

Docket No. 05-00258 Administrative Notice Documents

Atmos' monthly 3.03 Reports for the period of  
September 1999 through May 2006

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U.S.A. DOCKET ROOM

# RECEIVED

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES, AND INVESTMENTS-GAS COMPANIES IN REGULATORY AUTHORITY UTILITIES DIVISION Atmos Energy Corporation May-06

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	3,172,919	7,884,462	102,233,622	88,678,645	224,180,419	155,146,291
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	724,893	699,337	4,506,087	3,514,777	9,002,305	9,221,206
5 Total Operating Revenues	3,897,812	8,583,799	106,739,709	92,193,422	233,182,724	164,367,497
6 Production.....	2,126,286	5,830,330	80,391,557	64,443,264	181,476,374	111,750,252
7 Storage, Trans. & Dist.-Oper....	383,246	298,864	1,845,618	1,657,404	4,492,142	3,753,307
8 Storage, Trans. & Dist.-Mtnce....	56,115	27,577	233,325	156,784	502,844	398,186
9 Customer Accounts Expense.....	189,752	180,411	752,928	513,865	2,465,520	1,037,876
10 Sales Expense.....	18,018	17,376	76,344	63,863	199,398	171,743
11 Adm. & Gen'l. Expense.....	542,841	447,180	2,934,788	2,695,008	6,844,639	7,634,917
12 Deprn. & Amort. Expense.....	936,764	929,871	4,677,719	4,732,957	11,380,287	11,355,789
13 Taxes Other Than Income Taxes....	412,797	409,408	2,834,052	2,753,771	6,167,949	5,586,229
14 Income Taxes.....	(527,421)	(26,304)	2,809,022	5,288,709	4,068,575	6,964,007
15 Total Operating Expenses.....	4,138,398	8,114,713	96,555,352	82,305,626	217,597,727	148,652,305
16 Net Operating Income.....	(240,586)	469,086	10,184,357	9,887,796	15,584,997	15,715,192
17 Other Income.....	53,124	24,972	(2,998,617)	992,797	(2,616,006)	1,731,116
18 Misc. Income Deductions.....	(2,095)	898	10,368	24,284	119,906	79,109
19 Interest Charges.....	643,051	534,476	2,763,258	2,549,366	6,458,598	6,428,875
20 Net Income.....	(828,418)	(41,316)	4,412,114	8,306,944	6,390,487	10,938,324

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	303,982,396	296,741,953	301,167,814	293,205,340
22 Construction Work in Progress....	5,770,436	10,164,196	7,275,622	6,135,877
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	130,590,637	128,755,347	130,036,608	123,956,764
26 Materials and Supplies.....	4,207,252	5,670,837	16,689,712	8,772,277
27 Unamortized ITC.....	499,405	634,462	533,169	671,435
28 Deferred Federal Income Tax.....	37,239,144	34,388,244	34,935,152	29,668,366
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,245	29,170	32,726	29,964
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	406,786	400,008	403,851	364,971
33 Premium on Cap. Stk. & Other Cap.	1,452,155,033	1,412,389,853	1,434,327,828	1,246,564,209
34 Retained Earnings.....	(144,115,009)	(135,659,151)	(109,951,146)	(95,739,493)
35 Long-Term Debt.....	2,399,825,308	2,250,880,634	2,405,811,621	1,799,559,059

May-06

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	109,120	107,383
37. Commercial.....	15,017	14,899
38. Industrial Firm....	298	311
39. Interruptible.....	159	142
40. Other.....	499	496
	125,093	123,231

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 31, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
May-06

Line No.		Average for 12 Months to Date
1.	Gas plant in service	301,167,814
2.	Construction work in progress	7,275,622
3.	Materials and supplies/Storage gas	16,689,712
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(54,857)
7.	Total (L1 thru L6)	<u>333,866,387</u>
	Deductions:	
8.	Depreciation reserve	130,036,608
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,069,832
11.	Contributions and advances in aid of construction	32,726
12.	Accumulated deferred tax-accelerated depreciation	34,935,152
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
14.	Total (L8 thru L13)	<u>171,181,086</u>
15.	Rate Base (L7-L14)	<u>162,685,301</u>
16.	Net Operating Income	15,584,997
17.	Accrued interest on customer deposits	(364,190)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	<u>(647,271)</u>
23.	Total (L16 thru L22)	<u>16,319,845</u>
24.	Rate of Return (L23 by L15)	<u>10.03%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIESAtmos Energy Corporation  
April-06

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,515,523	9,861,634	99,060,703	80,794,183	228,891,962	153,752,270
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	791,143	866,348	3,781,194	2,815,440	8,976,749	9,108,969
5 Total Operating Revenues	5,306,666	10,727,982	102,841,897	83,609,623	237,868,711	162,861,239
6 Production.....	2,924,915	7,039,404	78,265,271	58,612,934	185,180,418	110,375,539
7 Storage, Trans. & Dist.-Oper....	327,106	342,650	1,462,372	1,358,540	4,407,759	3,749,422
8 Storage, Trans. & Dist.-Mtnce....	42,228	35,789	177,210	129,207	474,305	395,916
9 Customer Accounts Expense.....	169,568	185,820	563,176	333,455	2,456,178	1,009,621
10 Sales Expense.....	12,148	15,126	58,325	46,487	198,756	163,943
11 Adm. & Gen'l. Expense.....	653,408	532,538	2,391,947	2,247,828	6,748,978	7,974,916
12 Deprn. & Amort. Expense.....	938,777	928,491	3,740,955	3,803,086	11,373,394	11,370,946
13 Taxes Other Than Income Taxes...	520,709	449,264	2,421,255	2,344,363	6,164,560	5,534,251
14 Income Taxes.....	(309,574)	326,838	3,336,443	5,315,013	4,569,693	6,811,782
15 Total Operating Expenses.....	5,279,285	9,855,921	92,416,955	74,190,913	221,574,042	147,386,336
16 Net Operating Income.....	27,381	872,061	10,424,942	9,418,710	16,294,669	15,474,903
17 Other Income.....	66,860	149,853	(3,051,742)	967,825	(2,644,158)	1,756,448
18 Misc. Income Deductions.....	(162)	11,261	12,462	23,386	122,899	84,809
19 Interest Charges.....	580,648	497,291	2,120,207	2,014,890	6,350,022	6,447,316
20 Net Income.....	(486,246)	513,362	5,240,531	8,348,260	7,177,589	10,699,226

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	304,900,289	296,054,845	300,564,444	292,251,345
22 Construction Work in Progress....	7,226,247	9,191,357	7,641,769	5,770,584
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	132,825,402	127,831,150	129,883,667	123,160,885
26 Materials and Supplies.....	1,558,865	4,735,357	16,811,678	8,559,082
27 Unamortized ITC.....	499,405	634,462	544,424	683,663
28 Deferred Federal Income Tax.....	37,220,430	34,388,244	34,697,577	29,453,225
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,245	29,170	32,720	30,025
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	405,758	399,403	403,286	353,447
33 Premium on Cap. Stk. & Other Cap.	1,450,221,863	1,410,609,452	1,431,014,063	1,192,142,728
34 Retained Earnings.....	(152,472,969)	(140,214,626)	(109,246,491)	(93,147,520)
35 Long-Term Debt.....	2,416,378,133	2,251,843,624	2,393,399,565	1,683,545,671

April-06

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	110,205	108,004
37. Commercial.....	15,331	15,165
38. Industrial Firm....	304	310
39. Interruptible.....	152	147
40. Other.....	613	495
	126,605	124,121

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 3, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
April-06

Line No.		Average for 12 Months to Date
1.	Gas plant in service	300,564,444
2.	Construction work in progress	7,641,769
3.	Materials and supplies/Storage gas	16,811,678
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(56,544)
7.	Total (L1 thru L6)	<u>333,749,442</u>
	Deductions:	
8.	Depreciation reserve	129,883,667
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,086,070
11.	Contributions and advances in aid of construction	32,720
12.	Accumulated deferred tax-accelerated depreciation	34,697,577
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
14.	Total (L8 thru L13)	<u>170,806,802</u>
15.	Rate Base (L7-L14)	<u>162,942,640</u>
16.	Net Operating Income	<u>16,294,669</u>
17.	Accrued interest on customer deposits	(365,164)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	<u>(647,271)</u>
23.	Total (L16 thru L22)	<u>17,028,543</u>
24.	Rate of Return (L23 by L15)	<u>10.45%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
March-06

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	20,077,349	20,254,202	94,545,180	70,932,549	234,238,073	154,112,863
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	898,866	790,433	2,990,051	1,949,092	9,051,954	8,877,932
5 Total Operating Revenues	20,976,215	21,044,635	97,535,231	72,881,641	243,290,027	162,990,795
6 Production.....	15,313,042	15,089,443	75,340,356	51,573,530	189,294,907	110,673,738
7 Storage, Trans. & Dist.-Oper....	461,385	325,022	1,135,265	1,015,889	4,423,304	3,775,367
8 Storage, Trans. & Dist.-Mtnce...	44,028	26,118	134,982	93,418	467,867	386,132
9 Customer Accounts Expense.	(281,890)	(475,440)	393,608	147,634	2,472,431	969,742
10 Sales Expense.....	10,585	11,819	46,177	31,361	201,734	159,922
11 Adm. & Gen'l. Expense.....	516,277	506,650	1,738,539	1,715,290	6,628,108	8,139,825
12 Deprn. & Amort. Expense.....	935,781	955,371	2,802,178	2,874,595	11,363,108	11,391,649
13 Taxes Other Than Income Taxes...	547,800	536,158	1,900,546	1,895,099	6,093,115	5,482,767
14 Income Taxes.....	(133,126)	1,404,767	3,646,017	4,988,175	5,206,104	6,601,120
15 Total Operating Expenses.....	17,413,882	18,379,909	87,137,669	64,334,992	226,150,678	147,580,262
16 Net Operating Income.....	3,562,333	2,664,726	10,397,562	8,546,649	17,139,349	15,410,533
17 Other Income.....	(3,228,733)	36,551	(3,118,602)	817,973	(2,561,166)	1,578,795
18 Misc. Income Deductions.....	400	4,240	12,624	12,126	134,321	76,418
19 Interest Charges.....	542,301	490,577	1,539,559	1,517,599	6,266,665	6,544,570
20 Net Income.....	(209,101)	2,206,459	5,726,777	7,834,897	8,177,197	10,368,341

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	304,328,910	295,645,393	299,827,324	291,317,100
22 Construction Work in Progress....	6,586,629	8,280,042	7,805,528	5,440,557
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	131,874,446	126,899,148	129,467,480	122,386,864
26 Materials and Supplies.....	20,917,755	7,938,894	17,076,385	8,284,437
27 Unamortized ITC.....	499,405	634,462	555,678	695,892
28 Deferred Federal Income Tax.....	37,205,630	31,996,039	34,461,561	29,238,085
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,245	30,819	32,714	30,086
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	405,386	399,400	402,757	341,929
33 Premium on Cap. Stk. & Other Cap.	1,447,653,992	1,408,641,462	1,427,713,028	1,137,566,724
34 Retained Earnings.....	(156,966,912)	(139,844,821)	(108,224,963)	(90,274,066)
35 Long-Term Debt.....	2,439,815,796	2,251,806,613	2,379,688,356	1,567,632,033



March-06

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	110,166	108,173
37. Commercial.....	15,286	15,294
38. Industrial Firm....	299	308
39. Interruptible.....	124	140
40. Other.....	387	618
	126,262	124,533

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 31, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
March-06

Line No.		Average for 12 Months to Date
1.	Gas plant in service	299,827,324
2.	Construction work in progress	7,805,528
3.	Materials and supplies/Storage gas	17,076,385
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(58,231)
7.	Total (L1 thru L6)	<u>333,439,102</u>
	Deductions:	
8.	Depreciation reserve	129,467,480
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,182,408
11.	Contributions and advances in aid of construction	32,714
12.	Accumulated deferred tax-accelerated depreciation	34,461,561
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>170,250,931</u>
15.	Rate Base (L7-L14)	<u>163,188,171</u>
16.	Net Operating Income	17,139,349
17.	Accrued interest on customer deposits	(370,944)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	(647,271)
23.	Total (L16 thru L22)	<u>17,867,443</u>
24.	Rate of Return (L23 by L15)	<u>10.95%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

MAY 3 A.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**ENERGY & WATER DIVISION**

**Atmos Energy Corporation**  
**February-06**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	35,428,771	24,611,601	74,467,831	50,678,347	234,414,926	149,286,905
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	991,953	231,071	2,091,185	1,158,659	8,943,521	8,911,479
5 Total Operating Revenues	36,420,724	24,842,672	76,559,016	51,837,006	243,358,447	158,198,384
6 Production.....	28,144,279	17,146,905	60,027,314	36,484,087	189,071,308	106,924,686
7 Storage, Trans. & Dist.-Oper....	295,849	339,250	673,880	690,867	4,286,941	3,935,521
8 Storage, Trans. & Dist.-Mtnce...	37,795	21,828	90,955	67,300	449,958	395,073
9 Customer Accounts Expense.....	341,143	310,294	675,499	623,074	2,278,881	1,725,875
10 Sales Expense.....	13,393	8,938	35,592	19,542	202,968	161,629
11 Adm. & Gen'l. Expense.....	542,507	638,056	1,222,262	1,208,639	6,618,482	8,758,418
12 Deprn. & Amort. Expense.....	935,134	961,503	1,866,397	1,919,224	11,382,698	11,413,735
13 Taxes Other Than Income Taxes...	635,919	633,166	1,352,746	1,358,941	6,081,473	5,398,663
14 Income Taxes.....	1,966,577	1,778,799	3,779,143	3,583,408	6,743,998	5,635,868
15 Total Operating Expenses.....	32,912,596	21,838,739	69,723,788	45,955,083	227,116,705	144,349,468
16 Net Operating Income.....	3,508,128	3,003,933	6,835,228	5,881,923	16,241,742	13,848,916
17 Other Income.....	43,129	261,652	110,131	781,422	704,118	1,686,776
18 Misc. Income Deductions.....	5,533	3,169	12,224	7,885	138,162	83,823
19 Interest Charges.....	456,832	468,467	997,258	1,027,021	6,214,941	6,599,645
20 Net Income.....	3,088,892	2,793,949	5,935,878	5,628,438	10,592,757	8,852,225

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	303,128,287	295,645,393	299,103,697	290,341,003
22 Construction Work in Progress....	6,635,404	6,530,201	7,946,646	5,156,496
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	130,988,745	125,933,540	129,052,871	121,613,419
26 Materials and Supplies.....	18,953,514	12,058,133	15,994,814	7,767,438
27 Unamortized ITC.....	499,405	634,462	566,933	708,121
28 Deferred Federal Income Tax.....	39,488,996	28,538,734	34,027,429	29,222,294
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	39,745	30,819	32,845	30,009
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	404,828	396,305	402,258	330,412
33 Premium on Cap. Stk. & Other Cap.	1,443,762,934	1,402,842,445	1,424,461,984	1,082,987,422
34 Retained Earnings.....	(149,397,546)	(120,063,057)	(106,798,122)	(87,326,980)
35 Long-Term Debt.....	2,524,234,486	2,251,769,601	2,364,020,924	1,451,804,813

February-06

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	110,000	108,085
37. Commercial.....	15,288	15,235
38. Industrial Firm....	302	309
39. Interruptible.....	196	156
40. Other.....	501	439
	126,287	124,224

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: April 28, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
February-06

Line No.		Average for 12 Months to Date
1.	Gas plant in service	299,103,697
2.	Construction work in progress	7,946,646
3.	Materials and supplies/Storage gas	15,994,814
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(59,918)
7.	Total (L1 thru L6)	<u>331,773,334</u>
	Deductions:	
8.	Depreciation reserve	129,052,871
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,185,465
11.	Contributions and advances in aid of construction	32,845
12.	Accumulated deferred tax-accelerated depreciation	34,027,429
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>169,405,378</u>
15.	Rate Base (L7-L14)	<u>162,367,956</u>
16.	Net Operating Income	16,241,742
17.	Accrued interest on customer deposits	(371,128)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	(647,271)
23.	Total (L16 thru L22)	<u>16,969,652</u>
24.	Rate of Return (L23 by L15)	<u>10.45%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
January-06

ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	39,039,060	26,066,746	39,039,060	26,066,746	223,597,756	152,583,219
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	1,099,232	927,588	1,099,232	927,588	8,182,639	9,528,509
5 Total Operating Revenues	40,138,292	26,994,334	40,138,292	26,994,334	231,780,395	162,111,728
6 Production.....	31,883,035	19,337,182	31,883,035	19,337,182	178,073,934	109,920,152
7 Storage, Trans. & Dist.-Oper....	378,031	351,617	378,031	351,617	4,330,342	4,006,936
8 Storage, Trans. & Dist.-Mtnce....	53,160	45,472	53,160	45,472	433,990	394,743
9 Customer Accounts Expense.....	334,356	312,781	334,356	312,781	2,248,032	1,713,535
10 Sales Expense.....	22,199	10,604	22,199	10,604	198,513	160,015
11 Adm. & Gen'l. Expense.....	679,755	570,583	679,755	570,583	6,714,030	9,023,143
12 Deprn. & Amort. Expense.....	931,263	957,721	931,263	957,721	11,409,067	11,402,868
13 Taxes Other Than Income Taxes....	716,827	725,775	716,827	725,775	6,078,720	5,259,741
14 Income Taxes.....	1,812,566	1,804,609	1,812,566	1,804,609	6,556,219	5,854,936
15 Total Operating Expenses.....	36,811,191	24,116,344	36,811,191	24,116,344	216,042,848	147,736,070
16 Net Operating Income.....	3,327,101	2,877,990	3,327,101	2,877,990	15,737,547	14,375,658
17 Other Income.....	67,002	519,770	67,002	519,770	922,641	1,597,281
18 Misc. Income Deductions.....	6,690	4,716	6,690	4,716	135,797	83,981
19 Interest Charges.....	540,426	558,555	540,426	558,555	6,226,576	6,692,644
20 Net Income.....	2,846,986	2,834,489	2,846,986	2,834,489	10,297,815	9,196,314

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	301,720,685	295,645,700	298,480,123	289,305,030
22 Construction Work in Progress....	6,659,097	5,019,142	7,937,879	4,980,812
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	130,094,162	124,970,861	128,631,604	120,846,775
26 Materials and Supplies.....	9,544,879	6,817,653	5,927,559	6,098,184
27 Unamortized ITC.....	499,405	634,462	578,188	720,349
28 Deferred Federal Income Tax.....	36,798,832	28,538,734	33,114,907	29,381,673
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	39,745	29,994	32,101	29,933
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	404,614	396,305	401,548	318,970
33 Premium on Cap. Stk. & Other Cap.	1,440,852,722	1,395,823,052	1,421,051,943	1,028,570,458
34 Retained Earnings.....	(117,423,958)	(99,569,924)	(104,353,581)	(85,374,551)
35 Long-Term Debt.....	2,584,428,721	2,310,570,579	2,341,315,517	1,338,472,345

January-06

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	109,526	106,464
37. Commercial.....	15,278	15,106
38. Industrial Firm....	310	311
39. Interruptible.....	90	136
40. Other.....	501	533
	125,705	122,550

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: March 31, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 January-06

Line No.		Average for 12 Months to Date
1.	Gas plant in service	298,480,123
2.	Construction work in progress	7,937,879
3.	Materials and supplies/Storage gas	5,927,559
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(61,605)
7.	Total (L1 thru L6)	321,072,051
	Deductions:	
8.	Depreciation reserve	128,631,604
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,139,322
11.	Contributions and advances in aid of construction	32,101
12.	Accumulated deferred tax-accelerated depreciation	33,114,907
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	168,024,702
15.	Rate Base (L7-L14)	153,047,349
16.	Net Operating Income	15,737,547
17.	Accrued interest on customer deposits	(368,359)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	(647,271)
23.	Total (L16 thru L22)	16,468,226
24.	Rate of Return (L23 by L15)	10.76%

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



# RECEIVED TN REG. AUTHORITY

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
December-05

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	53,700,564	27,231,958	210,625,442	159,878,548	210,625,442	159,878,548
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	910,990	1,451,712	8,010,995	9,315,413	8,010,995	9,315,413
5 Total Operating Revenues	54,611,554	28,683,670	218,636,437	169,193,961	218,636,437	169,193,961
6 Production.....	46,336,290	20,173,185	165,528,081	115,336,539	165,528,081	115,336,539
7 Storage, Trans. & Dist.-Oper....	476,171	495,092	4,303,928	3,965,617	4,303,928	3,965,617
8 Storage, Trans. & Dist.-Mtnc....	48,706	51,740	426,303	405,493	426,303	405,493
9 Customer Accounts Expense.....	408,448	380,846	2,226,457	1,725,066	2,226,457	1,725,066
10 Sales Expense.....	24,053	9,353	186,918	159,759	186,918	159,759
11 Adm. & Gen'l. Expense.....	673,442	916,249	6,604,859	9,324,899	6,604,859	9,324,899
12 Depn. & Amort. Expense.....	929,390	953,169	11,435,525	11,397,963	11,435,525	11,397,963
13 Taxes Other Than Income Taxes...	649,510	610,037	6,087,668	5,085,963	6,087,668	5,085,963
14 Income Taxes.....	1,783,112	1,711,750	6,548,263	6,346,519	6,548,263	6,346,519
15 Total Operating Expenses.....	51,329,123	25,301,422	203,348,001	153,747,820	203,348,001	153,747,820
16 Net Operating Income.....	3,282,431	3,382,248	15,288,436	15,446,141	15,288,436	15,446,141
17 Other Income.....	63,058	(108,481)	1,375,409	1,303,992	1,375,409	1,303,992
18 Misc. Income Deductions.....	4,845	2,696	133,823	84,542	133,823	84,542
19 Interest Charges.....	539,920	582,435	6,244,705	6,697,150	6,244,705	6,697,150
20 Net Income.....	2,800,724	2,688,636	10,285,317	9,968,440	10,285,317	9,968,440

