446,931	0	0	886,822

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-2
CGC Capital Additions - Normal - Jan 2003 - Dec 2003

GL	PERC	DESCRIPTION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total Normal Additions 2003
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311010	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
311040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
311150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
311200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
311250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
311350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311450	363.1	LIQUIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351010		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	2,098	35,907	2,693	55,588	0	745	0	145,955	87,902	417,618	53,327	801,833
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351310	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	0	0	0	0	0	385,790	68,934	873,690	139,519	168,839	7,098	1,641,870
351500		METERS	0	0	48,479	0	0	22,480	23,314	14,643	14,320	3,959	25,062	2,227	154,483
351550		ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METRETEKS	0	0	48,479	0	0	22,480	23,314	14,643	14,320	4,085	25,062	2,227	154,483
381		METERS	0	0	48,479	0	0	22,480	23,314	14,643	14,320	4,085	25,062	2,227	154,483
351600	382	METER INSTALLATIONS	0	0	1,348	0	0	0	4,933	614	12,930	8,192	18,120	605	46,743
351700	383	HOUSE REGULATORS	0	0	6,921	0	0	2,234	10,172	1,835	8,637	4,774	1,595	5,708	41,877
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	177	0
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMERS PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	2,098	92,655	2,693	55,588	24,714	424,954	86,026	1,055,533	244,346	631,234	69,143	2,688,982
GENERAL															
361010	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
361210		DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361400	393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PLANT	0	2,098	92,655	2,693	55,588	24,714	424,954	86,026	1,055,533	244,346	631,234	69,143	2,688,982

Chatanooga Gas Company
TRA PG Item No. 64
CGC Schedule 64-3
JGC Capital Retirements - Jan 2003 - Dec 2003

GL	FERC	DESCRIPTION	Jan-03	Feb-03	Mar-03	Apr-03	May-03	Jun-03	Jul-03	Aug-03	Sep-03	Oct-03	Nov-03	Dec-03	Total Retirements 2003
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL INTANGIBLES			0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311000	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL PRODUCTION EXTRACTION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	(18,087)	0	0	0	0	0	0	0	0	0	(18,087)
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	363	GAS HOLDERS/SLUG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LUBRICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	(4,949)	0	0	0	0	0	0	0	0	0	(4,949)
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL STORAGE PLANT			0	0	(23,036)	0	0	0	0	0	0	0	0	0	(23,036)
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL TRANSMISSION PLANT			0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351000		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	0	(291)	0	0	0	0	0	(1,646)	(15,794)	0	(5,719)	(23,451)
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351320	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	(18,833)	(7,794)	0	(17,577)	0	(2,801)	(1,848)	(3,151)	(8,846)	(4,298)	(1,085)	(12,205)	(78,440)
351500		METERS	(5,756)	(16,738)	0	0	(18,897)	(7,207)	0	0	0	0	0	(9,672)	(58,269)
351550		ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		METERS	(5,756)	(16,738)	0	0	(18,897)	(7,207)	0	0	0	0	0	(9,672)	(58,269)
351600	382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351700	383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	(3,059)	(3,059)
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	388	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL DISTRIBUTION PLANT			(24,588)	(24,534)	0	(17,868)	(18,897)	(10,008)	(1,848)	(3,151)	(10,492)	(20,092)	(1,085)	(30,655)	(163,219)
GENERAL															
361000	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	(201,532)	0	0	0	0	0	0	0	0	0	0	0	(201,532)
361250		DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391		OFFICE FURNITURE & EQUIP	(201,532)	0	0	0	0	0	0	0	0	0	0	0	(201,532)
361300	392	TRANSPORTATION EQUIPMENT	0	0	(245,825)	0	0	0	(61,218)	0	0	0	0	0	(307,043)
361400	393	STORES EQUIPMENT	(4,992)	0	0	0	0	0	0	0	0	0	0	0	(4,992)
361500	394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	(25,315)	0	0	0	0	0	(25,315)
361800	397	COMMUNICATION EQUIPMENT	(1,165)	0	0	0	0	0	0	0	0	0	0	0	(1,165)
361900	398	MISCELLANEOUS EQUIPMENT	(3,096)	0	0	0	0	0	0	0	0	0	0	0	(3,096)
TOTAL GENERAL PLANT			(210,805)	0	(245,825)	0	0	0	(86,533)	0	0	0	0	0	(543,163)
TOTAL PLANT			(235,393)	(24,534)	(268,861)	(17,868)	(18,897)	(10,008)	(88,381)	(3,151)	(10,492)	(20,092)	(1,085)	(30,655)	(729,417)

