



**Piedmont
Natural Gas
Company**

Post Office Box 33068
Charlotte, North Carolina 28233

RECEIVED

2006 JAN 18 AM 9 54

T.R.A. DOCKET ROOM

January 17, 2006

The Honorable Ron Jones
Chairman
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

VIA OVERNIGHT MAIL

06-00017

Re: Nashville Gas Company, a Division of Piedmont Natural Gas Company, Inc.
PGA filing

Dear Chairman Jones:

As you are aware, the wholesale price for natural gas has been very volatile this winter. As a result, Nashville Gas has reacted to these market fluctuations by filing for approval of Purchased Gas Adjustments (PGA) in October, November and January. Our commodity PGA was increased from \$6.75 per decatherm (DT) in September 2005 to \$11.00 per DT in October 2005. We again increased our commodity PGA in November 2005 to \$13 per DT. As the market showed signs of softening, we decreased the commodity PGA in January 2006 back to \$11 per DT. The current futures prices continue to decline at a significant rate.

As a result of the continued softening of market prices, coupled with much warmer than normal weather, we have the opportunity to significantly reduce our current commodity PGA to a level lower than the PGA that would result from the strict formula approach established in the PGA rule. This filing decreases our commodity PGA down to \$7 per DT, a \$4 per DT reduction from our currently approved PGA. The \$7 per DT rate is less than the current NYMEX price for February. This is possible because of stored gas availability and the management of the Actual Cost Adjustment (ACA) account. Under the PGA formula, which recognizes NYMEX futures prices only, a PGA of approximately \$9.00 would be calculated.

We are requesting that any necessary waivers of the PGA rule be approved to allow this filing to become effective on February 1, 2006.

Please let us know if further information is needed.

Sincerely,

A handwritten signature in black ink, appearing to read "David R. Carpenter", with a long horizontal flourish extending to the right.

David R. Carpenter
Director – Rates

Enclosures

Cc: Russell Perkins – Deputy Attorney General

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division
PURCHASED GAS ADJUSTMENT

Effective Date: February 1, 2006

TENNESSEE GAS PIPELINE:

Commodity						
FT-A Zone 1	9,944,697	Dth @	\$0 0590	/Dth	=	\$586,737
Fuel	9,944,697	Dth @	1 70%		=	1,183,419
FT-A Zone 0	2,074,181	Dth @	0 0687	/Dth	=	142,496
Fuel	2,074,181	Dth @	2 44%		=	354,270
Gas Rate	12,018,878	Dth @	7 00	/Dth *	=	84,132,145
Total Commodity						86,399,067

TOTAL TENNESSEE GAS PIPELINE

8 37

\$86,399,067

TEXAS EASTERN TRANSMISSION

Commodity						
SCT	65,744	Dth @	\$0 2779			\$18,270
Fuel	65,744	Dth @	2 72%			12,518
FT-A	2,663,404	Dth @	\$0 0018			4,794
Fuel	2,663,404	Dth @	0 28%			52,203
Gas Rate	2,729,148	Dth @	7 00			19,104,036
Total Commodity						19,191,821

TOTAL TEXAS EASTERN TRANSMISSION

\$19,191,821

COLUMBIA GAS TRANSMISSION:

SST	1,115,655	Dth @	\$0 0157	/Dth	=	\$17,516
Fuel	1,115,655	Dth @	2 007%		=	156,738

TOTAL COLUMBIA GAS TRANSMISSION

\$174,254

COLUMBIA GULF TRANSMISSION:

Commodity						
FTS-1	3,020,001	Dth @	\$0 0188	/Dth	=	\$56,776
Fuel	3,020,001	Dth @	1 683%	/Dth	=	355,786
Gas Rate	3,020,001	Dth @	7 00	/Dth *	=	21,140,007
Total Commodity						21,552,569

TOTAL COLUMBIA GULF TRANSMISSION

\$21,552,569

TOTAL PIPELINE GAS COST

\$127,317,711

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division

Application of Base Gas Costs To Rate Classifications

	Transport Commodity (Therms)	Sales Commodity (Therms)	Commodity	Commodity
Large General Service-Demand			\$3,423,296	
Large General Service-Commodity		4,651,070		0 73602
1-1,500 DT				-
1,501-4,000 DT				-
4,001-9,000 DT				-
9,001 DT & Over				-
Interr General Service-Commodity		-	\$0	#DIV/0!
1-1,500 DT				-
1,501-4,000 DT				-
4,001-9,000 DT				-
9,001 DT & Over				-
Firm Transportation-Demand			\$0	
Firm Transportation-Commodity	20,624,170			
1-1,500 DT				-
1,501-4,000 DT				-
4,001-9,000 DT				-
9,001 DT & Over				-
Interr Transportation-Commodity	64,349,650		0	
1-1,500 DT				-
1,501-4,000 DT				-
4,001-9,000 DT				-
9,001 DT & Over				-
Sales For Resale-Demand			194,133	0 73602
Sales For Resale-Commodity		263,760		-
Residential		101,802,090	74,928,704	0 73602
-Standard				
-Value				
Small General Service		59,846,710	44,048,569	0 73602
-Standard				
-Value				
1st 2000				
Over 2000				
Medium Small General Service		6,416,930	4,723,010	0 73602
-Standard				
-Value				
1st 5000				
Over 5000				
	84,973,820	172,980,560	\$127,317,711	

