TENNESSEE REGULATORY AUTHORITY

Sara Kyle, Chairman Eddie Roberson, Director Pat Miller, Director Ron Jones, Director



460 James Robertson Parkway Nashville, Tennessee 37243-0505

NOTICE OF STATUS CONFERENCE

Docket No.: 05-00258

Re: Petition of the Consumer Advocate to Open an Investigation to Determine

Whether Atmos Energy Corp. Should be Required by the Tennessee

Regulatory Authority to Appear and Show Cause that Atmos Energy Corp. is not Overearning in Violation of Tennessee Law and That it is Charging

Rates that are Just and Reasonable

Date: September 19, 2006

The Hearing Officer has scheduled a Status Conference in the above-captioned proceeding for Tuesday, September 26, 2006 beginning at 10:00 a.m. in the Hearing Room on the Ground Floor at 460 James Robertson Parkway, Nashville, Tennessee. The purpose of the Status Conference is to discuss the proposed issues filed by the parties on Tuesday, September 12, 2006, and Atmos Energy Corporation's Comments in Response to Motion to Take Official Notice. For ease of reference during the Status Conference, attached to this notice is a list of the issues proposed by the parties.

Participants who wish to participate via telephone should contact Sharla Dillon at 741-2904 ext. 136 or 1-800-342-8359 not later than **Monday, September 25, 2006,** to make arrangements for doing so. Participants with disabilities who require special accommodations or alternate communications formats should contact the Tennessee Regulatory Authority ADA-EEO/AA Coordinator/Officer, at 741-2904 or 1-800-342-8359 so that reasonable accommodations can be made.

For the Tennessee Regulatory Authority:

Acting as Hearing Officer

Docket No. 05-00258 – Phase Two Issues List

- 1. How is Atmos Energy Corporation compensated for the sale, lease, or release of capacity and is that compensation fair to consumers?
 - a. What is the bidding process for the sale, lease, or release of capacity?
 - b. What asset management arrangements or contracts are or have been in place with regard to capacity?
 - c. How are FERC-mandated payments handled?
- 2. What exactly is the amount of total capacity and what amount of capacity is available for the sale, lease, or release to third parties or affiliates or divisions of Atmos Energy Corporation?
 - a. What is the appropriate level of capacity?
 - b. What has been the record of capacity planning in the past?
 - c. What are the future plans?
- 3. What is the relation between Atmos Energy Corporation and Atmos Energy Marketing and any other affiliate or division of Atmos Energy Corporation?
 - a. the appropriate relation between parent and affiliate or division
 - b. communications between parent and affiliate or division
 - c. the number of overlapping employees
 - d. the record keeping of the parent and affiliate or division
- 4. Are consumers receiving fair compensation for the assets related to the sale, lease, or release of capacity for which they have paid?
- 5. Does the Tennessee Regulatory Authority have the authority to impute to Atmos Energy Corporation all or a portion of the profits Atmos Energy Corporation's separate, non-regulated affiliate corporation, Atmos Energy Marketing, generates through its management of Atmos Energy Corporation's idle gas supply assets?
 - a. If yes, may the Tennessee Regulatory Authority impute those profits to lower Atmos Energy Corporation's revenue requirement for base rates even though the assets are part of Atmos Energy Corporation's gas supply procurement activities, which under established Tennessee Regulatory Authority policy are separately regulated through the Purchased Gas Adjustment mechanism, and not through base rates?
 - b. If the Tennessee Regulatory Authority imputes Atmos Energy Marketing asset management profits to lower Atmos Energy Corporation's revenue requirement for base rates, must the Tennessee Regulatory Authority treat other similarly situated gas companies in a like manner? Can such imputation be accomplished in a contested case, or is a rulemaking required?
 - c. Does the Tennessee Regulatory Authority have the authority to impute Atmos Energy Marketing's asset management profits to Atmos Energy Corporation even though there is no requirement for gas companies to engage in asset management?
 - d. If the Tennessee Regulatory Authority's decision in Phase Two of this docket results in a decision by Atmos Energy Marketing to exercise its right to terminate its asset management contract with Atmos Energy Corporation, can the Tennessee Regulatory Authority order Atmos Energy Corporation to engage in asset management itself? If so, how will the Tennessee Regulatory Authority provide for Atmos Energy Corporation to recover the costs of engaging in those activities,

- and how will the Tennessee Regulatory Authority monitor Atmos Energy Corporation's compliance? Would prudency audits be required?
- e. If the Tennessee Regulatory Authority orders that a portion of the Atmos Energy Marketing asset management profits be imputed to Atmos Energy Corporation, how will the agency determine what percentage of Atmos Energy Marketing revenues are derived from the Atmos Energy Corporation regulated Tennessee assets, versus what percentage are derived from Atmos Energy Corporation regulated assets in other states, or from Atmos Energy Marketing's own separately owned assets?
- f. If the Tennessee Regulatory Authority orders that a portion of the Atmos Energy Marketing asset management profits be imputed to Atmos Energy Corporation, how will the agency determine the portion of Atmos Energy Marketing revenues that constitute profit and what portion Atmos Energy Marketing must use to meet the costs it incurs?
- g. If the Tennessee Regulatory Authority orders that a portion of the Atmos Energy Marketing asset management profits be imputed to Atmos Energy Corporation, how will the Tennessee Regulatory Authority determine this amount consistent with the prohibition against retroactive ratemaking? Would the Tennessee Regulatory Authority have to reach a determination as to the amount of profit Atmos Energy Marketing will make in a particular future time period? If the Tennessee Regulatory Authority orders that a percentage of the Atmos Energy Marketing profits be imputed to Atmos Energy Corporation, how will the Tennessee Regulatory Authority monitor compliance? Would it require regular audits from Tennessee Regulatory Authority Staff? Does the Tennessee Regulatory Authority have the authority to audit non-regulated affiliates such as Atmos Energy Marketing?
- 6. Did Atmos Energy Corporation comply with the Guidelines for Affiliate Transactions entering into the existing asset management contract with Atmos Energy Marketing? If so, does the Tennessee Regulatory Authority have the Authority to invalidate the existing contract or change the terms of the existing contract? If the contract is invalidated, is Atmos Energy Marketing entitled to a refund of all or a portion of the annual lump sum fee it pays under the contract for the right to manage Atmos Energy Corporation's assets that is currently flowed through 100% to consumers?
- 7. Should Atmos Energy Corporation share in the lump sum fee it receives from Atmos Energy Marketing under the terms under the asset management contract through its existing Performance Based Ratemaking ("PBR") plan? If so, how would such a change affect the balance of incentives in the current PBR plan? If the Tennessee Regulatory Authority orders that all or a portion of Atmos Energy Marketing asset management profits be imputed to Atmos Energy Corporation, how would the balance of the incentives in the current PBR be affected? Would such action render the PBR plan ineffective or invalid? Would such action require reversal of the Authority's orders in the PBR dockets?
- 8. Whether Atmos Energy Corporation has oversubscribed to storage and capacity assets to handle the Company's jurisdictional requirements?
- 9. Whether Atmos Energy Corporation is currently utilizing its gas storage assets to maximize benefits to ratepayers?