Docket Number 06-00175

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-4

CGC Capital Additions - Special - Jan 2004 - Dec 2004

Special Additions
2004

GL	FERC	DESCRIPTION	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Special Additions 2004
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311010	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050	374	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	10,834	3	423,834	15,305	0	13,421	36,667	84,613	15,514	431,171			1,001,362
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	0	0	0	0	0	20,250	1,238	0	0	0	0	21,488
351500		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351550		ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METEREKS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570	381	METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351600	382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351700	383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	6,222	0	0	0	6,222
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	0	10,834	3	423,834	15,305	0	13,421	56,917	92,072	15,514	431,171	1,059,071
GENERAL															
361010	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
361250		DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361250	391	OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361400	393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	0	0	10,834	3	423,834	15,305	0	13,421	56,917	92,072	15,514	431,171	1,059,071

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-5
CGC Capital Additions - Normal - Jan 2004 - Dec 2004

GL	PERC	DESCRIPTION	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Normal Additions 2004
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311030	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	1,159,912	0	0	0	945,647	0	0	12,153	0	0	0	2,117,112
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUIDATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	1,159,912	0	0	0	945,647	0	0	12,153	0	0	0	2,117,112
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351000 METERS															
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	2,101	0	0	0	2,101
351200	376	MAINS	34,938	29,553	95,271	957	329,335	41,892	682,456	7,043	44,520	58,771	126,222	114,244	1,565,193
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	203,534	136,392	149,056	167,740	31,356	70,175	8,403	148,243	57,663	175,225	114,764	48,259	1,310,809
351500 METERS															
351500		METERS	40,905	14,289	29,242	13,596	1,346	0	13,725	3,559	0	42,335	2,655	46	161,697
351550		ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
351600 METER INSTALLATIONS															
351600	382	METER INSTALLATIONS	2,839	1,562	0	2,409	300	0	3,021	1,183	0	4,795	596	10	16,715
351700	383	HOUSE REGULATORS	13,730	2,962	1,837	9,549	1,512	0	10,211	3,030	0	17,767	3,529	60	64,188
351800	384	HOUSE REGULATOR INSTALLATIONS	11	0	0	0	0	0	0	0	0	0	0	0	11
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	1,300	0	0	0	0	0	0	16,422	0	2,693	0	20,416
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	295,957	186,057	275,407	194,252	363,839	112,067	717,815	163,058	120,706	298,893	250,459	162,619	3,141,129
GENERAL															
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	2,012	0	2,012
361250		DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
391		OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	2,012	0	2,012
361300 TRANSPORTATION EQUIPMENT															
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	68,993	57,636	0	28,915	155,544
361400	391	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	8,751	0	8,751
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	295,957	1,345,970	275,407	194,252	363,839	1,057,115	717,815	163,058	201,832	356,529	261,221	191,533	5,624,547

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-6
CGC Capital Retirements - Jan 2004 - Dec 2004

GL	PERC	DESCRIPTION	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04	Total Retirements 2004
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311000	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/SLING	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUEFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351000		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	(5,615)	0	0	(12,754)	(3,147)	(1,118)	(12,895)	(3,903)	(2,740)	(10,397)	0	(52,570)
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	(5,290)	(4,517)	0	(20,669)	0	(11,148)	(6,317)	(8,897)	(2,310)	(964)	(5,563)	(75,695)
351500		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351550		ERTS	0	0	0	0	(9,104)	0	0	(3,759)	0	0	0	(2,512)	(15,376)
351570		METRETEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		METERS	0	0	0	0	(9,104)	0	0	(3,759)	0	0	0	(2,512)	(15,376)
351600	382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351700	383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	(342)	0	0	0	0	0	0	0	(342)
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	(10,905)	(4,517)	0	(52,870)	(3,147)	(12,267)	(22,971)	(12,800)	(5,050)	(11,381)	(8,075)	(143,983)
GENERAL															
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	(1,231)	0	0	0	0	0	0	(9,817)	0	0	(13,510)	(24,558)
361250		DATA PROCESSING EQUIPMENT	0	(9,527)	0	0	0	0	0	(248,935)	0	0	0	(92,024)	(351,485)
391		OFFICE FURNITURE & EQUIP	0	(10,758)	0	0	0	0	0	(259,752)	0	0	0	(108,535)	(376,044)
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	(41,140)	0	0	0	(41,140)
361400	393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	(411)	(411)
361500	394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	(7,202)	0	0	(9,872)	0	0	0	(18,950)	(36,025)
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	(512,785)	0	0	0	(80,180)	(592,965)
361900	398	MISCELLANEOUS EQUIPMENT	0	(1,512)	0	0	0	0	0	(5,075)	0	0	0	0	(6,587)
		TOTAL GENERAL PLANT	0	(12,270)	0	0	(7,202)	0	0	(828,623)	0	0	0	(215,933)	(1,064,029)
		TOTAL PLANT	0	(23,175)	(4,517)	0	(60,072)	(3,147)	(12,267)	(22,971)	(841,424)	(5,050)	(11,381)	(224,009)	(1,208,013)