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	301,199,711	294,532,125	297,973,874	288,188,557
22 Construction Work in Progress....	5,951,190	4,839,918	7,801,216	4,902,147
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	129,336,486	124,033,048	128,204,662	120,083,311
26 Materials and Supplies.....	12,184,968	9,470,444	5,700,291	5,991,139
27 Unamortized ITC.....	499,405	634,462	589,443	732,578
28 Deferred Federal Income Tax.....	36,798,832	28,538,734	32,426,565	29,541,051
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	39,745	29,994	31,289	29,925
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	404,264	396,302	400,855	307,528
33 Premium on Cap. Stk. & Other Cap.	1,433,964,619	1,393,170,202	1,417,299,471	974,316,361
34 Retained Earnings.....	(59,723,062)	(66,194,087)	(102,865,745)	(83,683,122)
35 Long-Term Debt.....	2,576,448,859	2,280,492,815	2,318,494,005	1,230,146,918

December-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	109,025	105,987
37. Commercial.....	15,130	14,794
38. Industrial Firm....	301	294
39. Interruptible.....	142	176
40. Other.....	502	143
	125,100	121,394

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: February 28, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
December-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	297,973,874
2.	Construction work in progress	7,801,216
3.	Materials and supplies/Storage gas	5,700,291
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,611,749
6.	Unamortized Maryland Way Gain	(63,292)
7.	Total (L1 thru L6)	<u>320,200,184</u>
	Deductions:	
8.	Depreciation reserve	128,204,662
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,126,797
11.	Contributions and advances in aid of construction	31,289
12.	Accumulated deferred tax-accelerated depreciation	32,426,565
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>166,896,082</u>
15.	Rate Base (L7-L14)	<u>153,304,102</u>
16.	Net Operating Income	15,288,436
17.	Accrued interest on customer deposits	(367,608)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,964,649
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	<u>(647,271)</u>
23.	Total (L16 thru L22)	<u>16,019,867</u>
24.	Rate of Return (L23 by L15)	<u>10.45%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY



TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
November-05

ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	28,493,291	12,532,746	156,924,878	132,646,590	184,156,836	159,023,915
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	737,837	607,406	7,100,005	7,863,701	8,551,717	8,648,926
5 Total Operating Revenues	29,231,128	13,140,152	164,024,883	140,510,291	192,708,553	167,672,841
6 Production.....	24,467,093	8,622,164	119,191,791	95,163,354	139,364,976	114,593,901
7 Storage, Trans. & Dist.-Oper....	404,506	327,432	3,827,757	3,470,525	4,322,849	3,674,449
8 Storage, Trans. & Dist.-Mtnce....	32,380	30,728	377,597	353,753	429,337	408,662
9 Customer Accounts Expense.....	245,140	238,469	1,818,008	1,344,220	2,198,854	1,651,902
10 Sales Expense.....	27,368	11,020	162,865	150,406	172,217	161,520
11 Adm. & Gen'l. Expense.....	747,432	839,107	5,931,417	8,408,650	6,847,666	9,262,728
12 Deprn. & Amort. Expense.....	921,882	941,781	10,506,135	10,444,794	11,459,304	11,384,786
13 Taxes Other Than Income Taxes....	528,187	540,656	5,438,158	4,475,926	6,048,195	4,992,104
14 Income Taxes.....	529,678	446,540	4,765,150	4,634,769	6,476,901	6,334,627
15 Total Operating Expenses.....	27,903,665	11,997,897	152,018,877	128,446,398	177,320,299	152,464,679
16 Net Operating Income.....	1,327,463	1,142,255	12,006,006	12,063,893	15,388,254	15,208,162
17 Other Income.....	57,851	85,599	1,312,350	1,412,473	1,203,870	1,543,618
18 Misc. Income Deductions.....	6,624	2,612	128,978	81,846	131,674	95,067
19 Interest Charges.....	546,729	523,864	5,704,785	6,114,716	6,287,220	6,706,952
20 Net Income.....	831,962	701,378	7,484,593	7,279,804	10,173,229	9,949,761

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	298,891,529	293,378,461	297,418,242	287,126,011
22 Construction Work in Progress....	6,505,775	4,891,689	7,708,610	4,770,776
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	128,394,069	123,109,215	127,762,709	119,321,964
26 Materials and Supplies.....	13,418,356	9,868,446	5,474,080	5,903,357
27 Unamortized ITC.....	499,405	634,462	600,697	744,806
28 Deferred Federal Income Tax.....	33,134,220	25,598,105	31,738,224	29,700,429
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	39,745	29,994	30,476	29,917
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	403,759	394,959	400,192	296,087
33 Premium on Cap. Stk. & Other Cap.	1,430,788,022	1,389,328,843	1,413,899,936	920,178,173
34 Retained Earnings.....	(27,688,929)	(20,776,315)	(103,404,997)	(82,660,466)
35 Long-Term Debt.....	2,524,528,216	2,287,169,974	2,293,831,002	1,120,447,373

November-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	107,685	104,413
37. Commercial.....	14,836	14,410
38. Industrial Firm....	303	287
39. Interruptible.....	146	85
40. Other.....	502	146
	123,472	119,341

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: January 31, 2006

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
November-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	297,418,242
2.	Construction work in progress	7,708,610
3.	Materials and supplies/Storage gas	5,474,080
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,630,576
6.	Unamortized Maryland Way Gain	(64,979)
7.	Total (L1 thru L6)	<u>319,342,876</u>
	Deductions:	
8.	Depreciation reserve	127,762,709
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	6,033,830
11.	Contributions and advances in aid of construction	30,476
12.	Accumulated deferred tax-accelerated depreciation	31,738,224
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>165,672,007</u>
15.	Rate Base (L7-L14)	<u>153,670,868</u>
16.	Net Operating Income	15,388,254
17.	Accrued interest on customer deposits	(362,030)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	1,980,308
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	<u>(653,144)</u>
23.	Total (L16 thru L22)	<u>16,135,048</u>
24.	Rate of Return (L23 by L15)	<u>10.50%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**October-05**

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	13,812,724	7,298,851	128,431,587	120,113,844	168,196,291	160,113,734
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	684,852	668,287	6,362,168	7,256,295	8,421,286	8,623,435
5 Total Operating Revenues	14,497,576	7,967,138	134,793,755	127,370,139	176,617,577	168,737,169
6 Production.....	11,210,137	4,921,552	94,724,698	86,541,190	123,520,047	115,367,761
7 Storage, Trans. & Dist.-Oper....	454,291	290,883	3,423,251	3,143,093	4,245,775	3,774,276
8 Storage, Trans. & Dist.-Mtnce...	34,936	40,854	345,217	323,024	427,686	420,858
9 Customer Accounts Expense.	219,383	179,813	1,572,868	1,105,752	2,192,183	1,700,818
10 Sales Expense.....	8,906	13,164	135,497	139,386	155,870	169,502
11 Adm. & Gen'l. Expense.....	507,315	783,490	5,183,985	7,569,543	6,939,341	8,783,472
12 Deprn. & Amort. Expense.....	917,662	959,829	9,584,253	9,503,013	11,479,203	11,545,687
13 Taxes Other Than Income Taxes...	453,769	437,637	4,909,971	3,935,270	6,060,664	4,912,965
14 Income Taxes.....	69,017	(55,203)	4,235,473	4,188,229	6,393,763	6,304,209
15 Total Operating Expenses.....	13,875,417	7,572,019	124,115,213	116,448,501	161,414,531	152,979,548
16 Net Operating Income.....	622,159	395,119	10,678,542	10,921,638	15,203,046	15,757,621
17 Other Income.....	55,695	(8,554)	1,254,499	1,326,874	1,231,617	1,543,349
18 Misc. Income Deductions.....	5,950	3,998	122,354	79,234	127,663	101,945
19 Interest Charges.....	563,499	469,274	5,158,056	5,590,852	6,264,355	7,297,040
20 Net Income.....	108,405	(86,707)	6,652,632	6,578,426	10,042,646	9,901,985

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	297,154,903	292,865,312	296,958,820	286,061,836
22 Construction Work in Progress....	6,925,713	4,508,044	7,574,103	4,633,855
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	127,483,852	122,254,300	127,322,305	118,559,548
26 Materials and Supplies.....	10,218,716	9,501,489	5,178,254	5,808,161
27 Unamortized ITC.....	499,405	634,462	611,952	757,035
28 Deferred Federal Income Tax.....	33,134,220	25,598,106	31,110,214	30,104,860
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,245	29,994	29,664	29,910
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	402,948	394,570	399,458	284,623
33 Premium on Cap. Stk. & Other Cap.	1,428,246,849	1,374,782,458	1,410,445,005	865,973,680
34 Retained Earnings.....	(16,750,377)	(27,445,461)	(102,828,946)	(83,907,061)
35 Long-Term Debt.....	2,470,878,247	2,275,294,974	2,274,051,148	1,010,492,937

October-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,018	103,035
37. Commercial.....	14,449	14,236
38. Industrial Firm....	293	290
39. Interruptible.....	147	172
40. Other.....	501	147
	121,408	117,880

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 30, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226



ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
October-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	296,958,820
2.	Construction work in progress	7,574,103
3.	Materials and supplies/Storage gas	5,178,254
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,650,459
6.	Unamortized Maryland Way Gain	(66,666)
7.	Total (L1 thru L6)	<u>318,471,316</u>
	Deductions:	
8.	Depreciation reserve	127,322,305
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,858,484
11.	Contributions and advances in aid of construction	29,664
12.	Accumulated deferred tax-accelerated depreciation	31,110,214
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>164,427,435</u>
15.	Rate Base (L7-L14)	<u>154,043,882</u>
16.	Net Operating Income	15,203,046
17.	Accrued interest on customer deposits	(351,509)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,012,497
21.	Elimination of leased property: Increased depreciation expense	(238,584)
22.	Elimination of leased property: Tax effect	(665,215)
23.	Total (L16 thru L22)	<u>15,980,479</u>
24.	Rate of Return (L23 by L15)	<u>10.37%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES, M.  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**September-05**

ITEM	ENERGY & WATER DIVISION					
	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	9,957,134	4,433,152	114,618,863	112,814,993	161,682,418	160,919,371
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	513,316	1,252,254	5,677,316	6,588,008	8,404,721	8,496,521
5 Total Operating Revenues	10,470,450	5,685,406	120,296,179	119,403,001	170,087,139	169,415,892
6 Production.....	7,663,722	3,451,683	83,514,561	81,619,638	117,231,462	115,796,423
7 Storage, Trans. & Dist.-Oper....	356,936	83,702	2,953,338	2,837,068	4,060,732	3,772,836
8 Storage, Trans. & Dist.-Mtnce...	47,128	20,273	309,975	281,870	433,176	430,099
9 Customer Accounts Expense.	246,786	124,280	1,339,173	911,669	2,133,618	1,642,497
10 Sales Expense.....	16,270	27,145	125,399	124,965	158,612	155,633
11 Adm. & Gen'l. Expense.....	478,043	347,029	4,708,101	6,819,487	7,258,088	9,198,879
12 Depm. & Amort. Expense.....	1,046,520	956,121	8,666,591	8,541,020	11,521,370	11,362,587
13 Taxes Other Than Income Taxes...	432,463	307,324	4,456,202	3,497,333	6,044,532	4,834,740
14 Income Taxes.....	(105,574)	90,325	4,158,975	4,236,310	6,259,662	6,546,094
15 Total Operating Expenses.....	10,182,294	5,407,882	110,232,315	108,869,360	155,101,253	153,739,788
16 Net Operating Income.....	288,156	277,524	10,063,864	10,533,641	14,985,886	15,676,104
17 Other Income.....	52,458	442,740	1,200,696	1,338,615	1,169,583	1,590,962
18 Misc. Income Deductions.....	59,962	7,938	116,916	75,562	126,264	98,373
19 Interest Charges.....	446,477	570,454	4,615,167	5,142,746	6,197,190	6,886,781
20 Net Income.....	(165,825)	141,872	6,532,477	6,653,947	9,832,015	10,281,911

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	305,994,278	292,573,337	297,394,905	285,012,213
22 Construction Work in Progress....	8,595,029	4,159,890	7,577,859	4,461,039
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	132,222,326	121,611,895	127,335,678	117,790,335
26 Materials and Supplies.....	8,167,948	8,722,200	5,118,665	5,664,630
27 Unamortized ITC.....	501,604	637,906	623,390	769,264
28 Deferred Federal Income Tax.....	33,127,440	25,584,798	30,481,640	30,509,290
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	29,720	29,902
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	402,697	314,067	398,760	273,192
33 Premium on Cap. Stk. & Other Cap.	1,426,443,526	1,005,564,717	1,405,989,639	812,869,510
34 Retained Earnings.....	(110,287,750)	(95,906,917)	(103,720,203)	(84,166,539)
35 Long-Term Debt.....	2,323,337,715	858,719,974	2,257,752,542	898,015,206

September-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	105,839	101,693
37. Commercial.....	14,537	14,144
38. Industrial Firm....	310	288
39. Interruptible.....	153	2,432
40. Other.....	501	143
	121,340	118,700

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: November 30, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
September-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	297,394,905
2.	Construction work in progress	7,577,859
3.	Materials and supplies/Storage gas	5,118,665
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,669,534
6.	Unamortized Maryland Way Gain	(68,353)
7.	Total (L1 thru L6)	<u>318,868,956</u>
	Deductions:	
8.	Depreciation reserve	127,335,678
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,587,211
11.	Contributions and advances in aid of construction	29,720
12.	Accumulated deferred tax-accelerated depreciation	30,481,640
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>163,541,017</u>
15.	Rate Base (L7-L14)	<u>155,327,939</u>
16.	Net Operating Income	14,985,886
17.	Accrued interest on customer deposits	(335,233)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,005,132
21.	Elimination of leased property: Increased depreciation expense	(238,564)
22.	Elimination of leased property: Tax effect	<u>(662,461)</u>
23.	Total (L16 thru L22)	<u>15,775,005</u>
24.	Rate of Return (L23 by L15)	<u>10.16%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY

NOV 2 A.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation

August-05

ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,157,416	4,884,782	104,661,729	108,381,841	156,158,436	162,191,919
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	423,029	713,307	5,164,000	5,335,754	9,143,659	7,730,720
5 Total Operating Revenues	5,580,445	5,598,089	109,825,729	113,717,595	165,302,095	169,922,639
6 Production.....	3,595,109	3,404,621	75,850,839	78,167,955	113,019,423	116,290,394
7 Storage, Trans. & Dist.-Oper....	331,866	258,962	2,596,402	2,753,365	3,787,498	3,907,207
8 Storage, Trans. & Dist.-Mtnce....	32,016	29,259	262,846	261,597	406,320	451,924
9 Customer Accounts Expense.....	209,866	145,193	1,092,387	787,390	2,011,112	1,750,154
10 Sales Expense.....	10,940	22,790	109,128	97,819	169,488	139,919
11 Adm. & Gen'l. Expense.....	513,924	812,902	4,230,059	6,472,458	7,127,075	10,099,409
12 Deprn. & Amort. Expense.....	968,666	947,512	7,620,071	7,584,899	11,430,971	11,434,635
13 Taxes Other Than Income Taxes...	424,568	315,847	4,023,739	3,190,009	5,919,393	4,831,447
14 Income Taxes.....	(401,542)	(331,159)	4,264,549	4,145,986	6,455,561	5,935,575
15 Total Operating Expenses.....	5,685,413	5,605,927	100,050,021	103,461,479	150,326,841	154,840,663
16 Net Operating Income.....	(104,968)	(7,838)	9,775,708	10,256,116	14,975,254	15,081,976
17 Other Income.....	23,880	79,409	1,148,238	895,874	1,559,865	1,204,247
18 Misc. Income Deductions.....	4,050	4,205	56,954	67,624	74,241	91,222
19 Interest Charges.....	545,562	587,516	4,168,689	4,572,292	6,321,167	6,872,029
20 Net Income.....	(630,700)	(520,150)	6,698,302	6,512,075	10,139,712	9,322,972

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	301,857,162	289,306,229	296,276,493	283,953,694
22 Construction Work in Progress....	10,116,670	5,900,121	7,208,264	4,253,411
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	131,587,845	121,429,675	126,451,476	116,998,675
26 Materials and Supplies.....	6,082,641	7,716,423	5,164,853	5,515,958
27 Unamortized ITC.....	634,462	781,205	634,749	781,205
28 Deferred Federal Income Tax.....	31,689,099	30,950,219	29,853,086	31,074,744
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	29,781	29,902
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	402,129	312,697	391,374	268,469
33 Premium on Cap. Stk. & Other Cap.	1,421,998,633	1,002,742,823	1,370,916,405	790,414,078
34 Retained Earnings.....	(122,614,161)	(97,916,779)	(102,521,800)	(83,516,120)
35 Long-Term Debt.....	2,218,266,669	858,719,974	2,135,701,064	900,696,706

August-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	105,974	106,476
37. Commercial.....	14,488	14,167
38. Industrial Firm....	291	278
39. Interruptible.....	143	172
40. Other.....	545	142
	121,441	121,235

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: October 31, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
August-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	296,276,493
2.	Construction work in progress	7,208,264
3.	Materials and supplies/Storage gas	5,164,853
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,689,662
6.	Unamortized Maryland Way Gain	(70,040)
7.	Total (L1 thru L6)	<u>317,445,578</u>
	Deductions:	
8.	Depreciation reserve	126,451,476
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,583,566
11.	Contributions and advances in aid of construction	29,781
12.	Accumulated deferred tax-accelerated depreciation	29,853,086
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>162,024,677</u>
15.	Rate Base (L7-L14)	<u>155,420,901</u>
16.	Net Operating Income	14,975,254
17.	Accrued interest on customer deposits	(335,014)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,000,421
21.	Elimination of leased property: Increased depreciation expense	(238,544)
22.	Elimination of leased property: Tax effect	<u>(660,702)</u>
23.	Total (L16 thru L22)	<u>15,761,659</u>
24.	Rate of Return (L23 by L15)	<u>10.14%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

OCT 04 P.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
July-05

### ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,011,885	5,226,409	99,504,313	103,497,059	155,885,802	162,670,228
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	620,097	481,397	4,740,971	4,622,447	9,433,937	7,486,542
5 Total Operating Revenues	5,631,982	5,707,806	104,245,284	108,119,506	165,319,739	170,156,770
6 Production.....	3,558,514	3,498,092	72,255,730	74,763,334	112,828,935	116,555,567
7 Storage, Trans. & Dist.-Oper....	280,745	308,332	2,264,536	2,421,608	3,714,594	3,932,047
8 Storage, Trans. & Dist.-Mtnce....	36,560	39,942	230,830	231,174	403,563	463,231
9 Customer Accounts Expense.....	177,013	150,447	882,521	575,561	1,946,438	1,769,084
10 Sales Expense.....	11,230	11,892	98,189	74,462	181,338	131,319
11 Adm. & Gen'l. Expense.....	509,221	822,572	3,716,135	5,800,718	7,426,053	10,232,225
12 Deprn. & Amort. Expense.....	958,179	948,789	6,651,405	6,637,387	11,409,817	11,520,898
13 Taxes Other Than Income Taxes....	410,798	358,427	3,599,171	2,874,162	5,810,672	4,877,534
14 Income Taxes.....	(321,583)	(376,080)	4,666,091	4,676,271	6,525,944	5,784,148
15 Total Operating Expenses.....	5,620,677	5,762,413	94,364,608	98,054,678	150,247,354	155,266,053
16 Net Operating Income.....	11,305	(54,607)	9,880,676	10,064,828	15,072,385	14,890,717
17 Other Income.....	30,894	71,733	1,124,357	771,489	1,615,394	1,173,537
18 Misc. Income Deductions.....	390	24,684	52,905	38,735	74,396	86,155
19 Interest Charges.....	546,918	583,149	3,623,127	3,452,590	6,363,121	6,892,973
20 Net Income.....	(505,109)	(590,707)	7,329,002	7,344,992	10,250,261	9,085,127

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	300,546,224	288,582,331	295,230,582	283,107,900
22 Construction Work in Progress....	9,687,486	5,239,075	6,856,885	4,247,027
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	130,700,613	120,612,978	125,604,962	116,382,439
26 Materials and Supplies.....	4,252,681	6,517,665	5,301,001	5,360,346
27 Unamortized ITC.....	634,462	781,205	646,977	793,684
28 Deferred Federal Income Tax.....	31,689,099	30,950,219	29,791,513	30,395,555
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	29,842	29,903
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	401,785	312,723	383,922	263,712
33 Premium on Cap. Stk. & Other Cap.	1,419,598,280	1,000,490,285	1,335,978,420	767,997,893
34 Retained Earnings.....	(128,796,772)	(101,350,737)	(100,463,685)	(82,760,160)
35 Long-Term Debt.....	2,172,303,308	752,303,308	1,938,285,353	846,727,857



July-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,117	101,407
37. Commercial.....	14,614	14,255
38. Industrial Firm....	307	292
39. Interruptible.....	149	171
40. Other.....	543	142
	121,730	116,267