[illegible]

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division
Billing Rates Effective February 1, 2006

Rate Schedule	Rate Class	Description	Tariff Rate Approved In Docket No. 03-00313 <1>	-----Cumulative PGA Demand <2>	Commodity <3>	Current Refund <4>	Current ACA <5>	Current IPA <6>	Total Adj. Factor (Sum Col 2 thru Col 6) <7>	Proposed Billing Rate (Col 1+Col 7) <8>
Residential	301	Customer Charge-Nov-Mar	\$13.00							\$13.00
		Nov-Mar per TH	\$10.00							\$10.00
		Value	0.32000	0.01750	0.73602	0.00000	-0.00381	0.01135	0.76106	1.08106
		Apr - Oct per TH	0.27000	0.01750	0.73602	0.00000	-0.00381	0.01135	0.76106	1.03106
321	Standard	Nov-Mar per TH	0.32000	0.04733	0.73602	0.00000	-0.00381	0.01135	0.79089	1.10889
		Apr - Oct per TH	0.27000	0.04733	0.73602	0.00000	-0.00381	0.01135	0.79089	1.06089
Small General	302	Customer Charge	\$29.00							\$29.00
		Nov-Mar per TH	0.35400	0.04811	0.73602	0.00000	-0.00381	0.01135	0.79167	1.14567
		Standard Apr - Oct per TH	0.30300	0.04811	0.73602	0.00000	-0.00381	0.01135	0.79167	1.09467
		Value	0.35400	0.01683	0.73602	0.00000	-0.00381	0.01135	0.78039	1.11439
332	Standard	First 2,000 TH/TH (Nov-Mar)	0.35400	0.09903	0.73602	0.00000	-0.00381	0.01135	0.75259	1.06559
		Over 2,000 TH/TH (Nov-Mar)	0.30300	0.09903	0.73602	0.00000	-0.00381	0.01135	0.75259	1.06339
332	Standard	First 2,000 TH/TH (Apr-Oct)	0.30300	0.09903	0.73602	0.00000	-0.00381	0.01135	0.75259	1.06339
		Over 2,000 TH/TH (Apr-Oct)	0.30300	0.09903	0.73602	0.00000	-0.00381	0.01135	0.75259	1.05559
Medium General	352	Customer Charge	\$75.00							\$75.00
		Nov-Mar per TH	0.35400	0.01750	0.73602	0.00000	-0.00381	0.01135	0.76106	1.11506
		Standard Apr - Oct per TH	0.30300	0.01750	0.73602	0.00000	-0.00381	0.01135	0.76106	1.06406
		Value	0.35400	0.01646	0.73602	0.00000	-0.00381	0.01135	0.76002	1.1402
362	Standard	First 5,000 TH/TH (Nov-Mar)	0.35400	0.00890	0.73602	0.00000	-0.00381	0.01135	0.75246	1.0646
		Over 5,000 TH/TH (Nov-Mar)	0.30300	0.00890	0.73602	0.00000	-0.00381	0.01135	0.75246	1.06302
362	Standard	First 5,000 TH/TH (Apr-Oct)	0.30300	0.00890	0.73602	0.00000	-0.00381	0.01135	0.75246	1.06302
		Over 5,000 TH/TH (Apr-Oct)	0.30300	0.00890	0.73602	0.00000	-0.00381	0.01135	0.75246	1.05546
303	Firm Industrial	Customer Charge	\$300.00							\$300.00
		Peak Demand (Per DT)	8.00000	4.92520	0.73602	0.00000	0.11319	0.01135	5.03839	13.03839
		First 15,000 TH/TH	0.09742	0.00374	0.73602	0.00000	-0.00445	0.01135	0.74666	0.84408
		Next 25,000 TH/TH	0.08953	0.00222	0.73602	0.00000	-0.00445	0.01135	0.74514	0.83467
304	Interruptible Industrial	Next 50,000 TH/TH	0.06450	0.00172	0.73602	0.00000	-0.00445	0.01135	0.74464	0.80914
		Over 90,000 TH/TH	0.02764	0.00000	0.73602	0.00000	0.00000	0.01135	0.74737	0.77501
313	Firm Transportation	Customer Charge	\$300.00							\$300.00
		First 15,000 TH/TH	0.09742	0.03333	0.73602	0.00000	-0.00445	0.01135	0.77625	0.87367
		Next 25,000 TH/TH	0.08953	0.01672	0.73602	0.00000	-0.00445	0.01135	0.75864	0.84917
		Next 50,000 TH/TH	0.06450	0.01374	0.73602	0.00000	-0.00445	0.01135	0.75666	0.82116
314	Interruptible Transportation	Over 90,000 TH/TH	0.02764	0.01019	0.73602	0.00000	0.00000	0.01135	0.75756	0.78520
		Customer Charge	\$300.00							\$300.00
310	Resale Service	Peak Demand (Per DT)	8.00000	4.92520	0.73602	0.00000	0.11319	0.01135	5.03839	13.03839
		First 15,000 TH/TH	0.09742	0.00262	0.73602	0.00000	0.00005	0.00000	0.00287	0.10009
		Next 25,000 TH/TH	0.08953	0.00171	0.73602	0.00000	0.00005	0.00000	0.00176	0.09129
		Next 50,000 TH/TH	0.06450	0.00100	0.73602	0.00000	0.00005	0.00000	0.00105	0.06555
310	Resale Service	Over 90,000 TH/TH	0.02764	0.00000	0.73602	0.00000	0.00000	0.00000	0.00000	0.02764
		Customer Charge	\$300.00							\$300.00
310	Resale Service	First 15,000 TH/TH	0.09742	0.00282	0.73602	0.00000	0.00005	0.00000	0.00287	0.10029
		Next 25,000 TH/TH	0.08953	0.00188	0.73602	0.00000	0.00005	0.00000	0.00193	0.09146
		Next 50,000 TH/TH	0.06450	0.00106	0.73602	0.00000	0.00005	0.00000	0.00111	0.06561
		Over 90,000 TH/TH	0.02764	0.00000	0.73602	0.00000	0.00000	0.00000	0.00000	0.02764
310	Resale Service	Demand per DT	8.00000	4.92519	0.73602	0.00000	-0.11287	0.01135	5.03806	13.03806
		Commodity Charge	0.09000	0.00093	0.73602	0.00000	-0.00450	0.01135	0.74360	0.83360

