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April 27, 2006 VIA FEDERAL EXPRESS

PLEASE RESPOND TO: KINGSPORT OFFICE

Chairman Ron Jones

ATTN: Sharla Dillon, Dockets Manager Tennessee Regulatory Authority 460 James Robertson Parkway Nashville, TN 37243-0505

In Re:

Appropriateness of Implementation of PURPA Standard 11 (Net Metering), Standard 12 (Fuel Services), Standard 13 (Fossil Fuel Generation Efficiency), Standard 14 (Time Based Metering and Communications) and Standard 15 (Interconnection) for Kingsport

Power Company d/b/a Appalachian Power

Docket No. 06-00010

Dear Chairman Jones:

During the course of the hearing on this Docket before Hearing Officer Stone on 04/25/06, Kingsport Power Co. d/b/a AEP Appalachian Power ("Kingsport") was requested to supplement its pre-filed direct testimony and the testimony of its witnesses at the hearing relative to the appropriateness of implementing PURPA Standard 14 (Time Based Metering and Communications) by supplementing same by letter.

Specifically, Kingsport was requested to identify any current time-based tariff which is applicable to customers using more than 300 KVA and less that 3000 KVA.

A comprehensive review of Kingsport's current time-based tariffs combined with a focus on Kingsport's actual accounts reveals the following:

Customers, whose normal demands fall between 100 KVA and 3000 KVA are eligible to purchase electricity under the LGS tariff. There are currently 324 customers taking service under said LGS tariff. Of those, 276 of the 324 (85%), would qualify for the time-based offering of the Medium General Service — Time of Day tariff. [MGS TOD (see, Potter Pre-filed Direct Testimony, p. 5, attached as Exhibit "A")].

There currently is no time-based tariff that would apply to the remaining 48 customers, whose normal demand exceeds 300 KVA but is less than 3000 KVA.

Notwithstanding, 99.9% of Kingsport's current customers have available to them a time-based tariff.

Kingsport continues to believe there is, as such, no need for further action by the Tennessee Regulatory Authority on Standard 14.

Should there be further questions, please contact the writer.

Very sincerely yours,

MONTER, SWITH & DAVIS,

-William C. Bovender

Attorney for Kingsport Power Co. d/b/a AEP Appalachian Power

WCB/pl

cc: H

Hearing Officer Jean Stone Ms. Ginger Collier

James R. Bacha, Esq. (via e-mail)

Barry L. Thomas (via e-mail)

Chris Potter (via e-mail)

;	Tariff	Provisions	Requirements
2	RS - Residential Service	Load Management Water heating Provison - the last 250 kWh of use in	Customer installs a Company approved water heating system which consumes
3		any month will be billed at a rate of 2.755 cents per kWh vs. the standard	electrical energy during Off-Peak hours and stores hot water for use during On-
4		charge of 4.142 cents per kWh.	Peak hours
5	RS TOD - Residential Time-of-Day Electric Service	RS TOD has an On-Peak charge of 7.541 cents per kWh and an Off-Peak charge of 2.755 cents per kWh	Any Residential customer can take service under the RS TOD tariff.
6	Service	Charge of 2.755 cents per kvvn	
7	RS LM TOD - Residential	RS LM TOD has an On-Peak charge of	To qualify for the Conservation and Load
8 .	Load Management Time- of-Day Electric Service	7.541 cents per kWh and an Off-Peak charge of 2.755 cents per kWh If	Management Credit, the customer must have a combination of approved electric
9		qualified for Conservation and Load Management Credit, customer will be	thermal storage, space heating and/or cooling system and water heater all of
10		credited 937 cents per kWh for each kWh consumed during the Off-Peak perilod	which are designed to consume electrical energy only during the Off-Peak billing periods.
11 .	SGS LM TOD - Small	SGS LM TOD has an On-Peak charge	To qualify for this offering a customer must
12 13	General Service Load Management Time-of-Day Provisons	of 9.293 cents per kWh and an Off- Peak charge of 2.755 cents per kWh.	have energy storage devices with time- differentialed load characteristics which consume electrical energy only during the
14			Off-Peak hours and store energy for use during On-Peak hours.
15	MGS TOD - Medium General Service Load	MGS TOD has an On-Peak charge of 8.847 cents per kWh and an Off-Peak	Availabe to the first 100 general service customers that apply with a demand
16	Management Time-of-Day Provisons	charge of 2.755 cents per kWh.	greater than 10 KW but less than 300 KW.
17	MGS LM TOD - Medium	MGS LM TOD has an On-Peak charge	To qualify for this offering a customer must
18	General Service Load Management Time-of-Day Provisons	of 8.847 cents per kWh and an Off- Peak charge of 2 755 cents per kWh	have energy storage devices with time- differentiated load characteristics which
19 :	Flovisurs		consume electrical energy only during the Off-Peak hours and store energy for use during On-Peak hours.
20			
21	IP - Industrial Power	IP has an Off-Peak excess demand charge that depending on the voltage	To qualify for the IP tariff the customer must be an industrial or large commercial
22		level at which service is provided between \$620 per KW and \$6.13 per KW less than the On-Peak demand	customer with a contract capacity of greater than 3,000 KW.
23		charge	