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: September 30, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
July-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	295,230,582
2.	Construction work in progress	6,856,885
3.	Materials and supplies/Storage gas	5,301,001
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,708,734
6.	Unamortized Maryland Way Gain	(71,727)
7.	Total (L1 thru L6)	<u>316,201,821</u>
	Deductions:	
8.	Depreciation reserve	125,604,962
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,548,918
11.	Contributions and advances in aid of construction	29,842
12.	Accumulated deferred tax-accelerated depreciation	29,791,513
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>161,082,002</u>
15.	Rate Base (L7-L14)	<u>155,119,819</u>
16.	Net Operating Income	15,072,385
17.	Accrued interest on customer deposits	(332,935)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,019,588
21.	Elimination of leased property: Increased depreciation expense	(238,524)
22.	Elimination of leased property: Tax effect	(667,897)
23.	Total (L16 thru L22)	<u>15,872,861</u>
24.	Rate of Return (L23 by L15)	<u>10.23%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

SEP 1 A.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
June-05

### ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,813,783	4,859,748	94,492,428	98,270,650	156,100,326	163,260,986
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	606,097	532,066	4,120,874	4,141,050	9,295,237	7,463,746
5 Total Operating Revenues	6,419,880	5,391,814	98,613,302	102,411,700	165,395,563	170,724,732
6 Production.....	4,253,952	3,235,691	68,697,216	71,265,242	112,768,513	117,147,266
7 Storage, Trans. & Dist.-Oper....	335,438	328,497	1,983,791	2,186,071	3,742,181	3,886,098
8 Storage, Trans. & Dist.-Mtnce...	37,664	28,483	194,270	192,397	406,945	483,482
9 Customer Accounts Expense.	199,966	(701,177)	705,508	491,750	1,919,872	1,774,308
10 Sales Expense.....	23,723	11,891	86,959	63,137	182,000	124,127
11 Adm. & Gen'l. Expense.....	493,726	428,450	3,206,914	4,836,984	7,739,404	10,628,968
12 Deprn. & Amort. Expense.....	960,269	915,631	5,693,226	5,688,598	11,400,427	11,292,549
13 Taxes Other Than Income Taxes...	434,602	262,530	3,188,373	2,515,735	5,758,301	4,908,077
14 Income Taxes.....	(296,950)	186,284	4,987,674	4,853,225	6,471,447	5,719,555
15 Total Operating Expenses.....	6,442,390	4,696,279	88,743,931	92,093,139	150,389,091	155,964,429
16 Net Operating Income.....	(22,510)	695,535	9,869,371	10,318,561	15,006,472	14,760,303
17 Other Income.....	99,690	178,023	1,093,464	744,732	1,656,233	1,180,134
18 Misc. Income Deductions.....	28,123	8,886	52,514	38,735	98,690	86,237
19 Interest Charges.....	515,475	572,077	3,076,209	3,401,626	6,399,351	6,870,528
20 Net Income.....	(466,418)	292,596	7,834,111	7,622,932	10,164,664	8,983,672

Co. Balance at Month-End	Average 12 Months-to-Date
This Year	Last Year
(h)	(i)

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	299,832,009	287,492,999	294,233,591	282,317,611
22 Construction Work in Progress....	9,110,530	4,906,848	6,486,184	4,259,908
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	129,730,748	120,040,017	124,764,325	115,852,987
26 Materials and Supplies.....	1,443,744	4,724,972	5,489,750	5,189,163
27 Unamortized ITC.....	634,462	781,205	659,206	806,163
28 Deferred Federal Income Tax.....	31,689,099	30,950,219	29,729,940	29,716,365
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	29,903	29,905
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	401,259	262,909	376,500	258,952
33 Premium on Cap. Stk. & Other Cap.	1,416,247,458	762,384,917	1,301,052,754	745,610,739
34 Retained Earnings.....	(133,176,306)	(103,932,043)	(98,176,515)	(82,087,651)
35 Long-Term Debt.....	2,172,303,308	772,303,308	1,819,952,020	857,785,402

June-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,664	101,043
37. Commercial.....	14,683	14,369
38. Industrial Firm....	299	292
39. Interruptible.....	145	171
40. Other.....	493	143
	122,284	116,018

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: August 31, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
June-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	294,233,591
2.	Construction work in progress	6,486,184
3.	Materials and supplies/Storage gas	5,489,750
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,727,804
6.	Unamortized Maryland Way Gain	(73,414)
7.	Total (L1 thru L6)	<u>315,040,261</u>
	Deductions:	
8.	Depreciation reserve	124,764,325
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,551,834
11.	Contributions and advances in aid of construction	29,903
12.	Accumulated deferred tax-accelerated depreciation	29,729,940
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>160,182,770</u>
15.	Rate Base (L7-L14)	<u>154,857,491</u>
16.	Net Operating Income	15,006,472
17.	Accrued interest on customer deposits	(333,110)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,022,355
21.	Elimination of leased property: Increased depreciation expense	(238,504)
22.	Elimination of leased property: Tax effect	<u>(668,942)</u>
23.	Total (L16 thru L22)	<u>15,808,515</u>
24.	Rate of Return (L23 by L15)	<u>10.21%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

AUG 1 P.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES AND INVESTMENTS-GAS COMPANIES **Atmos Energy Corporation**  
**ENERGY & WATER DIVISION** May-05

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	7,884,462	6,490,441	88,678,645	93,410,902	155,146,291	163,720,029
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	699,337	587,100	3,514,777	3,608,984	9,221,206	7,442,762
5 Total Operating Revenues	8,583,799	7,077,541	92,193,422	97,019,886	164,367,497	171,162,791
6 Production.....	5,830,330	4,455,617	64,443,264	68,029,551	111,750,252	117,499,755
7 Storage, Trans. & Dist.-Oper....	297,576	293,290	1,648,353	1,857,575	3,735,239	3,865,472
8 Storage, Trans. & Dist.-Mtnce....	27,544	25,272	156,606	163,914	397,763	495,734
9 Customer Accounts Expense.....	178,605	150,559	505,542	1,192,927	1,018,729	2,650,430
10 Sales Expense.....	17,221	9,473	63,236	51,246	170,168	131,869
11 Adm. & Gen'l. Expense.....	450,462	790,604	2,713,188	4,408,534	7,674,128	10,882,147
12 Deprn. & Amort. Expense.....	929,871	945,028	4,732,957	4,772,967	11,355,789	11,302,915
13 Taxes Other Than Income Taxes...	409,408	357,430	2,753,771	2,253,205	5,586,229	5,029,720
14 Income Taxes.....	(27,136)	(179,391)	5,284,624	4,666,941	6,954,681	5,233,741
15 Total Operating Expenses.....	8,113,881	6,847,881	82,301,541	87,396,860	148,642,980	157,091,783
16 Net Operating Income.....	469,918	229,660	9,891,881	9,623,026	15,724,517	14,071,008
17 Other Income.....	25,260	50,459	993,773	566,709	1,734,566	1,098,010
18 Misc. Income Deductions.....	902	6,628	24,391	29,849	79,453	85,168
19 Interest Charges.....	536,898	555,260	2,560,734	2,829,549	6,455,953	6,863,243
20 Net Income.....	(42,622)	(281,769)	8,300,528	7,330,337	10,923,677	8,220,606

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	296,741,953	285,294,020	293,205,340	281,559,721
22 Construction Work in Progress....	10,164,196	5,780,683	6,135,877	4,250,566
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	128,755,347	119,204,788	123,956,764	115,387,550
26 Materials and Supplies.....	1,369,311	3,112,495	5,763,186	5,059,866
27 Unamortized ITC.....	634,462	781,205	671,435	818,642
28 Deferred Federal Income Tax.....	34,388,244	31,806,555	29,668,366	29,037,176
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	29,964	29,906
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	400,008	261,719	364,971	258,302
33 Premium on Cap. Stk. & Other Cap.	1,412,389,853	759,332,085	1,246,564,209	742,712,541
34 Retained Earnings.....	(135,659,151)	(104,555,479)	(95,739,493)	(81,464,917)
35 Long-Term Debt.....	2,172,303,308	772,303,308	1,703,285,353	857,843,736

May-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	107,383	102,723
37. Commercial.....	14,899	14,592
38. Industrial Firm....	311	296
39. Interruptible.....	142	172
40. Other.....	496	145
	123,231	117,928

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 29, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 May-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	293,205,340
2.	Construction work in progress	6,135,877
3.	Materials and supplies/Storage gas	5,763,186
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,746,847
6.	Unamortized Maryland Way Gain	(75,101)
7.	Total (L1 thru L6)	<u>313,952,495</u>
	Deductions:	
8.	Depreciation reserve	123,956,764
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,623,850
11.	Contributions and advances in aid of construction	29,964
12.	Accumulated deferred tax-accelerated depreciation	29,668,366
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>159,385,712</u>
15.	Rate Base (L7-L14)	<u>154,566,782</u>
16.	Net Operating Income	15,724,517
17.	Accrued interest on customer deposits	(337,431)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,029,593
21.	Elimination of leased property: Increased depreciation expense	(238,484)
22.	Elimination of leased property: Tax effect	<u>(671,663)</u>
23.	Total (L16 thru L22)	<u>16,526,776</u>
24.	Rate of Return (L23 by L15)	<u>10.69%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



# RECEIVED

## TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
March-05

JUN 7 P.M. 2005

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	20,254,202	15,428,244	70,932,549	76,698,234	154,112,863	162,772,354
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	790,433	823,980	1,949,092	2,386,573	8,877,932	7,436,012
5 Total Operating Revenues	21,044,635	16,252,224	72,881,641	79,084,807	162,990,795	170,208,366
6 Production.....	15,089,443	11,340,391	51,573,530	56,236,331	110,673,738	116,764,323
7 Storage, Trans. & Dist.-Oper....	323,367	480,446	1,010,248	1,197,588	3,757,121	3,665,010
8 Storage, Trans. & Dist.-Mtnce....	26,068	35,023	93,300	112,673	385,699	514,952
9 Customer Accounts Expense.....	(477,465)	279,029	142,471	898,109	950,475	2,726,331
10 Sales Expense.....	11,668	13,369	30,998	30,822	158,354	151,853
11 Adm. & Gen'l. Expense.....	510,532	1,136,006	1,726,577	2,916,719	8,179,332	11,272,638
12 Deprn. & Amort. Expense.....	955,371	973,822	2,874,595	2,878,714	11,391,680	11,214,503
13 Taxes Other Than Income Taxes...	536,158	451,514	1,895,099	1,498,020	5,482,743	5,134,611
14 Income Taxes.....	1,403,954	438,626	4,985,735	4,731,015	6,591,718	5,075,807
15 Total Operating Expenses.....	18,379,096	15,148,226	64,332,552	70,499,991	147,570,859	156,520,028
16 Net Operating Income.....	2,665,539	1,103,998	8,549,089	8,584,816	15,419,936	13,688,338
17 Other Income.....	36,732	144,700	818,415	543,838	1,582,079	1,254,188
18 Misc. Income Deductions.....	4,259	11,697	12,179	20,339	76,750	86,360
19 Interest Charges.....	492,829	548,055	1,524,260	1,677,336	6,571,693	6,883,625
20 Net Income.....	2,205,183	688,947	7,831,065	7,430,978	10,353,572	7,972,541

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	295,645,393	283,932,232	291,317,100	279,883,621
22 Construction Work in Progress....	8,280,042	4,871,320	5,440,557	4,707,803
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	126,899,148	117,617,813	122,386,864	114,427,538
26 Materials and Supplies.....	1,108,060	1,734,906	5,981,639	4,865,550
27 Unamortized ITC.....	634,462	781,205	695,892	843,599
28 Deferred Federal Income Tax.....	31,996,039	31,806,555	29,238,085	27,741,357
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	30,819	29,902	30,086	29,909
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	399,400	261,193	341,929	252,709
33 Premium on Cap. Stk. & Other Cap.	1,408,641,462	753,689,839	1,137,566,724	716,029,560
34 Retained Earnings.....	(139,844,821)	(104,479,782)	(90,274,066)	(80,355,927)
35 Long-Term Debt.....	2,172,303,308	772,303,308	1,469,952,020	863,347,795

March-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	108,173	104,089
37. Commercial.....	15,294	14,853
38. Industrial Firm....	308	304
39. Interruptible.....	140	173
40. Other.....	618	152
	124,533	119,571

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory note the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

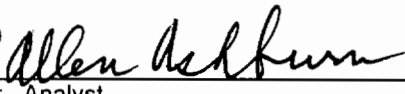
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 31, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
March-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	291,317,100
2.	Construction work in progress	5,440,557
3.	Materials and supplies/Storage gas	5,981,639
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,784,979
6.	Unamortized Maryland Way Gain	(78,475)
7.	Total (L1 thru L6)	<u>311,622,146</u>
	Deductions:	
8.	Depreciation reserve	122,386,864
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,697,150
11.	Contributions and advances in aid of construction	30,086
12.	Accumulated deferred tax-accelerated depreciation	29,238,085
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>157,458,952</u>
15.	Rate Base (L7-L14)	<u>154,163,194</u>
16.	Net Operating Income	15,419,936
17.	Accrued interest on customer deposits	(341,829)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,061,804
21.	Elimination of leased property: Increased depreciation expense	(238,443)
22.	Elimination of leased property: Tax effect	<u>(683,757)</u>
23.	Total (L16 thru L22)	<u>16,237,955</u>
24.	Rate of Return (L23 by L15)	<u>10.53%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

JUN 29 A.M.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES  
**ENERGY & WATER DIVISION**

**Atmos Energy Corporation**  
**April-05**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	9,861,634	10,222,227	80,794,183	86,920,461	153,752,270	163,113,178
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	866,348	635,311	2,815,440	3,021,884	9,108,969	7,375,546
5 Total Operating Revenues	10,727,982	10,857,538	83,609,623	89,942,345	162,861,239	170,488,724
6 Production.....	7,039,404	7,337,603	58,612,934	63,573,934	110,375,539	117,041,784
7 Storage, Trans. & Dist.-Oper....	340,529	366,697	1,350,777	1,564,285	3,730,953	3,712,795
8 Storage, Trans. & Dist.-Mtnce...	35,762	25,970	129,063	138,643	395,491	516,080
9 Customer Accounts Expense.....	184,466	144,258	326,937	1,042,367	990,684	2,671,806
10 Sales Expense.....	15,018	10,952	46,015	41,774	162,420	147,986
11 Adm. & Gen'l. Expense.....	536,149	701,211	2,262,725	3,617,930	8,014,269	10,940,132
12 Deprn. & Amort. Expense.....	928,491	949,225	3,803,086	3,827,939	11,370,946	11,261,868
13 Taxes Other Than Income Taxes...	449,264	397,756	2,344,363	1,895,775	5,534,251	5,113,461
14 Income Taxes.....	326,025	115,317	5,311,761	4,846,332	6,802,426	5,143,214
15 Total Operating Expenses.....	9,855,108	10,048,988	74,187,661	80,548,979	147,376,979	156,549,125
16 Net Operating Income.....	872,874	808,550	9,421,962	9,393,366	15,484,260	13,939,599
17 Other Income.....	150,099	(27,588)	968,514	516,250	1,759,766	1,115,151
18 Misc. Income Deductions.....	11,310	2,881	23,489	23,221	85,179	89,241
19 Interest Charges.....	499,576	596,953	2,023,836	2,274,289	6,474,316	6,887,092
20 Net Income.....	512,086	181,128	8,343,151	7,612,106	10,684,530	8,078,417

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	296,054,845	284,843,901	292,251,345	280,739,670
22 Construction Work in Progress....	9,191,357	5,231,026	5,770,584	4,471,346
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	127,831,150	118,542,902	123,160,885	114,912,400
26 Materials and Supplies.....	561,362	1,439,617	5,908,451	4,962,187
27 Unamortized ITC.....	634,462	781,205	683,663	831,121
28 Deferred Federal Income Tax.....	34,388,244	31,806,555	29,453,225	28,389,267
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,170	29,902	30,025	29,908
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	399,403	261,196	353,447	255,464
33 Premium on Cap. Stk. & Other Cap.	1,410,609,452	755,697,400	1,192,142,728	729,293,235
34 Retained Earnings.....	(140,214,626)	(105,733,174)	(93,147,520)	(80,917,268)
35 Long-Term Debt.....	2,172,303,308	772,303,308	1,586,618,687	860,564,462

April-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,464	104,401
37. Commercial.....	15,106	14,748
38. Industrial Firm....	311	294
39. Interruptible.....	136	171
40. Other.....	533	149
	122,550	119,763

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: June 27, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
April-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	292,251,345
2.	Construction work in progress	5,770,584
3.	Materials and supplies/Storage gas	5,908,451
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,765,914
6.	Unamortized Maryland Way Gain	(76,788)
7.	Total (L1 thru L6)	<u>312,795,853</u>
	Deductions:	
8.	Depreciation reserve	123,160,885
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,653,848
11.	Contributions and advances in aid of construction	30,025
12.	Accumulated deferred tax-accelerated depreciation	29,453,225
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>158,404,751</u>
15.	Rate Base (L7-L14)	<u>154,391,102</u>
16.	Net Operating Income	15,484,260
17.	Accrued interest on customer deposits	(339,231)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,043,942
21.	Elimination of leased property: Increased depreciation expense	(238,464)
22.	Elimination of leased property: Tax effect	<u>(677,051)</u>
23.	Total (L16 thru L22)	<u>16,293,700</u>
24.	Rate of Return (L23 by L15)	<u>10.55%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

ITEM (A)	Month-to-Date This Year		Year-to-Date This Year		12 Months-to-Date This Year	
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	24,611,601	27,907,915	50,678,347	6,126,990	149,286,905	166,740,190
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	231,071	848,101	1,158,659	1,562,593	8,911,479	7,387,357
5 Total Operating Revenues	24,842,672	28,756,016	51,837,006	7,689,583	158,198,384	174,127,547
6 Production.....	17,146,905	20,142,371	36,484,087	44,895,940	106,924,686	119,891,282
7 Storage, Trans. & Dist.-Oper....	336,983	408,777	686,880	717,141	3,914,200	3,553,432
8 Storage, Trans. & Dist.-Mtnce...	21,794	21,464	67,232	77,651	394,653	567,690
9 Customer Accounts Expense.	308,790	296,368	619,936	619,080	1,706,970	2,670,109
10 Sales Expense.....	8,840	7,222	19,330	17,453	160,055	158,943
11 Adm. & Gen'l. Expense.....	641,959	905,562	1,216,045	1,780,713	8,804,806	11,113,601
12 Deprn. & Amort. Expense.....	961,503	951,356	1,919,224	1,904,892	11,410,131	11,117,671
13 Taxes Other Than Income Taxes...	633,166	494,354	1,358,941	1,046,505	5,398,099	5,248,647
14 Income Taxes.....	1,778,025	1,997,077	3,581,781	(17,158,237)	5,626,389	5,453,126
15 Total Operating Expenses.....	21,837,965	25,224,551	45,953,456	33,901,139	144,339,988	159,774,501
16 Net Operating Income.....	3,004,707	3,531,465	5,883,550	(26,211,556)	13,858,396	14,353,046
17 Other Income.....	261,757	172,415	781,682	399,137	1,690,047	1,194,512
18 Misc. Income Deductions.....	3,183	3,342	7,920	8,643	84,188	74,663
19 Interest Charges.....	470,548	563,741	1,031,431	1,129,281	6,626,919	6,907,703
20 Net Income.....	2,792,733	3,136,797	5,625,882	(26,950,342)	8,837,336	8,565,192

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year (h)	Last Year (i)	This Year (j)	Last Year (k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	295,645,393	283,213,711	290,341,003	279,098,647
22 Construction Work in Progress...	6,530,201	4,421,990	5,156,496	4,962,868
23 Acquisition Adjustments, Net...	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	125,933,540	116,733,806	121,613,419	114,019,136
26 Materials and Supplies.....	2,780,203	3,551,901	6,033,876	4,864,153
27 Unamortized ITC.....	634,462	781,205	708,121	856,078
28 Deferred Federal Income Tax.....	28,538,734	30,451,272	29,222,294	27,093,448
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	30,819	29,902	30,009	29,911
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	396,305	259,003	330,412	249,954
33 Premium on Cap. Stk. & Other Cap.	1,402,842,445	749,838,871	1,082,987,422	702,830,548
34 Retained Earnings.....	(120,063,057)	(96,633,918)	(87,326,980)	(80,072,229)
35 Long-Term Debt.....	2,172,303,308	802,203,308	1,353,285,353	865,822,761

February-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	108,085	104,411
37. Commercial.....	15,235	14,918
38. Industrial Firm....	309	301
39. Interruptible.....	156	171
40. Other.....	439	158
	124,224	119,959

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

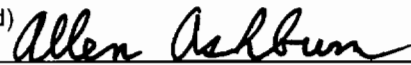
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: April 29, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226



ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 February-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	290,341,003
2.	Construction work in progress	5,156,496
3.	Materials and supplies/Storage gas	6,033,876
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,800,587
6.	Unamortized Maryland Way Gain	(80,162)
7.	Total (L1 thru L6)	<u>310,428,147</u>
	Deductions:	
8.	Depreciation reserve	121,613,419
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,651,375
11.	Contributions and advances in aid of construction	30,009
12.	Accumulated deferred tax-accelerated depreciation	29,222,294
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
14.	Total (L8 thru L13)	<u>156,623,866</u>
15.	Rate Base (L7-L14)	<u>153,804,281</u>
16.	Net Operating Income	13,858,396
17.	Accrued interest on customer deposits	(339,083)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,076,060
21.	Elimination of leased property: Increased depreciation expense	(238,370)
22.	Elimination of leased property: Tax effect	<u>(689,130)</u>
23.	Total (L16 thru L22)	<u>14,688,117</u>
24.	Rate of Return (L23 by L15)	<u>9.55%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**January-05**