NOTE: In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 6.11% for collection of the Metro Franchise Fee. Customers served by the Fairview, Greenbrier, Hartselle, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin system are required to pay 3%. Commercial customers on the Ashland City system are required to pay 5%.



INO.com | Charts | Quotes | News | Showcase | MarketClub | InvestorFLIXFree Tools | Portfolio | He

Free Trading Course, Email Market Alerts, Futures Prices, Extreme Futures, Extreme Stocks

Tuesday Jan 17, 11 00/ ES

Free Futures Research

Research Reports

Also receive access to new online trading platforms!

CLICK HERE!

free! Access to reports

ManFi

Search

☐ Quotes☐ Movies

Go

Futures Prices

Search Tips

New Commodity or Option Trader? Need Help?

New York Mercantile Exchange (NYMEX)**Energy****NATURAL GAS (NG)**[Download data](#) | [Analyze Chart](#)**FREE**

Market		Open	High	Low	Last	Change	Time
NG G06	Feb 2006	9 03	9 20	9 03	9 18	+0 48	10 30
NG H06	Mar 2006	9 22	9 33	9 19	9 32	+0 47	10 30
NG J06	Apr 2006	9 05	9 25	9 07	9 22	+0 42	10 29

Quotes

- [Portfolio](#)
- [All Futures](#)
- [Open Futures](#)
- [Symbol List](#)
- [Market Summary](#)
- [Extreme Futures](#)

- **Markets**
 - [Currencies](#)
 - [Energy](#)
 - [Food and Fiber](#)
 - [Grains and Oilseeds](#)
 - [Indexes](#)
 - [Interest Rates](#)
 - [Livestock and Meats](#)
 - [Metals](#)
 - [Weather](#)

- **Exchanges**
 - [CBOT](#)
 - [COMEX](#)
 - [CSCE](#)
 - [CME](#)
 - [KCBT](#)
 - [MGEX](#)
 - [NYBOT](#)
 - [NYCE](#)
 - [NYMEX](#)

- [Foreign Exchange](#)
- [RT Cross Rates](#)
- [Extreme Forex](#)

- [Extreme Stocks](#)
- [ETFs](#)
- [Tech Stocks](#)
- [Blue Chips](#)
- [Recent Splits](#)

Free Report

Enter your email address for our free daily Extreme Markets Report

New Trader? Need Help?