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Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-7
CGC Capital Additions - Special - Jan 2005 - Dec 2005

CL	FERC	DESCRIPTION	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Special Additions 2005
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE													0
300200	302	FRANCHISE & CONSENTS													0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311030	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
311040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
311150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
311200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
311250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
311350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311450	363.1	LIQUEFACTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
311950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	0	139,618	2,629	0	3,915	0	87,901	0	0	0	325	234,383
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP. - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP. - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	0	389	0	0	4	0	0	0	0	0	47,109	47,502
351500		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351550		ERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METRETKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		METERS	0	0	0	0	0	0	0	0	0	0	0	0	0
351600	382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351700	383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	0	140,007	2,629	0	3,915	0	87,901	0	0	0	47,434	281,885
GENERAL															
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
361250	391	DATA PROCESSING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		OFFICE FURNITURE & EQUIP	0	0	0	0	0	0	0	0	0	0	0	0	0
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361400	393	STONES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	0	0	140,007	2,629	0	3,915	0	87,901	0	0	0	47,434	281,885

Chattanooga Gas Company
TRA FG Item No. 84
CGC Schedule 84-8
CGC Capital Additions - Normal - Jan 2005 - Dec 2005

GL	FERC	DESCRIPTION	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Normal Additions 2005
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311030	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	0	139,731	19,603	11,303	25,961	114,902	208,349	6,922	17,520	112,512	24,446	681,549
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	3,763	3,763
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	0	51,379	1,576	189,352	433	57,545	69,058	138,924	96,554	237,815	200,186	1,043,322
351500		METERS	0	0	53,493	0	13,836	0	8,667	1,528	0	0	23,884	94,880	196,288
351550		BRTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METEREKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		METERS	0	0	53,493	0	13,836	0	8,667	1,528	0	0	23,884	94,880	196,288
351600	382	METER INSTALLATIONS	0	0	126	0	3,230	0	470	13	0	0	961	1,725	6,525
351700	383	HOUSE REGULATORS	0	0	19,109	0	20,320	0	4,966	2,586	0	13	12,649	6,918	66,563
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	1,308	3,565	4,873
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	0	264,038	21,479	238,042	26,394	186,530	281,534	145,846	114,387	389,129	335,483	2,002,881
GENERAL															
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	0	0	0	0	0	0	0	0	0	0	0
361250		DATA PROCESSING EQUIPMENT	0	0	58,137	0	0	0	0	0	0	0	0	0	58,137
391		OFFICE FURNITURE & EQUIP	0	0	58,137	0	0	0	0	0	0	0	0	0	58,137
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	27,505	0	27,505
361400	393	STORES EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361500	394	TOOLS, SHOP, & GARAGE EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	36,839	36,839
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	0	0	58,137	0	0	0	0	0	0	0	27,505	36,839	122,481
		TOTAL PLANT	0	0	322,176	21,479	238,042	26,394	186,530	281,534	145,846	114,387	416,634	372,322	2,125,363

Chattanooga Gas Company
TRA FG Item No. 64
CGC Schedule 64-9
CGC Capital Retirements - Jan 2005 - Dec 2005