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	26,066,746	33,362,075	26,066,746	33,362,075	152,583,219	167,823,717
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	927,588	714,492	927,588	714,492	9,528,509	7,368,504
5 Total Operating Revenues	26,994,334	34,076,567	26,994,334	34,076,567	162,111,728	175,192,221
6 Production.....	19,337,182	24,753,569	19,337,182	24,753,569	109,920,152	122,079,492
7 Storage, Trans. & Dist.-Oper....	349,897	308,364	349,897	308,364	3,985,994	3,505,133
8 Storage, Trans. & Dist.-Mtnce....	45,439	56,186	45,439	56,186	394,324	655,848
9 Customer Accounts Expense.....	311,145	322,713	311,145	322,713	1,694,547	2,706,834
10 Sales Expense.....	10,490	10,231	10,490	10,231	158,437	159,201
11 Adm. & Gen'l. Expense.....	574,086	875,151	574,086	875,151	9,068,408	10,911,748
12 Depm. & Amort. Expense.....	957,721	953,536	957,721	953,536	11,399,984	11,068,750
13 Taxes Other Than Income Taxes....	725,775	552,151	725,775	552,151	5,259,287	5,435,342
14 Income Taxes.....	1,803,756	2,295,313	1,803,756	2,295,313	5,845,441	4,943,196
15 Total Operating Expenses.....	24,115,491	30,127,215	24,115,491	30,127,215	147,726,574	161,465,544
16 Net Operating Income.....	2,878,843	3,949,352	2,878,843	3,949,352	14,385,154	13,726,677
17 Other Income.....	519,925	226,722	519,925	226,722	1,600,705	959,879
18 Misc. Income Deductions.....	4,737	5,300	4,737	5,300	84,347	71,321
19 Interest Charges.....	560,883	565,540	560,883	565,540	6,720,112	6,850,987
20 Net Income.....	2,833,149	3,605,234	2,833,149	3,605,234	9,181,399	7,764,248

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	295,645,700	282,248,025	289,305,030	278,308,933
22 Construction Work in Progress....	5,019,142	4,075,158	4,980,812	5,242,299
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	124,970,861	115,809,294	120,846,775	113,635,096
26 Materials and Supplies.....	6,817,653	5,533,106	6,098,184	4,676,492
27 Unamortized ITC.....	634,462	781,205	720,349	868,557
28 Deferred Federal Income Tax.....	28,538,734	30,451,272	29,381,673	26,735,936
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,994	29,902	29,933	29,912
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	396,305	259,003	318,970	247,285
33 Premium on Cap. Stk. & Other Cap.	1,395,823,052	744,773,889	1,028,570,458	689,593,894
34 Retained Earnings.....	(99,569,924)	(79,272,767)	(85,374,551)	(79,347,265)
35 Long-Term Debt.....	2,168,195,580	921,088,789	1,239,110,353	871,554,563

January-05

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,464	103,951
37. Commercial.....	15,106	14,816
38. Industrial Firm....	311	301
39. Interruptible.....	136	167
40. Other.....	533	123
	122,550	119,358

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory note the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: March 31, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
810 Crescent Centre Drive  
Suite 600  
Franklin, TN 37067-6226

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
January-05

Line No.		Average for 12 Months to Date
1.	Gas plant in service	289,305,030
2.	Construction work in progress	4,980,812
3.	Materials and supplies/Storage gas	6,098,184
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,816,222
6.	Unamortized Maryland Way Gain	(81,849)
7.	Total (L1 thru L6)	<u>309,294,746</u>
	Deductions:	
8.	Depreciation reserve	120,846,775
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,556,808
11.	Contributions and advances in aid of construction	29,933
12.	Accumulated deferred tax-accelerated depreciation	29,381,673
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>155,921,956</u>
15.	Rate Base (L7-L14)	<u>153,372,790</u>
16.	Net Operating Income	14,385,154
17.	Accrued interest on customer deposits	(333,408)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,060,022
21.	Elimination of leased property: Increased depreciation expense	(238,292)
22.	Elimination of leased property: Tax effect	(683,145)
23.	Total (L16 thru L22)	<u>15,210,574</u>
24.	Rate of Return (L23 by L15)	<u>9.92%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

MAR 2 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
December-04

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	27,231,958	26,377,325	159,878,548	164,335,793	159,878,548	164,335,793
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	1,451,712	785,225	9,315,413	7,439,576	9,315,413	7,439,576
5 Total Operating Revenues	28,683,670	27,162,550	169,193,961	171,775,369	169,193,961	171,775,369
6 Production.....	20,173,185	19,430,547	115,336,539	119,827,250	115,336,539	119,827,250
7 Storage, Trans. & Dist.-Oper....	492,351	204,476	3,944,461	3,502,659	3,944,461	3,502,659
8 Storage, Trans. & Dist.-Mtnce...	51,700	54,873	405,071	714,636	405,071	714,636
9 Customer Accounts Expense.	379,177	306,112	1,706,114	2,717,057	1,706,114	2,717,057
10 Sales Expense.....	9,239	10,983	158,178	155,623	158,178	155,623
11 Adm. & Gen'l. Expense.....	920,814	854,458	9,369,474	10,773,949	9,369,474	10,773,949
12 Deprn. & Amort. Expense.....	953,169	940,713	11,395,799	11,014,613	11,395,799	11,014,613
13 Taxes Other Than Income Taxes...	610,037	516,261	5,085,663	5,641,332	5,085,663	5,641,332
14 Income Taxes.....	1,710,895	1,698,935	6,336,998	4,496,803	6,336,998	4,496,803
15 Total Operating Expenses.....	25,300,566	24,017,358	153,738,298	158,843,922	153,738,298	158,843,922
16 Net Operating Income.....	3,383,104	3,145,192	15,455,663	12,931,447	15,455,663	12,931,447
17 Other Income.....	(108,387)	131,274	1,307,502	1,075,571	1,307,502	1,075,571
18 Misc. Income Deductions.....	2,708	13,279	84,911	66,021	84,911	66,021
19 Interest Charges.....	584,717	594,679	6,724,769	6,877,895	6,724,769	6,877,895
20 Net Income.....	2,687,292	2,668,508	9,953,485	7,063,102	9,953,485	7,063,102

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	294,532,125	281,781,574	288,188,557	277,517,373
22 Construction Work in Progress....	4,839,918	3,263,464	4,902,147	5,522,232
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	124,033,048	114,896,882	120,083,311	113,251,427
26 Materials and Supplies.....	9,470,444	8,417,058	5,991,139	4,531,196
27 Unamortized ITC.....	634,462	781,205	732,578	881,036
28 Deferred Federal Income Tax.....	28,538,734	30,451,272	29,541,051	26,378,423
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,994	29,902	29,925	29,914
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	396,302	258,999	307,528	244,579
33 Premium on Cap. Stk. & Other Cap.	1,393,170,202	743,511,950	974,316,361	676,682,906
34 Retained Earnings.....	(66,194,087)	(53,922,222)	(83,683,122)	(78,414,638)
35 Long-Term Debt.....	2,168,195,580	964,098,275	1,135,184,787	872,020,966

December-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	105,987	103,466
37. Commercial.....	14,794	14,646
38. Industrial Firm....	294	301
39. Interruptible.....	176	170
40. Other.....	143	117
	121,394	118,700

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: February 28, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
December-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	288,188,557
2.	Construction work in progress	4,902,147
3.	Materials and supplies/Storage gas	5,991,139
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,829,500
6.	Unamortized Maryland Way Gain	(83,536)
7.	Total (L1 thru L6)	<u>308,004,153</u>
	Deductions:	
8.	Depreciation reserve	120,083,311
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,467,985
11.	Contributions and advances in aid of construction	29,925
12.	Accumulated deferred tax-accelerated depreciation	29,541,051
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>155,229,040</u>
15.	Rate Base (L7-L14)	<u>152,775,113</u>
16.	Net Operating Income	15,455,663
17.	Accrued interest on customer deposits	(328,079)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,151,549
21.	Elimination of leased property: Increased depreciation expense	(238,214)
22.	Elimination of leased property: Tax effect	<u>(717,497)</u>
23.	Total (L16 thru L22)	<u>16,343,666</u>
24.	Rate of Return (L23 by L15)	<u>10.70%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TN REG. AUTHORITY

FEB 2 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
November-04

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	12,532,746	13,622,565	132,646,590	137,958,468	159,023,915	162,224,939
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	607,406	581,915	7,863,701	6,654,351	8,648,926	7,299,964
5 Total Operating Revenues	13,140,152	14,204,480	140,510,291	144,612,819	167,672,841	169,524,903
6 Production.....	8,622,164	9,396,024	95,163,354	100,396,703	114,593,901	117,180,322
7 Storage, Trans. & Dist.-Oper....	325,449	328,768	3,452,110	3,298,183	3,656,586	3,365,424
8 Storage, Trans. & Dist.-Mtnce....	30,691	39,815	353,371	659,763	408,244	780,032
9 Customer Accounts Expense .	236,894	213,873	1,326,937	2,410,944	1,633,049	2,701,772
10 Sales Expense.....	10,926	9,869	148,939	144,640	159,923	154,669
11 Adm. & Gen'l. Expense.....	842,796	732,470	8,448,661	9,919,492	9,303,118	10,727,398
12 Deprn. & Amort. Expense.....	941,781	937,462	10,442,630	10,073,900	11,383,343	10,932,721
13 Taxes Other Than Income Taxes...	540,656	438,364	4,475,626	5,125,071	4,991,887	5,775,625
14 Income Taxes.....	445,720	621,867	4,626,103	2,797,868	6,325,039	4,694,813
15 Total Operating Expenses.....	11,997,077	12,718,511	128,437,732	134,826,564	152,455,091	156,312,775
16 Net Operating Income.....	1,143,075	1,485,969	12,072,559	9,786,255	15,217,750	13,212,128
17 Other Income.....	85,709	58,943	1,415,889	944,297	1,547,163	1,019,663
18 Misc. Income Deductions.....	2,624	2,590	82,202	52,742	95,481	52,742
19 Interest Charges.....	526,071	565,559	6,140,052	6,283,216	6,734,731	6,804,935
20 Net Income.....	700,089	976,762	7,266,193	4,394,594	9,934,701	7,374,114

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	293,378,461	280,608,358	287,126,011	276,752,804
22 Construction Work in Progress....	4,891,689	3,248,641	4,770,776	5,749,366
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	123,109,215	113,960,223	119,321,964	112,866,720
26 Materials and Supplies.....	9,868,446	8,726,098	5,903,357	4,246,180
27 Unamortized ITC.....	634,462	781,205	744,806	893,515
28 Deferred Federal Income Tax.....	25,598,105	30,451,272	29,700,429	26,020,911
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,994	29,902	29,917	29,915
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	394,959	257,396	296,087	241,874
33 Premium on Cap. Stk. & Other Cap.	1,389,328,843	738,874,931	920,178,173	663,768,276
34 Retained Earnings.....	(20,776,315)	(35,735,452)	(82,660,466)	(77,839,752)
35 Long-Term Debt.....	2,172,303,308	967,716,743	1,034,843,345	869,072,080



November-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	104,413	101,384
37. Commercial.....	14,410	14,195
38. Industrial Firm....	287	284
39. Interruptible.....	85	149
40. Other.....	146	106
	119,341	116,118

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: January 31, 2005

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
November-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	287,126,011
2.	Construction work in progress	4,770,776
3.	Materials and supplies/Storage gas	5,903,357
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,838,874
6.	Unamortized Maryland Way Gain	(85,223)
7.	Total (L1 thru L6)	<u>306,730,141</u>
	Deductions:	
8.	Depreciation reserve	119,321,964
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	5,285,276
11.	Contributions and advances in aid of construction	29,917
12.	Accumulated deferred tax-accelerated depreciation	29,700,429
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>154,444,354</u>
15.	Rate Base (L7-L14)	<u>152,285,786</u>
16.	Net Operating Income	15,217,750
17.	Accrued interest on customer deposits	(317,117)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,149,416
21.	Elimination of leased property: Increased depreciation expense	(237,438)
22.	Elimination of leased property: Tax effect	(716,988)
23.	Total (L16 thru L22)	<u>16,115,868</u>
24.	Rate of Return (L23 by L15)	<u>10.58%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

FEB 2 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
October-04

## ENERGY & WATER DIVISION

Revised 1/26/05

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	7,298,851	8,104,488	120,113,844	124,335,903	160,113,734	163,703,253
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	668,287	541,373	7,256,295	6,072,436	8,623,435	7,282,436
5 Total Operating Revenues	7,967,138	8,645,861	127,370,139	130,408,339	168,737,169	170,985,689
6 Production.....	4,921,552	5,350,214	86,541,190	91,000,679	115,367,761	118,483,495
7 Storage, Trans. & Dist.-Oper....	289,594	402,524	3,126,662	2,969,415	3,754,468	3,442,171
8 Storage, Trans. & Dist.-Mtnce....	40,810	53,541	322,680	619,948	420,402	839,024
9 Customer Accounts Expense ..*(See Attached Footnotes).	178,374	210,843	1,090,043	2,197,072	1,680,486	2,717,447
10 Sales Expense.....	13,049	9,816	138,014	134,771	167,712	152,017
11 Adm. & Gen'l. Expense.....	786,377	792,464	7,605,864	9,187,022	8,825,859	10,690,127
12 Deprn. & Amort. Expense.....	959,829	943,392	9,500,849	9,136,439	11,545,687	10,945,114
13 Taxes Other Than Income Taxes...	437,637	382,782	3,934,970	4,686,707	4,912,965	5,899,156
14 Income Taxes.....	(55,927)	(11,018)	4,180,384	2,176,001	6,293,652	4,723,726
15 Total Operating Expenses.....	7,571,295	8,134,559	116,440,656	122,108,053	152,968,991	157,892,277
16 Net Operating Income.....	395,843	511,302	10,929,483	8,300,286	15,768,178	13,093,412
17 Other Income.....	(8,435)	62,130	1,330,180	885,354	1,547,021	1,185,745
18 Misc. Income Deductions.....	4,016	6,942	79,578	50,152	102,389	50,152
19 Interest Charges.....	471,236	583,797	5,613,981	5,717,657	7,327,407	6,809,476
20 Net Income.....	(87,844)	(17,307)	6,566,104	3,417,832	9,885,402	7,419,528

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	292,865,312	280,269,843	286,061,836	276,037,708
22 Construction Work in Progress....	4,508,044	1,668,344	4,633,855	5,888,245
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	122,254,300	112,111,973	118,559,548	112,484,450
26 Materials and Supplies.....	9,501,489	6,938,138	5,808,161	4,055,530
27 Unamortized ITC.....	634,462	781,205	757,035	905,993
28 Deferred Federal Income Tax.....	25,598,106	32,370,246	30,104,860	25,526,407
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,994	29,902	29,910	29,917
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	394,570	257,392	284,623	237,801
33 Premium on Cap. Stk. & Other Cap.	1,374,782,458	736,099,532	865,973,680	644,746,114
34 Retained Earnings.....	(27,445,461)	(88,101,893)	(83,907,061)	(77,306,805)
35 Long-Term Debt.....	2,172,303,308	890,897,980	934,461,132	853,459,319

October-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	103,035	103,680
37. Commercial.....	14,236	14,073
38. Industrial Firm....	290	290
39. Interruptible.....	172	149
40. Other.....	147	115
	117,880	118,307

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 30, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 October-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	286,061,836
2.	Construction work in progress	4,633,855
3.	Materials and supplies/Storage gas	5,808,161
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,846,483
6.	Unamortized Maryland Way Gain	(86,910)
7.	Total (L1 thru L6)	<u>305,439,771</u>
	Deductions:	
8.	Depreciation reserve	118,559,548
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,949,918
11.	Contributions and advances in aid of construction	29,910
12.	Accumulated deferred tax-accelerated depreciation	30,104,860
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>153,751,003</u>
15.	Rate Base (L7-L14)	<u>151,688,768</u>
16.	Net Operating Income	15,768,178
17.	Accrued interest on customer deposits	(296,995)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,150,091
21.	Elimination of leased property: Increased depreciation expense	(236,664)
22.	Elimination of leased property: Tax effect	(717,531)
23.	Total (L16 thru L22)	<u>16,687,323</u>
24.	Rate of Return (L23 by L15) *(See attached Footnotes)	<u>11.00%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
September-04

DEC 7 2004

ITEM  (A)	Year-to-Date This Year Last Year		Year-to-Date This Year Last Year		12 Months-to-Date This Year Last Year	
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,433,152	5,705,700	112,814,993	116,231,415	160,919,371	163,046,155
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	1,252,254	486,453	6,588,008	5,531,063	8,496,521	7,223,238
5 Total Operating Revenues	5,685,406	6,192,153	119,403,001	121,762,478	169,415,892	170,269,393
6 Production.....	3,451,683	3,945,654	81,619,638	85,650,465	115,796,423	117,887,926
7 Storage, Trans. & Dist.-Oper....	85,629	215,411	2,824,151	2,552,021	3,757,018	3,361,877
8 Storage, Trans. & Dist.-Mtnc....	20,262	42,053	281,691	566,217	429,852	903,138
9 Customer Accounts Expense *(See Attached Footnotes).	122,966	230,726	899,666	1,973,354	1,626,619	2,657,710
10 Sales Expense.....	27,035	11,347	123,859	124,021	154,168	147,404
11 Adm. & Gen'l. Expense.....	346,537	1,250,239	6,848,773	8,414,331	9,232,287	10,892,352
12 Deprn. & Amort. Expense.....	956,121	1,029,379	8,538,320	8,200,782	11,362,587	10,960,107
13 Taxes Other Than Income Taxes...	307,324	304,142	3,496,951	4,305,285	4,834,740	5,973,110
14 Income Taxes.....	89,920	(521,265)	4,227,491	2,177,144	6,533,918	4,552,791
15 Total Operating Expenses.....	5,407,477	6,507,686	108,860,541	113,963,619	153,727,612	157,336,415
16 Net Operating Income.....	277,929	(315,533)	10,542,460	7,798,859	15,688,280	12,932,978
17 Other Income.....	444,598	56,176	1,342,561	825,290	1,595,361	1,164,640
18 Misc. Income Deductions.....	7,981	790	75,971	43,444	98,906	43,444
19 Interest Charges.....	573,308	558,601	5,168,954	5,161,078	6,921,950	6,903,133
20 Net Income.....	141,237	(818,748)	6,640,095	3,419,627	10,262,786	7,151,041

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	292,573,337	279,871,107	285,012,213	275,284,523
22 Construction Work in Progress....	4,159,890	1,668,344	4,461,039	6,042,110
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	121,611,895	112,111,973	117,790,335	112,104,689
26 Materials and Supplies.....	8,722,200	6,938,138	5,664,630	3,903,482
27 Unamortized ITC.....	637,906	781,205	769,264	918,472
28 Deferred Federal Income Tax.....	25,584,798	32,370,246	30,509,290	25,031,903
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,902	29,902	29,918
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	314,067	257,392	273,192	233,717
33 Premium on Cap. Stk. & Other Cap.	1,005,564,717	736,099,532	812,869,510	625,738,357
34 Retained Earnings.....	(95,906,917)	(88,101,893)	(84,166,539)	(76,660,767)
35 Long-Term Debt.....	772,303,308	890,897,980	830,566,039	839,110,634

September-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,693	98,877
37. Commercial.....	14,144	13,785
38. Industrial Firm....	288	295
39. Interruptible.....	2,432	151
40. Other.....	143	112
	118,700	113,220

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 7, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
September-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	285,012,213
2.	Construction work in progress	4,461,039
3.	Materials and supplies/Storage gas	5,664,630
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,854,474
6.	Unamortized Maryland Way Gain	(88,597)
7.	Total (L1 thru L6)	<u>304,080,106</u>
	Deductions:	
8.	Depreciation reserve	117,790,335
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,738,211
11.	Contributions and advances in aid of construction	29,902
12.	Accumulated deferred tax-accelerated depreciation	30,509,290
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>153,174,506</u>
15.	Rate Base (L7-L14)	<u>150,905,600</u>
16.	Net Operating Income	15,688,280
17.	Accrued interest on customer deposits	(284,293)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,175,254
21.	Elimination of leased property: Increased depreciation expense	(235,910)
22.	Elimination of leased property: Tax effect	(727,250)
23.	Total (L16 thru L22)	<u>16,636,326</u>
24.	Rate of Return (L23 by L15) *(See attached Footnotes)	<u>11.02%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



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DEC 7 2004

Atmos Energy  
Footnotes to  
Tennessee  
September 2004  
Report

ENERGY & WATER DIVISION

The Continuing Surveillance Consideration requirement of this report requests that the company "estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in this report." Consistent with that requirement, Atmos Energy Corporation provides the following footnotes for the periods covered by this report.

Footnote 1.

In June 2004, Atmos Energy reviewed the amounts in the company's reserve for uncollectible accounts. Atmos adjusted the amount in the reserve to more accurately reflect the appropriate allocation of reserve amounts to Tennessee. The true-up resulted in an adjustment to the total recorded in the company's Tennessee expense Account 9040 in the amount of (\$855,935). Although Atmos' on-going expenses have not changed, the adjustment in the amounts recorded in the uncollectible account increased the rate of return reflected in this report by 0.34%.

Footnote 2.

As required by the TRA's filing guidelines, all numbers contained within this report are per book numbers which may not reflect on-going levels of expenses and revenues incurred. Numerous corrections and adjustments would need to be made to change the numbers to reflect on-going expenses and revenues, such as would be done in the context of a rate case proceeding. As such, the report complies with the requirements of the TRA filing guidelines, but does not accurately reflect the company's earned rate of return.