NG K06	May 2006	9 20	9 28	9 15	9 28	+0 31	10 29
NG M06	Jun 2006	9 32	9 37	9 32	9 37	+0 37	10 29
NG N06	Jul 2006	9 30	9 42	9 30	9 42	+0 30	10 29
NG Q06	Aug 2006	9 43	9 55	9 40	9 55	+0 36	10 29
NG U06	Sep 2006	9 45	9 54	9 45	9 53	+0 26	10 29
NG V06	Oct 2006	9 41	9 60	9 41	9 59	+0 30	10 29
NG X06	Nov 2006	9 17	10 15	9 17	10 15	+0 16	10 29
NG Z06	Dec 2006	10 70	10 75	10 70	10 75	+0 15	10 30
NG F07	Jan 2007	11 15	11 20	11 15	11 16	+0 26	10 30
NG G07	Feb 2007	11 15	11 15	11 15	11 15	+0 22	10 19
NG H07	Mar 2007	11 02	11 02	11 02	11 02	+0 22	10 25
NG J07	Apr 2007	9 28	9 28	9 28	9 27	+0 17	10 28
NG K07	May 2007	9 000	9 000	8 900	8 879	-0 221	set 13 40
NG M07	Jun 2007	9 050	9 050	8 950	8 939	-0 091	set 13 40
NG N07	Jul 2007	9 100	9 100	9 100	8 999	-0 121	set 13 40
NG Q07	Aug 2007	9 170	9 170	9 050	9 059	-0 041	set 13 40
NG U07	Sep 2007	9 190	9 190	9 100	9 064	-0 104	set 13 40
NG V07	Oct 2007	9 150	9 150	9 110	9 119	-0 104	set 13 40
NG X07	Nov 2007	9 800	9 800	9 720	9 684	-0 216	set 13 40
NG Z07	Dec 2007	10 400	10 400	10 220	10 244	-0 146	set 13 40
NG F08	Jan 2008	10 670	10 670	10 670	10 669	-0 251	set

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO 1

SCT
 RESERVATION
 CHARGES

Pursuant to Sections 3 2, 3 3, and 3 5 of Rate Schedule SCT:

SCT RESERVATION CHARGE*			SCT RESERVATION CHARGE ADJUSTMENT	
\$/dth			\$/dth	
ACCESS AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
STX-AAB	2 7220	0 0000	0 0895	0.0000
WLA-AAB	1 1300	0 0000	0 0372	0 0000
ELA-AAB	0 9500	0 0000	0 0312	0 0000
ETX-AAB	0 8760	0 0000	0 0288	0.0000
STX-STX	2.2920	0 0000	0 0754	0.0000
STX-WLA	2 3560	0 0000	0 0775	0.0000
STX-ELA	2 7220	0 0000	0 0895	0.0000
STX-ETX	2 7220	0 0000	0 0895	0 0000
WLA-WLA	0 8220	0 0000	0 0270	0 0000
WLA-ELA	1.1300	0 0000	0 0372	0 0000
WLA-ETX	1 1300	0 0000	0 0372	0 0000
ELA-ELA	0.9500	0 0000	0 0312	0 0000
ETX-ETX	0 8760	0 0000	0 0288	0.0000
ETX-ELA	0 9500	0 0000	0 0312	0.0000
MARKET AREA	MAXIMUM	MINIMUM	MAXIMUM	MINIMUM
M1-M1	1.7930	0.0000	0 0589	0.0000
M1-M2	3 3030	0 0000	0 1086	0 0000
M1-M3	4 3330	0 0000	0 1425	0.0000
M2-M2	2 5700	0.0000	0 0845	0 0000
M2-M3	3.6560	0.0000	0 1202	0.0000
M3-M3	2 0910	0 0000	0 0687	0 0000
SCT DEMAND CHARGE**				
\$/dth				
ACCESS AREA	MAXIMUM	MINIMUM		
	0 0040	0 0000		
MARKET AREA	MAXIMUM	MINIMUM		
M1-M1	0 0050	0 0000		
M1-M2	0 0070	0 0000		
M1-M3	0 0090	0 0000		

* Reservation Charge reflects a storage surcharge of 0 128

**Pursuant to Section 26 of the General Terms and Conditions

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO 1

SCT
 USAGE
 CHARGES

ZONE RATE
 \$/dth

Pursuant to Sections 3 2 and 3 3 of Rate Schedule SCT:

	STX	WLA	ELA	ETX	M1	M2	M3
USAGE-1 - MAXIMUM							
from STX	0 1940	0.2002	0 2361	0.2361	0 3954	0 5444	0 6466
from WLA		0.0694	0.1006	0.1006	0.2599	0.4089	0.5111
from ELA			0 0837	0.0837	0.2430	0.3920	0 4942
from ETX				0.0775	0.2369	0.3859	0 4881
from M1					0 1594	0.3083	0.4105
from M2						0 2361	0.3426
from M3							0 1888
USAGE-1 - MINIMUM							
from STX	0 0087	0.0097	0.0154	0 0154	0 0305	0.0554	0 0729
from WLA		0 0050	0.0107	0 0107	0 0258	0 0507	0.0682
from ELA			0.0086	0.0086	0.0237	0.0486	0.0661
from ETX				0 0086	0.0237	0 0486	0 0661
from M1					0 0151	0.0400	0 0575
from M2						0 0280	0 0453
from M3							0 0201
USAGE-1 - BACKHAUL MAXIMUM							
from STX	0 1899						
from WLA	0.1959	0 0661					
from ELA	0.2304	0 0959	0 0795				
from ETX	0 2304	0 0959	0 0795	0.0733			
from M1	0 3857	0 2512	0 2348	0.2287	0.1554		
from M2	0 5325	0 3980	0.3816	0.3755	0.3021	0 2308	
from M3	0 6327	0 4982	0 4818	0 4757	0 4023	0.3355	0 1842
USAGE-1 - BACKHAUL MINIMUM							
from STX	0.0046						
from WLA	0 0054	0 0017					
from ELA	0 0097	0 0060	0.0044				
from ETX	0 0097	0 0060	0 0044	0 0044			
from M1	0 0208	0.0171	0 0155	0 0155	0.0111		
from M2	0 0435	0 0398	0.0382	0 0382	0.0338	0 0227	
from M3	0 0590	0 0553	0 0537	0.0537	0 0493	0.0382	0.0155
USAGE-2	0 1167	0.1167	0.1167	0.1167	0.2761	0 4250	0 5272
USAGE-3	0 1167	0 1167	0 1167	0.1167	0.2762	0 4252	0.5274

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15 5 OF THE GENERAL TERMS AND CONDITIONS.

GRI COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15 4 OF THE GENERAL TERMS AND CONDITIONS

ALL ZONES
 \$/dth

0 0018

MAXIMUM MINIMUM
 0 0000 0 0000

TEXAS EASTERN TRANSMISSION, LP
 FERC Gas Tariff
 Seventh Revised Volume No. 1

Twenty-First Revised Sheet No. 43
 Superseding
 Twentieth Revised Sheet No. 43

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 284, RATE
 SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO 1

SCT	ZONE RATE						
ALTERNATE	\$/dth						
CHARGES							
Pursuant to Section 3 2 of Rate Schedule SCT:							
	STX	WLA	ELA	ETX	M1	M2	M3
ALTERNATE USAGE - MAXIMUM							
from STX	0 5708	0.5875	0 6836	0 6836	1 1376	1.5348	1.8063
from WLA		0.2045	0.2864	0 2864	0.7404	1.1376	1.4091
from ELA			0 2399	0 2399	0 6939	1 0911	1.3626
from ETX				0 2215	0 6756	1 0729	1.3444
from M1					0 4541	0.8513	1.1228
from M2						0 6586	0.9436
from M3							0.5325
ALTERNATE USAGE - MINIMUM							
from STX	0 0087	0.0097	0.0154	0.0154	0.0305	0 0554	0.0729
from WLA		0 0050	0 0107	0.0107	0 0258	0.0507	0.0682
from ELA			0.0086	0 0086	0 0237	0.0486	0.0661
from ETX				0.0086	0 0237	0 0486	0.0661
from M1					0 0151	0.0400	0.0575
from M2						0.0280	0.0453
from M3							0 0201
ALTERNATE USAGE - BACKHAUL MAXIMUM							
from STX	0 5667						
from WLA	0.5832	0 2012					
from ELA	0 6779	0 2817	0.2357				
from ETX	0.6779	0.2817	0.2357	0.2173			
from M1	1 1279	0 7317	0.6857	0 6674	0 4501		
from M2	1 5229	1.1267	1.0807	1 0625	0.8451	0 6533	
from M3	1.7924	1 3962	1 3502	1 3320	1.1146	0 9365	0.5279
ALTERNATE USAGE - BACKHAUL MINIMUM							
from STX	0 0046						
from WLA	0.0054	0.0017					
from ELA	0.0097	0.0060	0 0044				
from ETX	0 0097	0 0060	0 0044	0.0044			
from M1	0.0208	0 0171	0.0155	0.0155	0 0111		
from M2	0 0435	0.0398	0 0382	0.0382	0 0338	0 0227	
from M3	0.0590	0 0553	0.0537	0.0537	0 0493	0 0382	0 0155

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.5 OF THE GENERAL TERMS AND CONDITIONS

GRI COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
 SECTION 15.4 OF THE GENERAL TERMS AND CONDITIONS

ALL ZONES
 \$/dth

0 0018

MAXIMUM MINIMUM
 0 0000 0.0000

NEGOTIATED RATES 1/ 2/

Customer Name	Rate Schedule	MDQ	Reservation Rate /3	Usage Rate	Receipt Points	Delivery Points
Piedmont Natural Gas Company	FT-1	35,333 /4	\$12.4708	\$0.0000	76580	73423,71298,71299
	FT-1	0 /5	\$12.4708	\$0.0000	76580	73423,71298,71299

The Recourse Rates applicable to Rate Schedule FT-1(M1 Expansion Project) are the maximum rates stated on Pipeline's currently effective Rate Sheet No. 40A. The Negotiated Rates stated above are inclusive of all applicable surcharges as provided for in Pipeline's FERC Gas Tariff, except that Customer shall compensate Pipeline for (1) lost and unaccounted for gas as reflected on the currently effective Rate Sheet No. 40A and (11) the applicable Annual Charge Adjustment surcharge.