GL	FERC	DESCRIPTION	Jan-05	Feb-05	Mar-05	Apr-05	May-05	Jun-05	Jul-05	Aug-05	Sep-05	Oct-05	Nov-05	Dec-05	Total Retirements 2005
INTANGIBLE PLANT															
300100	301	ORGANIZATION EXPENSE	0	0	0	0	0	0	0	0	0	0	0	0	0
300200	302	FRANCHISE & CONSENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL INTANGIBLES	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTION EXTRACTION PLANT															
311030	304	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL PRODUCTION EXTRACTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
STORAGE															
331040	360	LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331150	361	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
331200	362	GAS HOLDERS/NATURAL	0	0	0	0	0	0	0	0	0	0	0	0	0
331250	362	GAS HOLDERS/LNG	0	0	0	0	0	0	0	0	0	0	0	0	0
331350	363	PURIFICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331450	363.1	LIQUEFACTION EQUIPMENT	(1,034,236)	0	0	0	0	0	0	0	0	0	0	0	(1,034,236)
331550	363.2	VAPORIZING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331750	363.4	MEASURING & REGULATING EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
331950	363.5	OTHER EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL STORAGE PLANT	(1,034,236)	0	0	0	0	0	0	0	0	0	0	0	(1,034,236)
TRANSMISSION															
341200	367	MAINS	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL TRANSMISSION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
DISTRIBUTION															
351030		LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
351050		LAND & LAND RIGHTS	0	0	0	0	0	0	0	0	0	0	0	0	0
374		TOTAL DISTRIBUTION PLANT	0	0	0	0	0	0	0	0	0	0	0	0	0
351100	375	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351200	376	MAINS	0	0	(4,382)	(1)	0	0	0	0	0	0	0	0	(4,384)
351300	377	COMPRESSOR STATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351330	378	MEASURING & REG. STATION EQUIP - GENERAL	0	0	0	0	0	0	0	0	0	0	0	0	0
351350	379	MEASURING & REG. STATION EQUIP - CITY GATE	0	0	0	0	0	0	0	0	0	0	0	0	0
351400	380	SERVICES	0	(2,188)	(25,182)	(1,578)	8,644	18,384	7,599	(10,916)	0	(6,020)	(123,953)	(15,073)	(170,282)
351500		METERS	0	(1,683)	(7,797)	(7,857)	(6,768)	(7,751)	(5,632)	(2,908)	(7,490)	0	0	(4,368)	(52,253)
351550		BERTS	0	0	0	0	0	0	0	0	0	0	0	0	0
351570		METERTEKS	0	0	0	0	0	0	0	0	0	0	0	0	0
381		TOTAL DISTRIBUTION PLANT	0	(1,683)	(7,797)	(7,857)	(6,768)	(7,751)	(5,632)	(2,908)	(7,490)	0	0	(4,368)	(52,253)
351600	382	METER INSTALLATIONS	0	0	0	0	0	0	0	0	(1,371)	0	0	0	(1,371)
351700	383	HOUSE REGULATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
351800	384	HOUSE REGULATOR INSTALLATIONS	0	0	0	0	0	0	0	0	0	0	0	0	0
351850	385	INDUSTRIAL MEAS & REG STA EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351900	387	OTHER DISTRIBUTION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
351950	386	OTHER PROPERTY ON CUSTOMER'S PREMISES	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL DISTRIBUTION PLANT	0	(3,870)	(37,561)	(9,436)	1,876	10,632	1,967	(31,823)	(8,861)	(6,020)	(123,953)	(19,440)	(228,490)
GENERAL															
361030	389	LAND	0	0	0	0	0	0	0	0	0	0	0	0	0
361100	390	STRUCTURES & IMPROVEMENTS	0	0	0	0	0	0	0	0	0	0	0	0	0
361200		OFFICE FURNITURE	0	0	(1,465)	0	0	0	0	0	0	0	0	0	(1,465)
361250	391	OFFICE FURNITURE & EQUIP	0	0	(1,465)	0	0	0	0	0	0	0	0	0	(1,465)
361300	392	TRANSPORTATION EQUIPMENT	0	0	0	0	0	0	0	0	(15,938)	0	0	0	(15,938)
361400	393	STORES EQUIPMENT	0	0	0	0	0	(5,309)	0	0	0	0	0	0	(5,309)
361500	394	TOOLS, SHOP & GARAGE EQUIPMENT	0	0	0	0	0	(2,106)	0	0	0	0	0	0	(2,106)
361600	395	LABORATORY EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361700	396	POWER OPERATED EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361800	397	COMMUNICATION EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
361900	398	MISCELLANEOUS EQUIPMENT	0	0	0	0	0	0	0	0	0	0	0	0	0
		TOTAL GENERAL PLANT	0	0	(1,465)	0	0	(7,411)	0	0	(15,938)	0	0	0	(24,815)
		TOTAL PLANT	(1,034,236)	(3,870)	(39,027)	(9,436)	1,221	1,967	(31,823)	(6,020)	(24,799)	(6,020)	(123,953)	(19,440)	(1,287,540)

Docket Number 06-00175

Chattanooga Gas Company
TRA FG - Item No. 64, part C.
CGC Schedule 64-10
Contributions in Aid of Construction

FY01	CONTRIBUTIONS RECEIVED
Jan-03	3,295.40
Feb-03	2,444.70
Mar-03	9,672.60
Apr-03	49,282.68
May-03	1,218.86
Jun-03	10,591.56
Jul-03	7,209.61
Aug-03	9,800.11
Sep-03	15,318.73
Oct-03	10,707.30
Nov-03	7,447.22
Dec-03	4,070.30
Jan-04	10,053.52
Feb-04	4,422.19
Mar-04	8,687.56
Apr-04	2,513.81
May-04	8,457.81
Jun-04	11,478.11
Jul-04	2,907.71
Aug-04	194,073.07
Sep-04	5,763.02
Oct-04	6,070.01
Nov-04	6,399.81
Dec-04	27,317.16
Jan-05	10,192.40
Feb-05	5,223.00
Mar-05	9,575.33
Apr-05	3,062.60
May-05	20,038.70
Jun-05	7,187.60
Jul-05	3,808.00
Aug-05	12,405.50
Sep-05	8,311.00
Oct-05	12,262.00
Nov-05	1,049.00
Dec-05	9,619.00