NOV 1 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**August-04**  
**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,884,782	5,363,091	108,381,841	110,525,715	162,191,919	161,315,839
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	713,307	469,129	5,335,754	5,044,610	7,730,720	7,212,350
5 Total Operating Revenues	5,598,089	5,832,220	113,717,595	115,570,325	169,922,639	168,528,189
6 Production.....	3,404,621	3,669,794	78,167,955	81,704,811	116,290,394	119,810,002
7 Storage, Trans. & Dist.-Oper....	257,566	308,351	2,738,523	2,336,610	3,886,800	3,407,812
8 Storage, Trans. & Dist.-Mtnce....	29,238	41,036	261,429	524,164	451,643	941,661
9 Customer Accounts Expense.....	143,795	156,195	776,700	1,742,627	1,734,379	2,022,070
10 Sales Expense.....	22,671	13,982	96,824	112,674	138,481	171,909
11 Adm. & Gen'l. Expense.....	815,837	1,101,142	6,502,236	7,164,092	10,135,988	10,562,909
12 Deprn. & Amort. Expense.....	947,512	915,194	7,582,199	7,171,404	11,435,844	10,893,255
13 Taxes Other Than Income Taxes...	315,847	308,210	3,189,627	4,001,143	4,831,558	5,924,513
14 Income Taxes.....	(332,182)	(477,381)	4,137,571	2,698,409	5,922,732	3,540,405
15 Total Operating Expenses.....	5,604,904	6,036,522	103,453,064	107,455,933	154,827,820	157,274,536
16 Net Operating Income.....	(6,815)	(204,302)	10,264,531	8,114,392	15,094,819	11,253,653
17 Other Income.....	79,727	45,880	897,963	769,114	1,206,939	1,581,624
18 Misc. Income Deductions.....	4,229	3,847	67,990	42,654	91,715	42,654
19 Interest Charges.....	590,440	587,551	4,595,646	4,602,477	6,907,243	7,231,730
20 Net Income.....	(521,757)	(749,820)	6,498,858	4,238,375	9,302,800	5,560,893

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	289,306,229	279,156,703	283,953,694	274,548,860
22 Construction Work in Progress....	5,900,121	5,823,515	4,253,411	6,194,813
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	121,429,675	114,034,849	116,998,675	111,736,219
26 Materials and Supplies.....	7,716,423	5,849,079	5,515,958	3,761,505
27 Unamortized ITC.....	781,205	930,951	781,205	931,128
28 Deferred Federal Income Tax.....	30,950,219	22,799,947	31,074,744	24,377,885
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,902	29,917
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	312,697	255,609	268,469	229,633
33 Premium on Cap. Stk. & Other Cap.	1,002,742,823	733,748,603	790,414,078	606,752,161
34 Retained Earnings.....	(97,916,779)	(88,845,256)	(83,516,120)	(70,840,742)
35 Long-Term Debt.....	772,303,308	847,650,452	840,448,929	825,793,660

August-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,476	99,596
37. Commercial.....	14,167	13,787
38. Industrial Firm....	278	288
39. Interruptible.....	172	150
40. Other.....	142	113
	121,235	113,934

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: October 29, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
August-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	283,953,694
2.	Construction work in progress	4,253,411
3.	Materials and supplies/Storage gas	5,515,958
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,859,619
6.	Unamortized Maryland Way Gain	(90,284)
7.	Total (L1 thru L6)	<u>302,668,744</u>
	Deductions:	
8.	Depreciation reserve	116,998,675
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,653,831
11.	Contributions and advances in aid of construction	29,902
12.	Accumulated deferred tax-accelerated depreciation	31,074,744
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>152,863,920</u>
15.	Rate Base (L7-L14)	<u>149,804,824</u>
16.	Net Operating Income	15,094,819
17.	Accrued interest on customer deposits	(279,230)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,199,527
21.	Elimination of leased property: Increased depreciation expen	(235,156)
22.	Elimination of leased property: Tax effect	<u>(736,635)</u>
23.	Total (L16 thru L22)	<u>16,063,569</u>
24.	Rate of Return (L23 by L15)	<u>10.72%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

OCT 4 2004

**Atmos Energy Corporation**  
**July-04**

ITEM	MONTHLY & WATER DIVISION				12 Months-to-Date	
	Month-to-Date	Month-to-Date	Year-to-Date	Year-to-Date	This Year	Last Year
(A)	This Year	Last Year	This Year	Last Year	This Year	Last Year
(b)	(c)	(d)	(e)	(f)	(g)	
1 Residential Sales.....	5,226,409	5,817,167	103,497,059	105,162,624	162,670,228	159,806,129
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	481,397	458,601	4,622,447	4,575,481	7,486,542	7,235,252
5 Total Operating Revenues	5,707,806	6,275,768	108,119,506	109,738,105	170,156,770	167,041,381
6 Production.....	3,498,092	4,089,791	74,763,334	78,035,017	116,555,567	118,394,510
7 Storage, Trans. & Dist.-Oper....	306,887	234,988	2,480,956	2,028,259	3,937,585	3,381,626
8 Storage, Trans. & Dist.-Mtnc...	39,920	59,698	232,191	483,128	463,441	994,242
9 Customer Accounts Expense.....	149,185	160,894	632,905	1,586,433	1,746,779	2,010,212
10 Sales Expense.....	11,790	4,705	74,154	98,692	129,792	174,785
11 Adm. & Gen'l. Expense.....	825,403	1,067,782	5,686,399	6,062,950	10,421,293	10,120,410
12 Deprn. & Amort. Expense.....	948,789	840,502	6,634,687	6,256,209	11,403,527	10,890,796
13 Taxes Other Than Income Taxes...	358,427	443,101	2,873,780	3,692,933	4,823,921	5,934,344
14 Income Taxes.....	(377,161)	(448,128)	4,469,753	3,175,790	5,777,533	3,642,348
15 Total Operating Expenses.....	5,761,332	6,453,334	97,848,160	101,419,412	155,259,438	155,543,272
16 Net Operating Income.....	(53,526)	(177,566)	10,271,346	8,318,693	14,897,332	11,498,109
17 Other Income.....	71,978	81,548	818,236	723,234	1,173,092	1,529,252
18 Misc. Income Deductions.....	24,818	20,188	63,761	38,807	91,333	38,807
19 Interest Charges.....	586,038	587,667	4,005,206	4,014,926	6,904,354	7,267,540
20 Net Income.....	(592,405)	(703,873)	7,020,615	4,988,195	9,074,737	5,721,015

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	288,582,331	279,098,863	283,107,900	273,801,928
22 Construction Work in Progress....	5,239,075	5,393,648	4,247,027	6,043,935
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	120,612,978	114,259,557	116,382,439	111,212,693
26 Materials and Supplies.....	6,517,665	4,463,466	5,360,346	3,637,631
27 Unamortized ITC.....	781,205	930,951	793,684	944,475
28 Deferred Federal Income Tax.....	30,950,219	22,799,947	30,395,555	24,674,760
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,903	29,913
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	312,723	255,609	263,712	225,648
33 Premium on Cap. Stk. & Other Cap.	1,000,490,285	731,844,443	767,997,893	587,756,644
34 Retained Earnings.....	(101,350,737)	(93,280,628)	(82,760,160)	(66,051,634)
35 Long-Term Debt.....	752,303,308	884,993,847	846,727,857	811,340,607

July-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,407	98,814
37. Commercial.....	14,255	13,896
38. Industrial Firm....	292	295
39. Interruptible.....	171	151
40. Other.....	142	113
	116,267	113,269

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

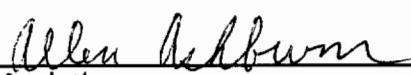
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: September 30, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 July-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	283,107,900
2.	Construction work in progress	4,247,027
3.	Materials and supplies/Storage gas	5,360,346
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,857,930
6.	Unamortized Maryland Way Gain	(91,971)
7.	Total (L1 thru L6)	<u>301,657,578</u>
	Deductions:	
8.	Depreciation reserve	116,382,439
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,607,281
11.	Contributions and advances in aid of construction	29,903
12.	Accumulated deferred tax-accelerated depreciation	30,395,555
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>151,521,946</u>
15.	Rate Base (L7-L14)	<u>150,135,632</u>
16.	Net Operating Income	14,897,332
17.	Accrued interest on customer deposits	(276,437)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,170,564
21.	Elimination of leased property: Increased depreciation expen	(234,402)
22.	Elimination of leased property: Tax effect	<u>(726,056)</u>
23.	Total (L16 thru L22)	<u>15,851,245</u>
24.	Rate of Return (L23 by L15)	<u>10.56%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

SEP 1 2004

**Atmos Energy Corporation**  
**June-04**

**ENERGY & WATER DIVISION**

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,859,748	5,318,791	98,270,650	99,345,457	163,260,986	157,926,342
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	532,066	511,082	4,141,050	4,116,880	7,463,746	7,476,842
5 Total Operating Revenues	5,391,814	5,829,873	102,411,700	103,462,337	170,724,732	165,403,184
6 Production.....	3,235,691	3,588,180	71,265,242	73,945,226	117,147,266	116,574,310
7 Storage, Trans. & Dist.-Oper....	326,817	306,308	2,174,070	1,793,271	3,865,686	3,508,418
8 Storage, Trans. & Dist.-Mtnc....	28,461	40,722	192,271	423,430	483,218	1,023,030
9 Customer Accounts Expense.....	(702,369)	173,108	483,720	1,425,538	1,758,488	1,998,497
10 Sales Expense.....	11,671	19,555	62,364	93,987	122,708	179,072
11 Adm. & Gen'l. Expense.....	431,563	684,094	4,860,996	4,995,168	10,663,672	9,865,663
12 Deprn. & Amort. Expense.....	915,631	926,907	5,685,898	5,415,707	11,295,240	10,972,617
13 Taxes Other Than Income Taxes...	262,530	384,289	2,515,353	3,249,832	4,908,595	5,161,475
14 Income Taxes.....	185,273	(300,538)	4,846,914	3,623,919	5,706,566	3,975,334
15 Total Operating Expenses.....	4,695,268	5,822,626	92,086,828	94,966,078	155,951,440	153,258,417
16 Net Operating Income.....	696,546	7,247	10,324,872	8,496,259	14,773,292	12,144,767
17 Other Income.....	178,269	96,288	746,259	641,687	1,182,662	1,396,875
18 Misc. Income Deductions.....	8,932	7,860	38,943	18,618	86,703	18,618
19 Interest Charges.....	574,875	567,729	3,419,168	3,427,259	6,905,982	7,278,990
20 Net Income.....	291,008	(472,054)	7,613,020	5,692,068	8,963,269	6,244,034

Co. Balance at Month-End	Average 12 Months-to-Date
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**Selected Balance Sheet Items \***

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	287,492,999	278,398,311	282,317,611	272,723,899
22 Construction Work in Progress....	4,906,848	4,794,749	4,259,908	6,153,359
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	120,040,017	114,454,763	115,852,987	110,599,309
26 Materials and Supplies.....	4,724,972	3,173,414	5,189,163	3,541,015
27 Unamortized ITC.....	781,205	930,951	806,163	957,822
28 Deferred Federal Income Tax.....	30,950,219	22,799,947	29,716,365	24,971,635
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,905	29,773
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	262,909	255,105	258,952	221,617
33 Premium on Cap. Stk. & Other Cap.	762,384,917	727,606,546	745,610,739	568,827,128
34 Retained Earnings.....	(103,932,043)	(96,459,240)	(82,087,651)	(60,913,199)
35 Long-Term Debt.....	772,303,308	773,003,308	857,785,402	791,945,386



June-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,043	101,810
37. Commercial.....	14,369	14,008
38. Industrial Firm....	292	299
39. Interruptible.....	171	150
40. Other.....	143	117
	116,018	116,384

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: August 31, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
June-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	282,317,611
2.	Construction work in progress	4,259,908
3.	Materials and supplies/Storage gas	5,189,163
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,849,793
6.	Unamortized Maryland Way Gain	(93,658)
7.	Total (L1 thru L6)	<u>300,699,163</u>
	Deductions:	
8.	Depreciation reserve	115,852,987
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,645,525
11.	Contributions and advances in aid of construction	29,905
12.	Accumulated deferred tax-accelerated depreciation	29,716,365
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L8 thru L13)	<u>150,351,551</u>
15.	Rate Base (L7-L14)	<u>150,347,612</u>
16.	Net Operating Income	14,773,292
17.	Accrued interest on customer deposits	(278,732)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,153,144
21.	Elimination of leased property: Increased depreciation exper	(235,269)
22.	Elimination of leased property: Tax effect	<u>(719,199)</u>
23.	Total (L16 thru L22)	<u>15,713,481</u>
24.	Rate of Return (L23 by L15)	<u>10.45%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY

AUG 3 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
May-04

ENERGY & WATER DIVISION

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	6,490,441	5,883,590	93,410,902	94,026,666	163,720,029	157,176,916
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	587,100	519,884	3,608,984	3,605,798	7,442,762	7,479,704
5 Total Operating Revenues	7,077,541	6,403,474	97,019,886	97,632,464	171,162,791	164,656,620
6 Production.....	4,455,617	3,997,646	68,029,551	70,357,046	117,499,755	115,770,870
7 Storage, Trans. & Dist.-Oper....	291,859	139,553	1,847,253	1,486,963	3,845,178	3,537,452
8 Storage, Trans. & Dist.-Mtnce...	25,251	45,603	163,810	382,708	495,479	1,067,060
9 Customer Accounts Expense.....	149,218	170,525	1,186,089	1,252,430	2,633,966	1,972,952
10 Sales Expense.....	9,383	25,490	50,694	74,432	130,592	176,201
11 Adm. & Gen'l. Expense.....	793,486	850,175	4,429,433	4,311,074	10,916,203	10,246,133
12 Depn. & Amort. Expense.....	945,028	904,841	4,770,267	4,488,800	11,306,516	10,929,860
13 Taxes Other Than Income Taxes...	357,430	441,307	2,252,823	2,865,543	5,030,354	5,107,125
14 Income Taxes.....	(180,459)	(270,992)	4,661,641	3,924,457	5,220,754	3,788,721
15 Total Operating Expenses.....	6,846,813	6,304,149	87,391,560	89,143,452	157,078,797	152,596,374
16 Net Operating Income.....	230,728	99,325	9,628,326	8,489,012	14,083,994	12,060,246
17 Other Income.....	50,650	67,891	567,990	545,399	1,100,681	1,205,082
18 Misc. Income Deductions.....	6,664	10,759	30,011	10,759	85,630	10,759
19 Interest Charges.....	558,161	582,103	2,844,293	2,859,530	6,898,837	7,303,647
20 Net Income.....	(283,447)	(425,645)	7,322,012	6,164,121	8,200,208	5,950,921

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	285,294,020	275,453,418	281,559,721	271,426,050
22 Construction Work in Progress....	5,780,683	8,430,033	4,250,566	6,452,366
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	119,204,788	113,502,991	115,387,550	109,874,493
26 Materials and Supplies.....	3,112,495	1,940,344	5,059,866	3,450,937
27 Unamortized ITC.....	781,205	930,951	818,642	971,169
28 Deferred Federal Income Tax.....	31,806,555	24,031,642	29,037,176	25,268,510
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,906	30,299
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	261,719	227,671	258,302	217,628
33 Premium on Cap. Stk. & Other Cap.	759,332,085	598,300,411	742,712,541	550,144,509
34 Retained Earnings.....	(104,555,479)	(97,983,692)	(81,464,917)	(54,396,729)
35 Long-Term Debt.....	772,303,308	804,952,022	857,843,736	780,344,706

May-04

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	102,723	106,337
37. Commercial.....	14,592	14,215
38. Industrial Firm....	296	300
39. Interruptible.....	172	152
40. Other.....	145	123
	117,928	121,127

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 30, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
May-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	281,559,721
2.	Construction work in progress	4,250,566
3.	Materials and supplies/Storage gas	5,059,866
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,873,629
6.	Unamortized Maryland Way Gain	(95,345)
7.	Total (L1 thru L5)	<u>299,824,784</u>
	Deductions:	
8.	Depreciation reserve	115,387,550
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,636,503
11.	Contributions and advances in aid of construction	29,906
12.	Accumulated deferred tax-accelerated depreciation	29,037,176
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>149,197,903</u>
15.	Rate Base (L6-L13)	<u>150,626,881</u>
16.	Net Operating Income	14,083,994
17.	Accrued interest on customer deposits	(278,190)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,138,468
21.	Elimination of leased property: Increased depreciation expen	(236,837)
22.	Elimination of leased property: Tax effect	(713,109)
23.	Total (L15 thru L21)	<u>15,014,570</u>
24.	Rate of Return (L22 by L14)	<u>9.97%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY

JUL 1 2004

Atmos Energy Corporation  
April-04

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	10,222,227	9,881,403	86,920,461	88,143,076	163,113,178	156,455,9
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	635,311	695,777	3,021,884	3,085,914	7,375,546	7,488,
5 Total Operating Revenues	10,857,538	10,577,180	89,942,345	91,228,990	170,488,724	163,944,
6 Production.....	7,337,603	7,060,142	63,573,934	66,359,400	117,041,784	114,955,
7 Storage, Trans. & Dist.-Oper....	365,083	317,383	1,555,394	1,347,409	3,692,872	3,444,
8 Storage, Trans. & Dist.-Mtnce...	25,948	24,827	138,559	337,106	515,831	1,090,
9 Customer Accounts Expense.....	142,839	197,305	1,036,871	1,081,905	2,655,273	1,977,
10 Sales Expense.....	10,812	14,669	41,310	48,942	146,699	164,
11 Adm. & Gen'l. Expense.....	704,455	1,040,409	3,635,947	3,460,899	10,972,892	9,870,
12 Deprn. & Amort. Expense.....	949,229	902,723	3,825,239	3,583,959	11,266,329	10,910,
13 Taxes Other Than Income Taxes...	397,701	419,039	1,895,393	2,424,236	5,114,231	4,969,
14 Income Taxes.....	114,253	45,182	4,842,101	4,195,449	5,130,222	4,031,
15 Total Operating Expenses.....	10,047,924	10,021,679	80,544,748	82,839,304	156,536,133	151,414,
16 Net Operating Income.....	809,614	555,501	9,397,597	8,389,686	13,952,591	12,530,
17 Other Income.....	(27,326)	111,966	517,340	477,507	1,117,922	1,111,
18 Misc. Income Deductions.....	2,897	0	23,347	0	89,725	0
19 Interest Charges.....	599,934	596,500	2,286,131	2,277,427	6,922,778	7,309,
20 Net income.....	179,457	70,967	7,605,459	6,589,767	8,058,009	6,331,

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	284,843,901	274,571,311	280,739,670	270,379,944
22 Construction Work in Progress....	5,231,026	8,068,516	4,471,346	6,355,237
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	118,542,902	112,724,555	114,912,400	109,163,492
26 Materials and Supplies.....	1,439,617	279,972	4,962,187	3,398,271
27 Unamortized ITC.....	781,205	930,951	831,121	984,515
28 Deferred Federal Income Tax.....	31,806,555	24,031,642	28,389,267	25,385,677
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,908	39,935
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	261,196	228,135	255,464	215,878
33 Premium on Cap. Stk. & Other Cap.	755,697,400	596,533,296	729,293,235	542,036,979
34 Retained Earnings.....	(105,733,174)	(98,997,076)	(80,917,268)	(47,753,221)
35 Long-Term Debt.....	772,303,308	805,703,308	860,564,462	762,290,646

February, 2004

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	104,401	101,537
37. Commercial.....	14,748	14,509
38. Industrial Firm....	294	307
39. Interruptible.....	171	153
40. Other.....	149	118
	119,763	116,624

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: June 30, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
April-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	280,739,670
2.	Construction work in progress	4,471,346
3.	Materials and supplies/Storage gas	4,962,187
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,897,594
6.	Unamortized Maryland Way Gain	(97,032)
7.	Total (L1 thru L5)	<u>299,150,111</u>
	Deductions:	
8.	Depreciation reserve	114,912,400
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,700,946
11.	Contributions and advances in aid of construction	29,908
12.	Accumulated deferred tax-accelerated depreciation	28,389,267
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>148,139,288</u>
15.	Rate Base (L6-L13)	<u>151,010,823</u>
16.	Net Operating Income	13,952,591
17.	Accrued interest on customer deposits	(282,057)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,114,145
21.	Elimination of leased property: Increased depreciation expen	(238,405)
22.	Elimination of leased property: Tax effect	<u>(703,400)</u>
23.	Total (L15 thru L21)	<u>14,863,118</u>
24.	Rate of Return (L22 by L14)	<u>9.84%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



JUN 1 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**March-04**

ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	15,428,244	19,396,080	76,698,234	78,261,673	162,772,354	153,161,047
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	823,980	775,325	2,386,573	2,390,137	7,436,012	7,420,483
5 Total Operating Revenues	16,252,224	20,171,405	79,084,807	80,651,810	170,208,366	160,581,530
6 Production.....	11,340,391	14,467,350	56,236,331	59,299,258	116,764,323	111,937,681
7 Storage, Trans. & Dist.-Oper....	476,434	367,366	1,190,311	1,030,027	3,645,172	3,474,405
8 Storage, Trans. & Dist.-Mtnce...	35,000	87,760	112,610	312,279	514,709	1,169,249
9 Customer Accounts Expense.....	277,638	221,556	894,032	884,600	2,709,739	1,975,947
10 Sales Expense.....	13,235	20,322	30,498	34,272	150,556	152,302
11 Adm. & Gen'l. Expense.....	1,146,733	974,569	2,931,491	2,420,490	11,308,846	9,527,361
12 Deprn. & Amort. Expense.....	969,321	877,658	2,876,011	2,681,236	11,219,823	10,890,475
13 Taxes Other Than Income Taxes...	450,847	565,660	1,497,692	2,005,196	5,135,569	4,935,823
14 Income Taxes.....	437,525	816,528	4,727,847	4,150,267	5,061,151	4,007,250
15 Total Operating Expenses.....	15,147,125	18,398,767	70,496,823	72,817,625	156,509,887	148,070,493
16 Net Operating Income.....	1,105,099	1,772,638	8,587,984	7,834,185	13,698,479	12,511,037
17 Other Income.....	144,909	85,118	544,665	365,542	1,257,214	1,094,260
18 Misc. Income Deductions.....	11,760	0	20,450	0	86,829	0
19 Interest Charges.....	551,031	575,239	1,686,197	1,680,927	6,919,344	7,311,132
20 Net Income.....	687,218	1,282,516	7,426,002	6,518,800	7,949,519	6,294,164