1/ These Negotiated Rates shall apply only to service under Contract No. 910473, up to Customer's specified MDQ, and using the receipt and delivery points designated herein. This Service Agreement was filed with the Commission on October 4, 2004.

2/ This Service Agreement shall be treated as a "ROFR Agreement" as defined in the General Terms and Conditions of Pipeline's FERC Gas Tariff

3/ The monthly Reservation Rate is stated in \$/Dth of MDQ.

4/ For the period from November 1 through the following March 31 of each contract year during the term from November 1, 2004 through March 31, 2019.

5/ For the period from April 1 through October 31 of each contract year during the term from November 1, 2004 through March 31, 2019.

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES

Effective During the Winter Period: December 1 through March 31

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	1 09	1 25	2 12	2 12	3 08	4.70	5 81
Base	from WLA	0 50	0 50	1 38	1 38	2 34	3 96	5.07
Applicable	from ELA	1 05	1 05	1 05	1 05	2 01	3 63	4 74
Shrinkage	from ETX	1 09	1 05	1 05	1 05	2 01	3 63	4.74
Percentage	from M1					0.96	2 58	3.69
	from M2						1 80	2 90
	from M3							1.28
	from STX	2 17	2.23	2 49	2 49	4 63	5 10	5.37
Applicable	from WLA	1 99	1 99	2 27	2.27	4 41	4 88	5 15
Shrinkage	from ELA	2 17	2 17	2 17	2 17	4 31	4 78	5.05
Adjustment	from ETX	2.17	2 17	2 17	2 17	4.31	4 78	5 05
Percentage	from M1					2 14	2 61	2.88
	from M2						2 39	2 69
	from M3							2 24
	from STX	3 26	3 48	4.61	4 61	7 71	9 80	11.18
Applicable	from WLA	2 49	2 49	3 65	3 65	6 75	8 84	10 22
Shrinkage	from ELA	3.22	3 22	3 22	3.22	6.32	8.41	9 79
Percentage	from ETX	3 26	3 22	3 22	3.22	6 32	8.41	9.79
	from M1					3 10	5 19	6 57
	from M2						4 19	5.59
	from M3							3 52
FOR STORAGE SERVICE		Base Applicable Shrinkage Percentage		Applicable Shrinkage Adjustment Percentage		Applicable Shrinkage Percentage		
Monthly W/d (SS,SS-1,X-28)		2 86 %		1 19 %		4 05 %		
Monthly W/d (FSS,ISS-1)		1 76 %		-1 00 %		0.76 %		
Monthly Injections		1 76 %		-1 00 %		0 76 %		
Monthly Inventory Level		0 08 %		0 00 %		0 08 %		

CURRENTLY EFFECTIVE PERCENTAGES FOR APPLICABLE SHRINKAGE FOR ASA RATE SCHEDULES

Effective During the Spring, Summer and Fall Periods. April 1 through November 30

FOR TRANSPORTATION SERVICE		STX (%)	WLA (%)	ELA (%)	ETX (%)	M1 (%)	M2 (%)	M3 (%)
	from STX	0 93	1.04	1 64	1 64	2 49	3 59	4 34
Base	from WLA	0 53	0.53	1 13	1 13	1 98	3 08	3 83
Applicable	from ELA	0 91	0 91	0 91	0 91	1 76	2.86	3 61
Shrinkage	from ETX	0 93	0 91	0 91	0.91	1 76	2 86	3 61
Percentage	from M1					0.85	1.95	2 70
	from M2						1 42	2.17
	from M3							1 07
	from STX	1 90	1 94	2 12	2 13	3 99	4 33	4 53
Applicable	from WLA	1 78	1 78	1 96	1 96	3.83	4.17	4 37
Shrinkage	from ELA	1 89	1 89	1 89	1 89	3 76	4.10	4 30
Adjustment	from ETX	1 90	1.89	1.89	1 89	3 76	4 10	4.30
Percentage	from M1					1 87	2 21	2 41
	from M2						2.05	2 27
	from M3							1 94
	from STX	2 83	2.98	3.76	3 77	6 48	7.92	8 87
Applicable	from WLA	2 31	2.31	3 09	3 09	5 81	7 25	8 20
Shrinkage	from ELA	2 80	2.80	2 80	2 80	5 52	6 96	7 91
Percentage	from ETX	2 83	2 80	2 80	2 80	5.52	6 96	7 91
	from M1					2.72	4 16	5 11
	from M2						3 47	4 44
	from M3							3.01