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	283,932,232	274,512,539	279,883,621	277,517,373
22 Construction Work in Progress....	4,871,320	7,932,098	4,707,803	5,522,232
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	117,617,813	112,716,998	114,427,538	113,251,427
26 Materials and Supplies.....	1,734,906	1,718,145	4,865,550	4,531,196
27 Unamortized ITC.....	781,205	930,951	843,599	881,036
28 Deferred Federal Income Tax.....	31,806,555	24,031,642	27,741,357	26,378,423
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,909	29,914
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	261,193	228,130	252,709	244,579
33 Premium on Cap. Stk. & Other Cap.	753,689,839	595,301,693	716,029,560	676,682,906
34 Retained Earnings.....	(104,479,782)	(101,075,408)	(80,355,927)	(78,414,638)
35 Long-Term Debt.....	772,303,308	802,002,897	863,347,795	872,020,966

February, 2004

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	104,089	101,930
37. Commercial.....	14,853	14,715
38. Industrial Firm....	304	310
39. Interruptible.....	173	155
40. Other.....	152	120
	119,571	117,230

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

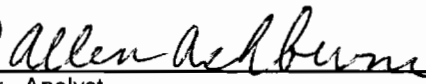
REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 28, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
March-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	279,883,621
2.	Construction work in progress	4,707,803
3.	Materials and supplies/Storage gas	4,865,550
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,921,690
6.	Unamortized Maryland Way Gain	(98,719)
7.	Total (L1 thru L5)	<u>298,456,292</u>
	Deductions:	
8.	Depreciation reserve	114,427,538
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,755,179
11.	Contributions and advances in aid of construction	29,909
12.	Accumulated deferred tax-accelerated depreciation	27,741,357
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>147,060,751</u>
15.	Rate Base (L6-L13)	<u>151,395,540</u>
16.	Net Operating Income	13,698,479
17.	Accrued interest on customer deposits	(285,311)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,113,067
21.	Elimination of leased property: Increased depreciation expense	(239,974)
22.	Elimination of leased property: Tax effect	<u>(702,409)</u>
23.	Total (L15 thru L21)	<u>14,604,096</u>
24.	Rate of Return (L22 by L14)	<u>9.65%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

MAY 3 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
February-04

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	27,907,915	28,991,442	61,269,990	58,865,593	166,740,190	144,515,525
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	848,101	829,248	1,562,593	1,614,812	7,387,357	7,301,605
5 Total Operating Revenues	28,756,016	29,820,690	62,832,583	60,480,405	174,127,547	151,817,130
6 Production.....	20,142,371	22,330,581	44,895,940	44,831,908	119,891,282	104,045,248
7 Storage, Trans. & Dist.-Oper....	407,167	358,748	713,877	662,661	3,536,104	3,261,939
8 Storage, Trans. & Dist.-Mtnce....	21,445	109,574	77,610	224,519	567,468	1,170,489
9 Customer Accounts Expense.....	295,030	331,753	616,394	663,044	2,653,657	1,404,618
10 Sales Expense.....	7,133	7,388	17,263	13,950	157,643	135,239
11 Adm. & Gen'l. Expense.....	907,579	705,882	1,784,758	1,445,921	11,136,681	9,166,628
12 Deprn. & Amort. Expense.....	952,255	903,308	1,906,690	1,803,579	11,128,160	10,891,114
13 Taxes Other Than Income Taxes....	494,496	681,213	1,046,845	1,439,536	5,250,382	4,795,744
14 Income Taxes.....	1,996,098	1,486,023	4,290,323	3,333,739	5,440,154	4,086,843
15 Total Operating Expenses.....	25,223,572	26,914,469	55,349,699	54,418,858	159,761,530	138,957,863
16 Net Operating Income.....	3,532,444	2,906,221	7,482,884	6,061,547	14,366,017	12,859,267
17 Other Income.....	172,735	(62,169)	399,756	280,424	1,197,422	914,302
18 Misc. Income Deductions.....	3,360	0	8,690	0	75,068	0
19 Interest Charges.....	566,559	509,965	1,135,166	1,105,687	6,943,553	7,354,389
20 Net Income.....	3,135,260	2,334,087	6,738,784	5,236,284	8,544,818	6,419,180

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	283,213,711	273,737,150	279,098,647	277,517,373
22 Construction Work in Progress....	4,421,990	7,775,160	4,962,868	5,522,232
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	116,733,806	112,125,327	114,019,136	113,251,427
26 Materials and Supplies.....	3,551,901	1,299,972	4,864,153	4,531,196
27 Unamortized ITC.....	781,205	930,951	856,078	881,036
28 Deferred Federal Income Tax.....	30,451,272	26,161,125	27,093,448	26,378,423
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,911	29,914
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	259,003	226,973	249,954	244,579
33 Premium on Cap. Stk. & Other Cap.	749,838,871	590,999,027	702,830,548	676,682,906
34 Retained Earnings.....	(96,633,918)	(87,934,346)	(80,072,229)	(78,414,638)
35 Long-Term Debt.....	802,203,308	870,984,934	865,822,761	872,020,966

February, 2004

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	104,411	101,981
37. Commercial.....	14,918	14,681
38. Industrial Firm....	301	310
39. Interruptible.....	171	146
40. Other.....	158	122
	119,959	117,240

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

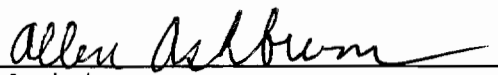
REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 February-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	279,098,647
2.	Construction work in progress	4,962,868
3.	Materials and supplies/Storage gas	4,864,153
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,949,371
6.	Unamortized Maryland Way Gain	(100,406)
7.	Total (L1 thru L5)	<u>297,950,979</u>
	Deductions:	
8.	Depreciation reserve	114,019,136
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,743,423
11.	Contributions and advances in aid of construction	29,911
12.	Accumulated deferred tax-accelerated depreciation	27,093,448
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>145,992,686</u>
15.	Rate Base (L6-L13)	<u>151,958,293</u>
16.	Net Operating Income	14,366,017
17.	Accrued interest on customer deposits	(284,605)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,097,063
21.	Elimination of leased property: Increased depreciation expense	(241,595)
22.	Elimination of leased property: Tax effect	<u>(695,800)</u>
23.	Total (L15 thru L21)	<u>15,261,324</u>
24.	Rate of Return (L22 by L14)	<u>10.04%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
**TN REG. AUTHORITY**

APR 1 2004

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS- GAS COMPANIES

**Atmos Energy Corporation**  
**January-04**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(b)	(c)	(d)	(e)	(f)	(g)	
1 Residential Sales.....	33,362,075	29,874,151	33,362,075	29,874,151	167,823,717	133,511,828
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	714,492	785,564	714,492	785,564	7,368,504	7,196,428
5 Total Operating Revenues	34,076,567	30,659,715	34,076,567	30,659,715	175,192,221	140,708,256
6 Production.....	24,753,569	22,501,327	24,753,569	22,501,327	122,079,492	93,770,388
7 Storage, Trans. & Dist.-Oper....	306,710	303,913	306,710	303,913	3,487,685	3,146,279
8 Storage, Trans. & Dist.-Mtnce....	56,165	114,946	56,165	114,946	655,597	1,147,711
9 Customer Accounts Expense.....	321,364	331,291	321,364	331,291	2,690,380	1,439,906
10 Sales Expense.....	10,130	6,563	10,130	6,563	157,898	129,902
11 Adm. & Gen'l. Expense.....	877,179	740,040	877,179	740,040	10,934,984	9,350,817
12 Deprn. & Amort. Expense.....	954,435	900,271	954,435	900,271	11,079,213	10,877,744
13 Taxes Other Than Income Taxes...	552,349	758,323	552,349	758,323	5,437,099	4,589,764
14 Income Taxes.....	2,294,224	1,847,716	2,294,224	1,847,716	4,930,078	3,881,858
15 Total Operating Expenses.....	30,126,126	27,504,389	30,126,126	27,504,389	161,452,426	128,334,370
16 Net Operating Income.....	3,950,441	3,155,326	3,950,441	3,155,326	13,739,795	12,373,886
17 Other Income.....	227,021	342,594	227,021	342,594	962,518	1,150,791
18 Misc. Income Deductions.....	5,329	0	5,329	0	71,708	0
19 Interest Charges.....	568,608	595,722	568,608	595,722	6,886,960	7,427,466
20 Net Income.....	3,603,525	2,902,197	3,603,525	2,902,197	7,743,645	6,097,212

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)	
21 Utility Plant in Service.....	282,248,025	272,749,299	278,308,933	277,517,373
22 Construction Work in Progress....	4,075,158	7,434,354	5,242,299	5,522,232
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	115,809,294	111,205,262	113,635,096	113,251,427
26 Materials and Supplies.....	5,533,106	3,789,556	4,676,492	4,531,196
27 Unamortized ITC.....	781,205	930,951	868,557	881,036
28 Deferred Federal Income Tax.....	30,451,272	26,161,125	26,735,936	26,378,423
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,912	29,914
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	259,003	226,534	247,285	244,579
33 Premium on Cap. Stk. & Other Cap.	744,773,889	589,842,035	689,593,894	676,682,906
34 Retained Earnings.....	(79,272,767)	(68,081,251)	(79,347,265)	(78,414,638)
35 Long-Term Debt.....	921,088,789	926,685,629	871,554,563	872,020,966

January 2004

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	103,951	101,825
37. Commercial.....	14,816	14,436
38. Industrial Firm....	301	275
39. Interruptible.....	167	140
40. Other.....	123	122
	119,358	116,798

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
January-04

Line No.		Average for 12 Months to Date
1.	Gas plant in service	278,308,933
2.	Construction work in progress	5,242,299
3.	Materials and supplies/Storage gas	4,676,492
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	7,977,156
6.	Unamortized Maryland Way Gain	(102,093)
7.	Total (L1 thru L5)	<u>297,279,134</u>
	Deductions:	
8.	Depreciation reserve	113,635,096
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,700,185
11.	Contributions and advances in aid of construction	29,912
12.	Accumulated deferred tax-accelerated depreciation	26,735,936
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>145,207,897</u>
15.	Rate Base (L6-L13)	<u>152,071,237</u>
16.	Net Operating Income	13,739,795
17.	Accrued interest on customer deposits	(282,011)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,109,787
21.	Elimination of leased property: Increased depreciation expense	(243,221)
22.	Elimination of leased property: Tax effect	<u>(699,963)</u>
23.	Total (L15 thru L21)	<u>14,644,631</u>
24.	Rate of Return (L22 by L14)	<u>9.63%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

MAR 3 2004

**Atmos Energy Corporation**  
**December-03**

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	26,377,325	24,266,471	164,335,793	122,826,227	164,335,793	122,826,227
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	785,225	645,613	7,439,576	7,073,098	7,439,576	7,073,098
5 Total Operating Revenues	27,162,550	24,912,084	171,775,369	129,899,325	171,775,369	129,899,325
6 Production.....	19,430,547	16,783,619	119,827,250	81,199,244	119,827,250	81,199,244
7 Storage, Trans. & Dist.-Oper....	204,923	68,703	3,484,888	3,228,181	3,484,888	3,228,181
8 Storage, Trans. & Dist.-Mtnce...	54,851	120,253	714,378	1,150,992	714,378	1,150,992
9 Customer Accounts Expense.....	304,803	289,310	2,700,307	1,527,023	2,700,307	1,527,023
10 Sales Expense.....	10,868	9,949	154,330	125,860	154,330	125,860
11 Adm. & Gen'l. Expense.....	854,451	807,308	10,797,844	9,347,614	10,797,844	9,347,614
12 Depm. & Amort. Expense.....	941,611	859,473	11,025,049	10,849,335	11,025,049	10,849,335
13 Taxes Other Than Income Taxes...	516,368	650,652	5,643,073	4,360,323	5,643,073	4,360,323
14 Income Taxes.....	1,697,793	1,895,315	4,483,570	4,519,105	4,483,570	4,519,105
15 Total Operating Expenses.....	24,016,216	21,484,582	158,830,689	116,307,678	158,830,689	116,307,678
16 Net Operating Income.....	3,146,334	3,427,502	12,944,680	13,591,647	12,944,680	13,591,647
17 Other Income.....	131,434	73,983	1,078,090	984,645	1,078,090	984,645
18 Misc. Income Deductions.....	13,351	0	66,379	0	66,379	0
19 Interest Charges.....	597,703	524,524	6,914,074	7,478,160	6,914,074	7,478,160
20 Net Income.....	2,666,714	2,976,961	7,042,317	7,098,132	7,042,317	7,098,132

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	281,781,574	272,606,751	277,517,373	265,828,932
22 Construction Work in Progress....	3,263,464	5,989,073	5,522,232	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	114,896,882	110,280,401	113,251,427	106,039,138
26 Materials and Supplies.....	8,417,058	4,996,858	4,531,196	3,650,105
27 Unamortized ITC.....	781,205	930,951	881,036	1,037,902
28 Deferred Federal Income Tax.....	30,451,272	26,161,125	26,378,423	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,914	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	258,999	226,531	244,579	208,706
33 Premium on Cap. Stk. & Other Cap.	743,511,950	588,536,391	676,682,906	506,625,685
34 Retained Earnings.....	(53,922,222)	(47,023,591)	(78,414,638)	(24,166,414)
35 Long-Term Debt.....	964,098,275	928,711,643	872,020,966	702,808,866

December, 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	103,466	101,110
37. Commercial.....	14,646	14,464
38. Industrial Firm....	301	304
39. Interruptible.....	170	159
40. Other.....	117	122
	118,700	116,159

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
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3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
December-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	277,517,373
2.	Construction work in progress	5,522,232
3.	Materials and supplies/Storage gas	4,531,196
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,007,424
6.	Unamortized Maryland Way Gain	(103,780)
7.	Total (L1 thru L5)	<u>296,650,792</u>
	Deductions:	
8.	Depreciation reserve	113,251,427
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,633,692
11.	Contributions and advances in aid of construction	29,914
12.	Accumulated deferred tax-accelerated depreciation	26,378,423
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>144,400,224</u>
15.	Rate Base (L6-L13)	<u>152,250,567</u>
16.	Net Operating Income	12,944,680
17.	Accrued interest on customer deposits	(278,022)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,119,620
21.	Elimination of leased property: Increased depreciation expense	(244,847)
22.	Elimination of leased property: Tax effect	<u>(703,042)</u>
23.	Total (L15 thru L21)	<u>13,858,633</u>
24.	Rate of Return (L22 by L14)	<u>9.10%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

FEB 3 2004

Atmos Energy Corporation  
November-03

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	13,622,565	15,100,879	137,958,468	98,559,756	162,224,939	115,810,915
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	581,915	564,387	6,654,351	6,427,485	7,299,964	7,057,963
5 Total Operating Revenues	14,204,480	15,665,266	144,612,819	104,987,241	169,524,903	122,868,878
6 Production.....	9,396,024	10,699,197	100,396,703	64,415,625	117,180,322	75,408,338
7 Storage, Trans. & Dist.-Oper....	327,097	403,906	3,279,965	3,159,478	3,348,668	3,502,627
8 Storage, Trans. & Dist.-Mtnce....	39,795	98,784	659,527	1,030,740	779,779	1,144,671
9 Customer Accounts Expense.....	212,496	227,923	2,395,504	1,237,713	2,684,814	1,277,324
10 Sales Expense.....	9,773	7,128	143,462	115,911	153,411	117,499
11 Adm. & Gen'l. Expense.....	734,586	697,220	9,943,393	8,540,305	10,750,701	9,304,016
12 Deprn. & Amort. Expense.....	938,362	951,012	10,083,438	9,989,862	10,942,911	10,867,232
13 Taxes Other Than Income Taxes...	438,510	562,063	5,126,705	3,709,671	5,777,357	4,286,179
14 Income Taxes.....	620,778	649,678	2,785,777	2,623,790	4,681,092	4,084,907
15 Total Operating Expenses.....	12,717,422	14,296,911	134,814,473	94,823,095	156,299,056	109,992,793
16 Net Operating Income.....	1,487,058	1,368,355	9,798,346	10,164,146	13,225,847	12,876,085
17 Other Income.....	59,092	225,318	946,656	910,662	1,020,640	1,152,670
18 Misc. Income Deductions.....	2,604	0	53,028	0	53,028	0
19 Interest Charges.....	568,493	573,228	6,316,371	6,953,636	6,840,895	7,612,616
20 Net Income.....	975,053	1,020,445	4,375,603	4,121,171	7,352,564	6,416,139

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	280,608,358	272,027,201	276,752,804	265,828,932
22 Construction Work in Progress....	3,248,641	4,915,197	5,749,366	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	113,960,223	109,372,980	112,866,720	106,039,138
26 Materials and Supplies.....	8,726,098	6,438,297	4,246,180	3,650,105
27 Unamortized ITC.....	781,205	930,951	893,515	1,037,902
28 Deferred Federal Income Tax.....	30,451,272	24,517,224	26,020,911	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,915	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	257,396	208,529	241,874	208,706
33 Premium on Cap. Stk. & Other Cap.	738,874,931	510,608,988	663,768,276	506,625,685
34 Retained Earnings.....	(35,735,452)	(29,340,081)	(77,839,752)	(24,166,414)
35 Long-Term Debt.....	967,716,743	780,363,613	869,072,080	702,808,866

November, 2003

November, 2003

Number Billed at the End of Period

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,384	99,988
37. Commercial.....	14,195	14,213
38. Industrial Firm....	284	278
39. Interruptible.....	149	154
40. Other.....	106	137
	116,118	114,770

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)



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Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
November-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	276,752,804
2.	Construction work in progress	5,749,366
3.	Materials and supplies/Storage gas	4,246,180
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,041,727
6.	Unamortized Maryland Way Gain	(105,467)
7.	Total (L1 thru L5)	<u>295,860,956</u>
	Deductions:	
8.	Depreciation reserve	112,866,720
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,528,263
11.	Contributions and advances in aid of construction	29,915
12.	Accumulated deferred tax-accelerated depreciation	26,020,911
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>143,552,578</u>
15.	Rate Base (L6-L13)	<u>152,308,379</u>
16.	Net Operating Income	13,225,847
17.	Accrued interest on customer deposits	(271,696)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,099,182
21.	Elimination of leased property: Increased depreciation expense	(247,895)
22.	Elimination of leased property: Tax effect	(694,235)
23.	Total (L15 thru L21)	<u>14,131,448</u>
24.	Rate of Return (L22 by L14)	<u>9.28%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**October-03**

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	8,104,488	7,447,390	124,335,903	83,458,877	163,703,253	110,335,205
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	541,373	482,175	6,072,436	5,863,098	7,282,436	7,071,524
<b>5 Total Operating Revenues</b>	<b>8,645,861</b>	<b>7,929,565</b>	<b>130,408,339</b>	<b>89,321,975</b>	<b>170,985,689</b>	<b>117,406,729</b>
6 Production.....	5,350,214	4,754,645	91,000,679	53,716,428	118,483,495	70,053,437
7 Storage, Trans. & Dist.-Oper....	400,846	337,248	2,952,867	2,755,573	3,425,476	3,406,020
8 Storage, Trans. & Dist.-Mtnce....	53,515	117,884	619,731	931,956	838,768	1,130,431
9 Customer Accounts Expense.....	209,654	167,123	2,183,008	1,009,790	2,700,241	1,265,962
10 Sales Expense.....	9,668	6,305	133,689	108,782	150,767	111,898
11 Adm. & Gen'l. Expense.....	794,476	973,493	9,208,807	7,843,086	10,713,335	9,248,276
12 Deprn. & Amort. Expense.....	944,294	948,840	9,145,076	9,038,850	10,955,561	10,809,231
13 Taxes Other Than Income Taxes....	382,910	455,111	4,688,195	3,147,609	5,900,910	4,238,367
14 Income Taxes.....	(12,145)	(170,124)	2,164,999	1,974,112	4,709,992	4,078,139
<b>15 Total Operating Expenses.....</b>	<b>8,133,432</b>	<b>7,590,525</b>	<b>122,097,051</b>	<b>80,526,185</b>	<b>157,878,544</b>	<b>104,341,762</b>
16 Net Operating Income.....	512,429	339,040	8,311,288	8,795,790	13,107,145	13,064,967
17 Other Income.....	62,275	40,049	887,565	685,344	1,186,866	1,030,541
18 Misc. Income Deductions.....	6,980	0	50,424	0	50,424	0
19 Interest Charges.....	586,801	646,302	5,747,879	6,380,408	6,845,631	7,689,998
<b>20 Net Income.....</b>	<b>(19,076)</b>	<b>(267,214)</b>	<b>3,400,551</b>	<b>3,100,726</b>	<b>7,397,956</b>	<b>6,405,509</b>