FOR STORAGE SERVICE	Base		Applicable	
	Applicable	Shrinkage	Shrinkage	Applicable
	Percentage	Percentage	Adjustment	Shrinkage
			Percentage	Percentage
Monthly W/d (SS,SS-1,X-28)	2 70 %		0 91 %	3 61 %
Monthly W/d (FSS,ISS-1)	1 76 %		-1 00 %	0 76 %
Monthly Injections	1 76 %		-1.00 %	0 76 %
Monthly Inventory Level	0.08 %		0 00 %	0.08 %

Currently Effective Rates
 Applicable to Rate Schedule FTS and NTS
 Rate Per 0th

	Base Tariff Rate 1/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Annual Charge Adjustment 2/	Total Effective Rate	Daily Rate
		Current	Surcharge	Current	Surcharge			
Rate Schedule FTS								
Reservation Charge 3/	\$ 5 575	0 375	-0 011	0 036	0 001	-	5 976	0 196
Commodity								
Maximum	€ 1 04	0 23	-0 11	0 27	-0 02	0 18	1 59	1 59
Minimum	€ 1 04	0 23	-0 11	0 27	-0 02	0 18	1 59	1 59
Overrun	€ 19 37	1 46	-0 15	0 39	-0 02	0 18	21 23	21 23
Rate Schedule NTS								
Reservation Charge 3/	\$ 7 085	0 375	-0 011	0 036	0 001	-	7 486	0 246
Commodity								
Maximum	€ 1 04	0 23	-0 11	0 27	-0 02	0 18	1 59	1 59
Minimum	€ 1 04	0 23	-0 11	0 27	-0 02	0 18	1 59	1 59
Overrun	€ 24 33	1 46	-0 15	0 39	-0 02	0 18	26 19	26 19

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 30A.

2/ ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations

3/ Minimum reservation charge is \$0.00

RETAINAGE PERCENTAGES

Transportation Retainage

2.007% *five %*

Gathering Retainage

0.612%

Storage Gas Loss Retainage

0.160%

Processing Retainage

..

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates per Dth

Base Rate (1) \$	Annual Charge Adjustment (2) \$	Subtotal (3) \$	Total Effective Rate (4) \$	Daily Rate (5) \$	Company Use and Unaccounted For (6) %
3 1450	-	3 1450	3 1450	0 1034	-
0 0170	0 0018	0 0188	0 0188	0 0188	1 683
0 0170	0 0018	0 0188	0 0188	0 0188	1 683
0 1204	0 0018	0 1222	0 1222	0 1222	1 683

Rate Schedule FTS-1
 Rayne, LA To Points North
 Reservation Charge 2/
 Commodity
 Maximum
 Minimum
 Overrun

1/ Pursuant to Section 154 402 of the Commission's Regulations Rate applies to all Gas Delivered and is non-cumulative, i e , when transportation involves more than one zone, rate will be applied only one time

2/ The Minimum Rate under Reservation Charge is zero (0)

Previous Next Search

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO. 1

Seventeenth Revised Sheet No. 23A
Superseding
Sixteenth Revised Sheet No. 23A

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0439	\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231
L	\$0.0286					
1	\$0.0669	\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126
2	\$0.0880	\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783
3	\$0.0978	\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765
4	\$0.1129	\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459
5	\$0.1231	\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427
6	\$0.1608	\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765

Minimum
Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE					
	0	1	2	3	4	5
0	\$0.0026	\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268
L	\$0.0034					
1	\$0.0096	\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236
2	\$0.0161	\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131
3	\$0.0191	\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126
4	\$0.0237	\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032
5	\$0.0268	\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022
6	\$0.0326	\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069

Maximum
Commodity Rates 1/, 2/

DELIVERY ZONE

h ebb e c e g c ff g hee

RECEIPT						
ZONE	0	L	1	2	3	4
0	\$0.0457	\$0.0304	\$0.0687	\$0.0898	\$0.0996	\$0.1136
L						
1	\$0.0687		\$0.0590	\$0.0794	\$0.0892	\$0.1032
2	\$0.0898		\$0.0794	\$0.0451	\$0.0548	\$0.0699
3	\$0.0996		\$0.0892	\$0.0548	\$0.0384	\$0.0681
4	\$0.1147		\$0.1043	\$0.0699	\$0.0681	\$0.0419
5	\$0.1249		\$0.1144	\$0.0801	\$0.0783	\$0.0477
6	\$0.1626		\$0.1521	\$0.1177	\$0.1160	\$0.0852

Notes:

- 1/ The above maximum rates include a per Dth charge for:
(ACA) Annual Charge Adjustment \$0.0018
- 2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

Issued by: Byron S. Wright, Vice President
Issued on: August 31, 2005

Effective on: October 1, 2005

[Previous](#) [Next](#) [Search](#)

Previous Next Search

TENNESSEE GAS PIPELINE COMPANY
FERC Gas Tariff
FIFTH REVISED VOLUME NO 1

First Revised Sheet No. 29
Superseding
Substitute Original Sheet No. 29

FUEL AND LOSS RETENTION PERCENTAGE 1\,2\,3\

NOVEMBER - MARCH

RECEIPT ZONE	Delivery Zone					
	0	L	1	2	3	4 5 6
0	0.89%		2.79%	5.16%	5.88%	6.79% 7.88% 8.71%
L		1.01%				
1	1.74%		1.91%	4.28%	4.99%	5.90% 6.99% 7.82%
2	4.59%		2.13%	1.43%	2.15%	3.05% 4.15% 4.98%
3	6.06%		3.60%	1.23%	0.69%	2.64% 3.69% 4.52%
4	7.43%		4.97%	2.68%	3.07%	1.09% 1.33% 2.17%
5	7.51%		5.05%	2.76%	3.14%	1.16% 1.28% 2.09%
6	8.93%		6.47%	4.18%	4.56%	2.50% 1.40% 0.89%

APRIL - OCTOBER

RECEIPT ZONE	Delivery Zone					
	0	L	1	2	3	4 5 6
0	0.84%		2.44%	4.43%	5.04%	5.80% 6.72% 7.42%
L		0.95%				
1	1.56%		1.70%	3.69%	4.29%	5.06% 5.97% 6.67%
2	3.95%		1.88%	1.30%	1.90%	2.66% 3.58% 4.28%
3	5.19%		3.12%	1.13%	0.67%	2.32% 3.19% 3.90%
4	6.34%		4.28%	2.35%	2.67%	1.01% 1.21% 1.92%

h 'ebbee g c ff g hee

5	6.41%	4.34%	2.41%	2.74%	1.07%	1.17%	1.86%
6	7 61%	5 53%	3.61%	3.93%	2.20%	1.27%	0.85%

- 1\ Included in the above Fuel and Loss Retention Percentages is the quantity of gas associated with losses of 0.5%.
- 2\ For service that is rendered entirely by displacement shipper shall render only the quantity of gas associated with losses of 0.5%.
- 3\ The above percentages are applicable to (IT) Interruptible Transportation, (FT-A) Firm Transportation, (FT-GS) Firm Transportation-GS, (PAT) Preferred Access Transportation, (IT-X) Interruptible Transportation-X, (FT-G) Firm Transportation-G, (EDS/ERS) FT-A Extended Transportation Service.

Issued by: E. J. Holm, Agent and Attorney-in-Fact
 Issued on: February 13, 1997
 Effective on: March 1, 1997
 Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. R295-112, issued January 29, 1997, 78 FERC ¶ 61,069

[Previous](#) [Next](#) [Search](#)

CURRENTLY EFFECTIVE SERVICE RATES APPLICABLE TO OPEN ACCESS, PART 2B4, RATE
SCHEDULES IN FERC GAS TARIFF, SEVENTH REVISED VOLUME NO 1

FT-1
CHARGES

CHARGES
\$/dth

APPLICABLE TO CUSTOMERS UTILIZING CAPACITY PURSUANT TO INCREMENTAL
FACILITY EXPANSIONS IMPLEMENTED ON OR AFTER JUNE 1, 1993:

Maximum Minimum

Docket No CP02-381 (M1 Expansion Project)

Rates Pursuant to Section 3 2 of Rate Schedule FT-1.

RESERVATION CHARGE

7.4994 0 0000

USAGE-2 CHARGE

0.2466

RESERVATION CHARGE ADJUSTMENT

0.2466 0.0000

Rates Pursuant to Section 3 14 of the General Terms and Conditions:

VOLUMETRIC RESERVATION CHARGE

0.2466 0 0000

BASE UNIT ELECTRIC POWER COST

0.7921

ELECTRIC POWER COST ADJUSTMENT

0.2874

ADJUSTED ELECTRIC POWER COST

1.0795

APPLICABLE SHRINKAGE PERCENTAGE (LAUF)

Effective Year Around:

December 1 through November 30

0.28%

ALL ZONES
\$/dth

ACA COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15 5 OF THE GENERAL TERMS AND CONDITIONS

0.0018

GRI DEMAND SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO SECTION
15.4 OF THE GENERAL TERMS AND CONDITIONS.

MAXIMUM MINIMUM

HIGH LOAD FACTOR

0.0000 0.0000

LOW LOAD FACTOR:

0.0000 0.0000

GRI COMMODITY SURCHARGE TO APPLICABLE CUSTOMERS, PURSUANT TO
SECTION 15 4 OF THE GENERAL TERMS AND CONDITIONS.

0 0000 0 0000