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	280,269,843	271,231,629	276,037,708	265,828,932
22 Construction Work in Progress....	2,434,258	4,280,632	5,888,245	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	113,023,747	108,466,611	112,484,450	106,039,138
26 Materials and Supplies.....	7,779,115	5,954,541	4,055,530	3,650,105
27 Unamortized ITC.....	* 781,205	930,951	905,993	1,037,902
28 Deferred Federal Income Tax.....	30,451,272	24,517,224	25,526,407	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,902	29,920	29,917	153,291
31 Preferred & Preference Stock....	* 0	0	0	0
32 Common Stock.....	* 257,396	208,386	237,801	208,706
33 Premium on Cap. Stk. & Other Cap.	* 737,532,408	509,439,314	644,746,114	506,625,685
34 Retained Earnings.....	* (30,559,194)	(22,806,737)	(77,306,805)	(24,166,414)
35 Long-Term Debt.....	* 925,562,201	753,377,975	853,459,319	702,808,866



October, 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	103,680	100,973
37. Commercial.....	14,073	13,821
38. Industrial Firm....	290	298
39. Interruptible.....	149	154
40. Other.....	115	127
	118,307	115,373

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
October-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	276,037,708
2.	Construction work in progress	5,888,245
3.	Materials and supplies/Storage gas	4,055,530
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,077,983
6.	Unamortized Maryland Way Gain	(107,154)
7.	Total (L1 thru L5)	<u>295,128,659</u>
	Deductions:	
8.	Depreciation reserve	112,484,450
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,310,870
11.	Contributions and advances in aid of construction	29,917
12.	Accumulated deferred tax-accelerated depreciation	25,526,407
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>142,458,412</u>
15.	Rate Base (L6-L13)	<u>152,670,247</u>
16.	Net Operating Income	13,107,145
17.	Accrued interest on customer deposits	(258,652)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,103,249
21.	Elimination of leased property: Increased depreciation expense	(252,256)
22.	Elimination of leased property: Tax effect	(694,126)
23.	Total (L15 thru L21)	<u>14,025,604</u>
24.	Rate of Return (L22 by L14)	<u>9.19%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
September-03

ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,705,700	3,975,384	116,231,415	76,011,487	163,046,155	108,918,330
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	486,453	475,565	5,531,063	5,380,923	7,223,238	7,061,873
5 Total Operating Revenues	6,192,153	4,450,949	121,762,478	81,392,410	170,269,393	115,980,203
6 Production.....	3,945,654	5,867,730	85,650,465	48,961,783	117,887,926	68,763,042
7 Storage, Trans. & Dist.-Oper....	213,492	260,640	2,541,247	2,418,918	3,349,614	3,482,563
8 Storage, Trans. & Dist.-Mtnce...	42,026	80,572	566,119	814,001	903,012	1,160,198
9 Customer Accounts Expense.....	229,854	(405,020)	1,964,065	832,874	2,645,117	1,276,494
10 Sales Expense.....	11,280	35,703	123,268	101,865	146,476	109,698
11 Adm. & Gen'l. Expense.....	1,253,385	921,977	8,437,223	6,881,519	10,920,920	8,903,102
12 Deprn. & Amort. Expense.....	1,029,147	962,283	8,199,148	8,088,105	10,957,886	10,726,031
13 Taxes Other Than Income Taxes...	304,112	255,573	4,304,940	2,692,358	5,972,674	4,133,178
14 Income Taxes.....	(521,059)	(1,532,830)	2,179,044	2,146,345	4,554,679	4,208,453
15 Total Operating Expenses.....	6,507,892	6,446,628	113,965,519	72,937,768	157,338,303	102,762,759
16 Net Operating Income.....	(315,739)	(1,995,679)	7,796,959	8,454,642	12,931,090	13,217,444
17 Other Income.....	56,147	472,661	824,893	645,191	1,164,419	1,080,240
18 Misc. Income Deductions.....	788	0	43,398	0	43,398	0
19 Interest Charges.....	558,043	884,589	5,155,844	5,728,582	6,898,104	7,687,492
20 Net Income.....	(818,424)	(2,407,607)	3,422,611	3,371,251	7,154,007	6,610,192

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	283,496,559	271,043,142	275,586,644	265,828,932
22 Construction Work in Progress....	1,690,608	3,500,782	6,043,965	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	113,528,225	107,690,333	112,222,710	106,039,138
26 Materials and Supplies.....	6,937,809	5,234,413	3,903,454	3,650,105
27 Unamortized ITC.....	780,394	933,080	918,405	1,037,902
28 Deferred Federal Income Tax.....	32,368,306	24,522,027	25,031,741	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	29,881	29,920	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	257,392	208,386	233,717	208,706
33 Premium on Cap. Stk. & Other Cap.	736,099,532	508,265,188	625,738,357	506,625,685
34 Retained Earnings.....	(88,101,893)	(18,261,600)	(76,660,767)	(24,166,414)
35 Long-Term Debt.....	890,897,980	731,094,297	839,110,634	702,808,866

September, 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	98,877	96,749
37. Commercial.....	13,785	13,690
38. Industrial Firm....	295	285
39. Interruptible.....	151	160
40. Other.....	112	128
	113,220	111,012

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 September-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	275,586,644
2.	Construction work in progress	6,043,965
3.	Materials and supplies/Storage gas	3,903,454
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,114,964
6.	Unamortized Maryland Way Gain	(108,841)
7.	Total (L1 thru L5)	<u>294,716,534</u>
	Deductions:	
8.	Depreciation reserve	112,222,710
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	4,129,384
11.	Contributions and advances in aid of construction	29,920
12.	Accumulated deferred tax-accelerated depreciation	25,031,741
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>141,520,523</u>
15.	Rate Base (L6-L13)	<u>153,196,011</u>
16.	Net Operating Income	12,931,090
17.	Accrued interest on customer deposits	(247,763)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,093,976
21.	Elimination of leased property: Increased depreciation expense	(256,617)
22.	Elimination of leased property: Tax effect	<u>(689,014)</u>
23.	Total (L15 thru L21)	<u>13,851,916</u>
24.	Rate of Return (L22 by L14)	<u>9.04%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

NOV 4 2003

Atmos Energy Corporation  
August-03

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,363,091	3,853,381	110,525,715	72,036,103	161,315,839	109,760,244
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	469,129	494,020	5,044,610	4,905,358	7,212,350	7,278,607
5 Total Operating Revenues	5,832,220	4,347,401	115,570,325	76,941,461	168,528,189	117,038,851
6 Production.....	3,669,794	2,254,302	81,704,811	43,094,053	119,810,002	65,824,136
7 Storage, Trans. & Dist.-Oper....	307,000	280,706	2,327,755	2,158,278	3,396,762	3,213,288
8 Storage, Trans. & Dist.-Mtnce....	41,031	93,608	524,094	733,430	941,558	1,103,247
9 Customer Accounts Expense.....	155,243	143,220	1,734,210	1,237,894	2,010,242	2,729,361
10 Sales Expense.....	13,893	16,741	111,988	66,161	170,899	75,190
11 Adm. & Gen'l. Expense.....	1,103,734	661,580	7,183,838	5,959,542	10,589,512	8,730,960
12 Deprn. & Amort. Expense.....	915,028	912,524	7,170,000	7,125,822	10,891,022	10,666,557
13 Taxes Other Than Income Taxes....	308,180	318,014	4,000,828	2,436,785	5,924,134	4,198,617
14 Income Taxes.....	(477,163)	(374,424)	2,700,102	3,679,175	3,542,907	5,437,866
15 Total Operating Expenses.....	6,036,740	4,306,271	107,457,627	66,491,140	157,277,039	101,979,222
16 Net Operating Income.....	(204,520)	41,130	8,112,698	10,450,321	11,251,150	15,059,629
17 Other Income.....	45,853	(6,506)	768,747	172,530	1,580,933	622,590
18 Misc. Income Deductions.....	3,843	0	42,610	0	42,610	0
19 Interest Charges.....	586,968	622,730	4,597,800	4,843,993	7,224,649	7,140,995
20 Net Income.....	(749,477)	(588,106)	4,241,035	5,778,858	5,564,824	8,541,224

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	279,156,703	270,193,520	274,548,860	265,828,932
22 Construction Work in Progress....	5,823,515	4,012,982	6,194,813	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	114,034,849	107,752,541	111,736,219	106,039,138
26 Materials and Supplies.....	5,849,079	4,362,588	3,761,505	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	931,128	1,037,902
28 Deferred Federal Income Tax.....	22,799,947	26,362,449	24,377,885	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	29,881	29,917	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	255,609	207,782	229,633	208,706
33 Premium on Cap. Stk. & Other Cap.	733,748,603	505,802,402	606,752,161	506,625,685
34 Retained Earnings.....	(88,845,256)	(31,375,956)	(70,840,742)	(24,166,414)
35 Long-Term Debt.....	847,650,452	674,213,808	825,793,660	702,808,866

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
August-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	274,548,860
2.	Construction work in progress	6,194,813
3.	Materials and supplies/Storage gas	3,761,505
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,154,038
6.	Unamortized Maryland Way Gain	(110,528)
7.	Total (L1 thru L5)	<u>293,725,034</u>
	Deductions:	
8.	Depreciation reserve	111,736,219
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,831,171
11.	Contributions and advances in aid of construction	29,917
12.	Accumulated deferred tax-accelerated depreciation	24,377,885
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>140,081,959</u>
15.	Rate Base (L6-L13)	<u>153,643,075</u>
16.	Net Operating Income	11,251,150
17.	Accrued interest on customer deposits	(229,870)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,074,797
21.	Elimination of leased property: Increased depreciation expense	(260,978)
22.	Elimination of leased property: Tax effect	<u>(680,187)</u>
23.	Total (L15 thru L21)	<u>12,175,156</u>
24.	Rate of Return (L22 by L14)	<u>7.92%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

August, 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,596	96,214
37. Commercial.....	13,787	13,663
38. Industrial Firm....	288	287
39. Interruptible.....	150	153
40. Other.....	113	201
	113,934	110,518

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
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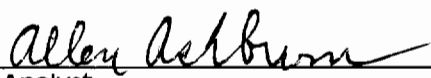
REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)

  
Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



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TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
July-03

ENERGY & WATER DIVISION

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	5,817,167	3,937,380	105,162,624	68,182,722	159,806,129	110,995,288
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	458,601	698,202	4,575,481	4,411,338	7,235,277	7,820,311
5 Total Operating Revenues	6,275,768	4,635,582	109,738,105	72,594,060	167,041,406	118,815,599
6 Production.....	4,089,791	2,269,591	78,035,017	40,839,751	118,394,510	67,001,436
7 Storage, Trans. & Dist.-Oper....	234,273	360,663	2,020,755	1,877,573	3,370,467	3,088,209
8 Storage, Trans. & Dist.-Mtnce....	59,694	88,467	483,063	639,822	994,135	1,010,008
9 Customer Accounts Expense.....	159,895	148,044	1,578,967	1,094,674	1,998,220	2,673,292
10 Sales Expense.....	4,634	8,910	98,096	49,421	173,747	59,692
11 Adm. & Gen'l. Expense.....	1,069,767	815,618	6,080,104	5,297,961	10,147,358	8,534,684
12 Deprn. & Amort. Expense.....	840,372	922,106	6,254,972	6,213,298	10,888,518	10,619,112
13 Taxes Other Than Income Taxes...	443,036	(329,778)	3,692,648	2,118,771	5,933,969	4,176,248
14 Income Taxes.....	(447,914)	(115,626)	3,177,265	4,053,599	3,644,882	5,923,080
15 Total Operating Expenses.....	6,453,548	4,167,995	101,420,887	62,184,869	155,545,805	103,085,760
16 Net Operating Income.....	(177,780)	467,587	8,317,218	10,409,191	11,495,600	15,729,838
17 Other Income.....	81,498	(50,690)	722,893	179,037	1,528,573	718,704
18 Misc. Income Deductions.....	20,168	0	38,767	0	38,767	0
19 Interest Charges.....	587,086	598,510	4,010,833	4,221,263	7,260,412	7,145,196
20 Net Income.....	(703,536)	(181,613)	4,990,512	6,366,964	5,724,995	9,303,347

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	279,098,863	266,162,521	273,801,928	265,828,932
22 Construction Work in Progress....	5,393,648	6,706,733	6,043,935	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	114,259,557	106,898,950	111,212,693	106,039,138
26 Materials and Supplies.....	4,463,466	3,304,080	3,637,631	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	944,475	1,037,902
28 Deferred Federal Income Tax.....	22,799,947	26,362,449	24,674,760	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	28,232	29,913	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	255,609	207,238	225,648	208,706
33 Premium on Cap. Stk. & Other Cap.	731,844,443	504,690,243	587,756,644	506,625,685
34 Retained Earnings.....	(93,280,628)	(31,619,408)	(66,051,634)	(24,166,414)
35 Long-Term Debt.....	884,993,847	652,251,202	811,340,607	702,808,866

July 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	98,814	97,831
37. Commercial.....	13,896	13,720
38. Industrial Firm....	295	299
39. Interruptible.....	151	155
40. Other.....	113	203
	113,269	112,208

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
July-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	273,801,928
2.	Construction work in progress	6,043,935
3.	Materials and supplies/Storage gas	3,637,631
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,201,302
6.	Unamortized Maryland Way Gain	(112,215)
7.	Total (L1 thru L5)	<u>292,748,927</u>
	Deductions:	
8.	Depreciation reserve	111,212,693
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,775,312
11.	Contributions and advances in aid of construction	29,913
12.	Accumulated deferred tax-accelerated depreciation	24,674,760
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>139,799,446</u>
15.	Rate Base (L6-L13)	<u>152,949,481</u>
16.	Net Operating Income	11,495,600
17.	Accrued interest on customer deposits	(226,519)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,105,929
21.	Elimination of leased property: Increased depreciation expense	(265,339)
22.	Elimination of leased property: Tax effect	<u>(690,227)</u>
23.	Total (L15 thru L21)	<u>12,439,688</u>
24.	Rate of Return (L22 by L14)	<u>8.13%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES SEP 5 2003

Atmos Energy Corporation  
June-03

## ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,318,791	4,569,365	99,345,457	64,245,342	157,926,342	111,810,541
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	511,082	513,944	4,116,880	3,713,136	7,476,842	7,584,086
5 Total Operating Revenues	5,829,873	5,083,309	103,462,337	67,958,478	165,403,184	119,394,627
6 Production.....	3,588,180	2,784,740	73,945,226	38,570,160	116,574,310	67,547,363
7 Storage, Trans. & Dist.-Oper....	305,172	334,430	1,786,482	1,516,909	3,496,858	2,867,005
8 Storage, Trans. & Dist.-Mtnce....	40,716	84,722	423,369	551,355	1,022,908	928,932
9 Customer Accounts Expense.....	171,788	146,507	1,419,073	946,630	1,986,369	2,694,697
10 Sales Expense.....	19,492	16,587	93,461	40,511	178,022	55,816
11 Adm. & Gen'l. Expense.....	686,829	1,066,888	5,010,336	4,482,343	9,893,209	8,325,706
12 Deprn. & Amort. Expense.....	926,727	883,945	5,414,600	5,291,192	10,970,251	10,561,732
13 Taxes Other Than Income Taxes...	384,259	329,915	3,249,612	2,448,548	5,161,155	4,862,408
14 Income Taxes.....	(300,344)	(486,869)	3,625,180	4,169,225	3,977,934	5,929,833
15 Total Operating Expenses.....	5,822,819	5,160,865	94,967,339	58,016,874	153,261,017	103,773,492
16 Net Operating Income.....	7,054	(77,556)	8,494,998	9,941,604	12,142,167	15,621,135
17 Other Income.....	96,213	(95,380)	641,396	229,727	1,396,385	854,908
18 Misc. Income Deductions.....	7,851	0	18,599	0	18,599	0
19 Interest Charges.....	567,165	591,787	3,423,747	3,622,753	7,271,836	7,162,090
20 Net Income.....	(471,749)	(764,723)	5,694,048	6,548,577	6,248,118	9,313,953

Co. Balance at Month-End	Average 12 Months-to-Date
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### Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	278,398,311	262,824,114	272,723,899	265,828,932
22 Construction Work in Progress....	4,794,749	8,382,828	6,153,359	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	114,454,763	105,756,965	110,599,309	106,039,138
26 Materials and Supplies.....	3,173,414	2,092,482	3,541,015	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	957,822	1,037,902
28 Deferred Federal Income Tax.....	22,799,947	26,362,449	24,971,635	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	36,232	29,773	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	255,105	207,235	221,617	208,706
33 Premium on Cap. Stk. & Other Cap.	727,606,546	503,415,121	568,827,128	506,625,685
34 Retained Earnings.....	(96,459,240)	(18,261,600)	(60,913,199)	(24,166,414)
35 Long-Term Debt.....	773,003,308	633,795,141	791,945,386	702,808,866

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 June-03

Line No.	Average for 12 Months to Date
1. Gas plant in service	272,723,899
2. Construction work in progress	6,153,359
3. Materials and supplies/Storage gas	3,541,015
4. Working capital	1,176,346
5. Net elimination of intercompany leased property	8,255,316
6. Unamortized Maryland Way Gain	(113,902)
7. Total (L1 thru L5)	<u>291,736,034</u>
Deductions:	
8. Depreciation reserve	110,599,309
9. Unpaid for portion of materials and supplies	106,768
10. Customer deposits (a/c 235)	3,733,726
11. Contributions and advances in aid of construction	29,773
12. Accumulated deferred tax-accelerated depreciation	24,971,635
13. Unamortized investment tax credit-pre 1971 (a/c254102)	0
14. Total (L7 thru L12)	<u>139,441,211</u>
15. Rate Base (L6-L13)	<u>152,294,823</u>
16. Net Operating Income	12,142,167
17. Accrued interest on customer deposits	(224,024)
18. Allowance for funds used during construction	0
19. Gain on sale of Maryland Way Property	20,244
20. Elimination of leased property: Decreased rent	2,122,524
21. Elimination of leased property: Increased depreciation expense	(268,079)
22. Elimination of leased property: Tax effect	<u>(694,112)</u>
23. Total (L15 thru L21)	<u>13,098,721</u>
24. Rate of Return (L22 by L14)	<u>8.60%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

June 2003

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,810	105,763
37. Commercial.....	14,008	13,848
38. Industrial Firm....	299	292
39. Interruptible.....	150	154
40. Other.....	117	208
	116,384	120,265

INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

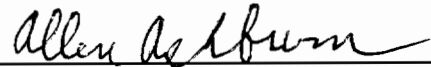
REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 17, 2004

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

RECEIVED  
TN REG. AUTHORITY

AUG 1 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation

May-03

ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	5,883,590	5,162,599	94,026,666	59,675,977	157,176,916	112,704,025
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	519,884	528,952	3,605,798	3,199,192	7,479,704	7,490,852
5 Total Operating Revenues	6,403,474	5,691,551	97,632,464	62,875,169	164,656,620	120,194,877
6 Production.....	3,997,646	3,182,644	70,357,046	35,785,420	115,770,870	68,736,337
7 Storage, Trans. & Dist.-Oper....	138,781	311,636	1,481,310	1,182,480	3,526,116	2,820,076
8 Storage, Trans. & Dist.-Mtnce....	45,598	68,633	382,653	466,633	1,066,914	952,125
9 Customer Accounts Expense.....	169,511	180,960	1,247,284	800,123	1,961,088	2,612,237
10 Sales Expense.....	25,409	13,336	73,969	23,924	175,117	46,597
11 Adm. & Gen'l. Expense.....	852,254	132,267	4,323,507	3,415,455	10,273,267	7,566,257
12 Deprn. & Amort. Expense.....	904,670	885,073	4,487,873	4,407,247	10,927,469	10,541,425
13 Taxes Other Than Income Taxes...	441,271	376,053	2,865,353	2,118,633	5,106,811	4,873,578
14 Income Taxes.....	(270,785)	(28,296)	3,925,524	4,656,095	3,791,409	6,374,300
15 Total Operating Expenses.....	6,304,355	5,122,307	89,144,519	52,856,010	152,599,062	104,522,932
16 Net Operating Income.....	99,119	569,244	8,487,945	10,019,159	12,057,558	15,671,945
17 Other Income.....	67,835	(26,146)	545,182	325,107	1,204,792	1,145,893
18 Misc. Income Deductions.....	10,748	0	10,748	0	10,748	0
19 Interest Charges.....	581,527	587,543	2,856,582	3,030,966	7,296,459	6,805,763
20 Net Income.....	(425,321)	(44,445)	6,165,797	7,313,300	5,955,144	10,012,075

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	275,453,418	262,900,148	271,426,050	265,828,932
22 Construction Work in Progress....	8,430,033	7,264,488	6,452,366	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	113,502,991	104,970,979	109,874,493	106,039,138
26 Materials and Supplies.....	1,940,344	1,308,351	3,450,937	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	971,169	1,037,902
28 Deferred Federal Income Tax.....	24,031,642	25,437,643	25,268,510	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	145,551	30,299	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	227,671	206,672	217,628	208,706
33 Premium on Cap. Stk. & Other Cap.	598,300,411	501,010,054	550,144,509	506,625,685
34 Retained Earnings.....	(97,983,692)	(18,261,600)	(54,396,729)	(24,166,414)
35 Long-Term Debt.....	804,952,022	588,303,308	780,344,706	702,808,866

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 May-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	271,426,050
2.	Construction work in progress	6,452,366
3.	Materials and supplies/Storage gas	3,450,937
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,277,659
6.	Unamortized Maryland Way Gain	(115,589)
7.	Total (L1 thru L5)	<u>290,667,769</u>
	Deductions:	
8.	Depreciation reserve	109,874,493
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,732,728
11.	Contributions and advances in aid of construction	30,299
12.	Accumulated deferred tax-accelerated depreciation	25,268,510
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>139,012,798</u>
15.	Rate Base (L6-L13)	<u>151,654,971</u>
16.	Net Operating Income	12,057,558
17.	Accrued interest on customer deposits	(223,964)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,126,136
21.	Elimination of leased property: Increased depreciation expense	(270,118)
22.	Elimination of leased property: Tax effect	<u>(692,909)</u>
23.	Total (L15 thru L21)	<u>13,016,947</u>
24.	Rate of Return (L22 by L14)	<u>8.58%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	106,337	104,204
37. Commercial.....	14,215	14,044
38. Industrial Firm....	300	300
39. Interruptible.....	152	159
40. Other.....	123	211
	121,127	118,918

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 31, 2003

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

**RECEIVED**  
**TN REG. AUTHORITY**

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES,  
AND INVESTMENTS-GAS COMPANIES

JUL 7 2003

**Atmos Energy Corporation**  
**April-03**

ITEM	MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES, AND INVESTMENTS-GAS COMPANIES				Atmos Energy Corporation	
	Month-to-Date	Year-to-Date	Month-to-Date	Year-to-Date	12 Months-to-Date	Year-to-Date
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	9,881,403	6,586,525	88,143,076	54,513,378	156,455,925	114,233,262
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	695,777	627,488	3,085,914	2,670,240	7,488,772	7,457,196
5 Total Operating Revenues	10,577,180	7,214,013	91,228,990	57,183,618	163,944,697	121,690,458
6 Production.....	7,060,142	4,041,955	66,359,400	32,602,776	114,955,868	70,509,442
7 Storage, Trans. & Dist.-Oper....	316,270	345,853	1,342,529	1,134,799	3,435,015	3,043,902
8 Storage, Trans. & Dist.-Mtnce....	24,821	103,757	337,055	397,777	1,090,172	994,246
9 Customer Accounts Expense.....	196,237	194,386	1,077,774	626,326	1,965,374	2,596,529
10 Sales Expense.....	14,548	1,992	48,560	9,747	163,886	44,324
11 Adm. & Gen'l. Expense.....	1,046,145	700,978	3,471,253	2,941,132	9,895,336	7,829,712
12 Deprn. & Amort. Expense.....	902,552	882,661	3,583,202	3,522,139	10,907,906	10,536,668
13 Taxes Other Than Income Taxes...	419,008	385,041	2,424,082	1,814,615	4,969,558	4,971,459
14 Income Taxes.....	44,115	21,473	4,196,309	4,684,391	4,033,898	6,095,610
15 Total Operating Expenses.....	10,023,837	6,678,097	82,840,164	47,733,703	151,417,013	106,621,891
16 Net Operating Income.....	553,343	535,916	8,388,826	9,449,915	12,527,684	15,068,567
17 Other Income.....	111,868	95,158	477,347	351,253	1,110,811	1,235,810
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	595,920	597,346	2,275,055	2,443,423	7,302,475	6,730,039
20 Net Income.....	69,291	33,728	6,591,118	7,357,745	6,336,020	9,574,338

Co. Balance at Month-End	Average 12 Months-to-Date
This Year	Last Year
(h)	(i)

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	274,571,311	262,027,667	270,379,944	265,828,932
22 Construction Work in Progress....	8,068,516	7,814,067	6,355,237	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	112,724,555	104,116,105	109,163,492	106,039,138
26 Materials and Supplies.....	279,972	520,625	3,398,271	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	984,515	1,037,902
28 Deferred Federal Income Tax.....	24,031,642	25,437,643	25,385,677	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	371,866	39,935	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	228,135	206,480	215,878	208,706
33 Premium on Cap. Stk. & Other Cap.	596,533,296	500,114,896	542,036,979	506,625,685
34 Retained Earnings.....	(98,997,076)	(18,261,600)	(47,753,221)	(24,166,414)
35 Long-Term Debt.....	805,703,308	588,303,308	762,290,646	702,808,866

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,537	99,494
37. Commercial.....	14,509	14,293
38. Industrial Firm....	307	303
39. Interruptible.....	153	146
40. Other.....	118	215
	116,624	114,451

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory note the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 3, 2003

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
April-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	270,379,944
2.	Construction work in progress	6,355,237
3.	Materials and supplies/Storage gas	3,398,271
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,300,182
6.	Unamortized Maryland Way Gain	(117,276)
7.	Total (L1 thru L5)	<u>289,492,704</u>
	Deductions:	
8.	Depreciation reserve	109,163,492
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,678,996
11.	Contributions and advances in aid of construction	39,935
12.	Accumulated deferred tax-accelerated depreciation	25,385,677
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>138,374,867</u>
15.	Rate Base (L6-L13)	<u>151,117,837</u>
16.	Net Operating Income	12,527,684
17.	Accrued interest on customer deposits	(220,740)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,113,116
21.	Elimination of leased property: Increased depreciation expense	(272,157)
22.	Elimination of leased property: Tax effect	<u>(690,104)</u>
23.	Total (L15 thru L21)	<u>13,478,043</u>
24.	Rate of Return (L22 by L14)	<u>8.92%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

JUN 2 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**Atmos Energy Corporation**  
**March-03**

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	19,396,080	10,750,558	78,261,673	47,926,853	153,161,047	118,665,554
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	775,325	656,447	2,390,137	2,042,752	7,420,483	7,373,985
5 Total Operating Revenues	20,171,405	11,407,005	80,651,810	49,969,605	160,581,530	126,039,539
6 Production.....	14,467,350	6,574,917	59,299,258	28,560,821	111,937,681	75,176,992
7 Storage, Trans. & Dist.-Oper....	366,273	154,437	1,026,259	788,946	3,464,598	3,088,346
8 Storage, Trans. & Dist.-Mtnce...	87,763	88,997	312,235	294,020	1,169,109	1,001,054
9 Customer Accounts Expense.....	220,654	(350,832)	881,537	431,940	1,963,523	2,593,282
10 Sales Expense.....	20,211	3,217	34,012	7,754	151,330	48,341
11 Adm. & Gen'l. Expense.....	973,714	615,646	2,425,108	2,240,154	9,550,169	7,727,744
12 Deprn. & Amort. Expense.....	877,418	878,090	2,680,651	2,639,478	10,888,016	10,514,783
13 Taxes Other Than Income Taxes...	565,630	425,543	2,005,074	1,429,575	4,935,591	4,977,443
14 Income Taxes.....	818,008	896,463	4,152,195	4,662,918	4,011,256	6,064,270
15 Total Operating Expenses.....	18,397,022	9,286,479	72,816,328	41,055,606	148,071,274	111,192,254
16 Net Operating Income.....	1,774,383	2,120,526	7,835,482	8,913,999	12,510,256	14,847,285
17 Other Income.....	85,100	(94,589)	365,479	256,095	1,094,101	1,217,624
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	574,642	617,867	1,679,134	1,846,076	7,303,901	6,539,796
20 Net Income.....	1,284,841	1,408,070	6,521,827	7,324,018	6,300,457	9,525,113

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	274,512,539	260,544,781	269,334,640	265,828,932
22 Construction Work in Progress....	7,932,098	8,471,360	6,334,033	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	112,716,998	103,240,461	108,446,121	106,039,138
26 Materials and Supplies.....	1,718,145	1,206,276	3,418,326	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	997,862	1,037,902
28 Deferred Federal Income Tax.....	24,031,642	25,437,643	25,502,844	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	369,366	68,430	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	228,130	206,216	214,073	208,706
33 Premium on Cap. Stk. & Other Cap.	595,301,693	498,887,248	534,002,113	506,625,685
34 Retained Earnings.....	(101,075,408)	(18,261,600)	(41,025,265)	(24,166,414)
35 Long-Term Debt.....	802,002,897	630,864,107	744,173,980	702,808,866

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,930	99,663
37. Commercial.....	14,715	14,359
38. Industrial Firm....	310	295
39. Interruptible.....	155	155
40. Other.....	120	213
	117,230	114,685

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 30, 2003

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 March-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	269,334,640
2.	Construction work in progress	6,334,033
3.	Materials and supplies/Storage gas	3,418,326
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,322,874
6.	Unamortized Maryland Way Gain	(118,963)
7.	Total (L1 thru L5)	<u>288,467,256</u>
	Deductions:	
8.	Depreciation reserve	108,446,121
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,710,539
11.	Contributions and advances in aid of construction	68,430
12.	Accumulated deferred tax-accelerated depreciation	25,502,844
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>137,834,702</u>
15.	Rate Base (L6-L13)	<u>150,632,554</u>
16.	Net Operating Income	12,510,256
17.	Accrued interest on customer deposits	(222,632)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,125,964
21.	Elimination of leased property: Increased depreciation expense	(274,196)
22.	Elimination of leased property: Tax effect	<u>(692,336)</u>
23.	Total (L15 thru L21)	<u>13,467,300</u>
24.	Rate of Return (L22 by L14)	<u>8.94%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

MAY 1 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
February-03

### ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	28,991,442	17,987,745	58,865,593	37,176,295	144,515,525	128,345,656
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	829,248	724,071	1,614,812	1,386,305	7,301,605	7,545,096
5 Total Operating Revenues	29,820,690	18,711,816	60,480,405	38,562,600	151,817,130	135,890,752
6 Production.....	22,330,581	12,055,721	44,831,908	21,985,904	104,045,248	82,787,114
7 Storage, Trans. & Dist.-Oper....	357,499	250,728	659,985	634,509	3,252,762	3,333,621
8 Storage, Trans. & Dist.-Mtnce....	109,543	86,796	224,472	205,023	1,170,343	1,016,292
9 Customer Accounts Expense.....	330,784	365,835	660,883	782,772	1,392,037	3,222,120
10 Sales Expense.....	7,313	2,041	13,801	4,537	134,336	57,759
11 Adm. & Gen'l. Expense.....	708,420	883,859	1,451,394	1,624,508	9,192,101	7,826,313
12 Deprn. & Amort. Expense.....	903,135	889,733	1,803,232	1,761,388	10,888,688	10,505,912
13 Taxes Other Than Income Taxes...	681,171	475,226	1,439,443	1,004,031	4,795,503	4,963,628
14 Income Taxes.....	1,486,238	1,691,351	3,334,186	4,176,557	4,089,711	7,096,793
15 Total Operating Expenses.....	26,914,684	16,701,289	54,419,305	32,179,229	138,960,730	120,809,552
16 Net Operating Income.....	2,906,006	2,010,527	6,061,100	6,383,371	12,856,400	15,081,200
17 Other Income.....	(62,180)	88,626	280,379	265,039	914,412	1,343,223
18 Misc. Income Deductions.....	0	264	0	264	0	264
19 Interest Charges.....	509,400	(557,705)	1,104,492	88,054	7,347,126	5,277,267
20 Net Income.....	2,334,426	2,656,595	5,236,987	6,560,093	6,423,685	11,146,891

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	273,737,150	259,879,018	268,170,660	265,828,932
22 Construction Work in Progress....	7,775,160	7,915,922	6,378,971	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	112,125,327	102,368,525	107,656,410	106,039,138
26 Materials and Supplies.....	1,299,972	3,284,201	3,375,670	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	1,011,209	1,037,902
28 Deferred Federal Income Tax.....	26,161,125	26,488,106	25,620,011	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	369,366	96,717	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	226,973	205,622	212,247	208,706
33 Premium on Cap. Stk. & Other Cap.	590,999,027	496,277,044	525,967,576	506,625,685
34 Retained Earnings.....	(87,934,346)	(18,261,600)	(34,124,114)	(24,166,414)
35 Long-Term Debt.....	870,984,934	710,301,335	729,912,414	702,808,866



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,981	99,138
37. Commercial.....	14,681	14,369
38. Industrial Firm....	310	298
39. Interruptible.....	146	142
40. Other.....	122	214
	117,240	114,161

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: April 30, 2003

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
February-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	268,170,660
2.	Construction work in progress	6,378,971
3.	Materials and supplies/Storage gas	3,375,670
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,345,720
6.	Unamortized Maryland Way Gain	(120,650)
7.	Total (L1 thru L5)	<u>287,326,718</u>
	Deductions:	
8.	Depreciation reserve	107,656,410
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,660,254
11.	Contributions and advances in aid of construction	96,717
12.	Accumulated deferred tax-accelerated depreciation	25,620,011
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>137,140,159</u>
15.	Rate Base (L6-L13)	<u>150,186,558</u>
16.	Net Operating Income	12,856,400
17.	Accrued interest on customer deposits	(219,615)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,125,108
21.	Elimination of leased property: Increased depreciation expense	(276,051)
22.	Elimination of leased property: Tax effect	<u>(692,034)</u>
23.	Total (L15 thru L21)	<u>13,814,051</u>
24.	Rate of Return (L22 by L14)	<u>9.20%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

APR 1 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
January-03

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	29,874,151	19,188,550	29,874,151	19,188,550	133,511,828	144,201,592
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	785,564	662,234	785,564	662,234	7,196,428	7,210,187
5 Total Operating Revenues	30,659,715	19,850,784	30,659,715	19,850,784	140,708,256	151,411,779
6 Production.....	22,501,327	9,930,183	22,501,327	9,930,183	93,770,388	98,337,597
7 Storage, Trans. & Dist.-Oper....	302,487	383,781	302,487	383,781	3,145,992	3,255,388
8 Storage, Trans. & Dist.-Mtnce...	114,929	118,227	114,929	118,227	1,147,596	1,026,882
9 Customer Accounts Expense.....	330,099	416,936	330,099	416,936	1,427,088	2,940,995
10 Sales Expense.....	6,488	2,497	6,488	2,497	129,064	66,923
11 Adm. & Gen'l. Expense.....	742,973	740,650	742,973	740,650	9,367,540	7,767,679
12 Deprn. & Amort. Expense.....	900,098	871,655	900,098	871,655	10,875,286	10,485,334
13 Taxes Other Than Income Taxes...	758,272	528,805	758,272	528,805	4,589,558	4,883,237
14 Income Taxes.....	1,847,948	2,485,206	1,847,948	2,485,206	3,884,723	7,053,282
15 Total Operating Expenses.....	27,504,621	15,477,940	27,504,621	15,477,940	128,337,233	135,817,318
16 Net Operating Income.....	3,155,094	4,372,844	3,155,094	4,372,844	12,371,023	15,594,461
17 Other Income.....	342,559	176,413	342,559	176,413	1,150,863	1,778,552
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	595,092	645,760	595,092	645,760	7,420,175	6,294,464
20 Net Income.....	2,902,561	3,903,498	2,902,561	3,903,498	6,101,711	11,078,549

Co. Balance at Month-End	Average 12 Months-to-Date
This Year	Last Year
(h)	(i)

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	272,749,299	258,506,691	267,015,816	265,828,932
22 Construction Work in Progress....	7,434,354	8,358,256	6,390,701	6,467,693
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	111,205,262	101,554,808	106,843,343	106,039,138
26 Materials and Supplies.....	3,789,556	5,098,544	3,541,022	3,650,105
27 Unamortized ITC.....	930,951	1,091,112	1,024,556	1,037,902
28 Deferred Federal Income Tax.....	26,161,125	27,041,028	25,647,259	25,720,584
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	369,366	125,004	153,291
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	226,534	205,392	210,468	208,706
33 Premium on Cap. Stk. & Other Cap.	589,842,035	452,461,334	518,074,077	506,625,685
34 Retained Earnings.....	(68,081,251)	(18,261,601)	(28,318,052)	(24,166,414)
35 Long-Term Debt.....	926,685,629	762,126,656	716,522,114	702,808,866

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,825	99,337
37. Commercial.....	14,436	14,189
38. Industrial Firm....	275	288
39. Interruptible.....	122	133
40. Other.....	140	216
	116,798	114,163

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: March 31, 2003

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
January-03

Line No.		Average for 12 Months to Date
1.	Gas plant in service	267,015,816
2.	Construction work in progress	6,390,701
3.	Materials and supplies/Storage gas	3,541,022
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,368,719
6.	Unamortized Maryland Way Gain	(122,337)
7.	Total (L1 thru L5)	<u>286,370,268</u>
	Deductions:	
8.	Depreciation reserve	106,843,343
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,649,941
11.	Contributions and advances in aid of construction	125,004
12.	Accumulated deferred tax-accelerated depreciation	25,647,259
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>136,372,315</u>
15.	Rate Base (L6-L13)	<u>149,997,953</u>
16.	Net Operating Income	12,371,023
17.	Accrued interest on customer deposits	(218,996)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,125,368
21.	Elimination of leased property: Increased depreciation expense	(277,906)
22.	Elimination of leased property: Tax effect	<u>(696,822)</u>
23.	Total (L15 thru L21)	<u>13,322,911</u>
24.	Rate of Return (L22 by L14)	<u>8.88%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

MAR 3 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
December-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	24,266,471	17,251,159	122,826,227	170,725,846	122,826,227	170,725,846
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	645,613	630,478	7,073,098	7,359,241	7,073,098	7,359,241
5 Total Operating Revenues	24,912,084	17,881,637	129,899,325	178,085,087	129,899,325	178,085,087
6 Production.....	16,783,619	10,992,713	81,199,244	129,214,357	81,199,244	129,214,357
7 Storage, Trans. & Dist.-Oper....	69,728	342,580	3,227,286	3,257,523	3,227,286	3,257,523
8 Storage, Trans. & Dist.-Mtnc....	120,245	113,923	1,150,894	1,049,772	1,150,894	1,049,772
9 Customer Accounts Expense.....	288,221	38,697	1,513,926	3,057,155	1,513,926	3,057,155
10 Sales Expense.....	9,887	1,562	125,072	77,040	125,072	77,040
11 Adm. & Gen'l. Expense.....	807,597	765,446	9,365,216	7,789,807	9,365,216	7,789,807
12 Deprn. & Amort. Expense.....	859,342	877,171	10,846,843	10,478,726	10,846,843	10,478,726
13 Taxes Other Than Income Taxes...	650,628	576,488	4,360,091	4,800,489	4,360,091	4,800,489
14 Income Taxes.....	1,895,629	1,461,316	4,521,981	5,372,072	4,521,981	5,372,072
15 Total Operating Expenses.....	21,484,896	15,169,896	116,310,552	165,096,940	116,310,552	165,096,940
16 Net Operating Income.....	3,427,188	2,711,741	13,588,773	12,988,147	13,588,773	12,988,147
17 Other Income.....	74,249	241,848	984,717	1,653,276	984,717	1,653,276
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	523,985	658,308	7,470,842	6,203,542	7,470,842	6,203,542
20 Net Income.....	2,977,453	2,295,280	7,102,648	8,437,881	7,102,648	8,437,881

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	272,606,751	258,267,831	265,828,932	252,092,763
22 Construction Work in Progress....	5,989,073	7,572,900	6,467,693	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	110,280,401	100,879,512	106,039,138	96,806,712
26 Materials and Supplies.....	4,996,858	8,898,996	3,650,105	7,177,520
27 Unamortized ITC.....	930,951	1,091,112	1,037,902	1,180,600
28 Deferred Federal Income Tax.....	26,161,125	27,032,511	25,720,584	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	369,366	153,291	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	226,531	205,144	208,706	201,532
33 Premium on Cap. Stk. & Other Cap.	588,536,391	451,494,411	506,625,685	399,870,521
34 Retained Earnings.....	(47,023,591)	(18,261,601)	(24,166,414)	16,835,481
35 Long-Term Debt.....	928,711,643	795,439,593	702,808,866	587,049,980

12/02

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,110	99,837
37. Commercial.....	14,464	14,012
38. Industrial Firm....	304	289
39. Interruptible.....	122	137
40. Other.....	159	222
	116,159	114,497

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: February 28, 2003

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
December-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	265,828,932
2.	Construction work in progress	6,467,693
3.	Materials and supplies/Storage gas	3,650,105
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,391,874
6.	Unamortized Maryland Way Gain	(124,024)
7.	Total (L1 thru L5)	<u>285,390,926</u>
	Deductions:	
8.	Depreciation reserve	106,039,138
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,614,147
11.	Contributions and advances in aid of construction	153,291
12.	Accumulated deferred tax-accelerated depreciation	25,720,584
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>135,633,929</u>
15.	Rate Base (L6-L13)	<u>149,756,997</u>
16.	Net Operating Income	13,588,773
17.	Accrued interest on customer deposits	(216,849)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,117,506
21.	Elimination of leased property: Increased depreciation expense	(279,761)
22.	Elimination of leased property: Tax effect	<u>(683,842)</u>
23.	Total (L15 thru L21)	<u>14,546,072</u>
24.	Rate of Return (L22 by L14)	<u>9.71%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



**RECEIVED**  
**TN REG. AUTHORITY**

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

FEB 4 2003

**Atmos Energy Corporation**  
**November-02**

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	15,100,879	9,625,169	98,559,756	153,474,687	115,810,915	183,679,916
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	564,387	577,948	6,427,485	6,728,763	7,057,963	7,349,948
5 Total Operating Revenues	15,665,266	10,203,117	104,987,241	160,203,450	122,868,878	191,029,864
6 Production.....	10,699,197	5,344,296	64,415,625	118,221,644	75,408,338	139,639,591
7 Storage, Trans. & Dist.-Oper....	402,740	306,272	3,157,558	2,914,943	3,500,138	3,107,997
8 Storage, Trans. & Dist.-Mtnce....	98,771	84,536	1,030,649	935,849	1,144,572	1,049,254
9 Customer Accounts Expense.....	226,761	215,926	1,225,705	3,018,458	1,264,402	3,792,908
10 Sales Expense.....	7,063	1,506	115,185	75,478	116,748	85,334
11 Adm. & Gen'l. Expense.....	699,891	643,465	8,557,619	7,024,361	9,323,064	7,804,784
12 Deprn. & Amort. Expense.....	950,784	892,810	9,987,501	9,601,554	10,864,672	10,492,908
13 Taxes Other Than Income Taxes...	562,026	514,159	3,709,463	4,224,001	4,285,951	4,620,468
14 Income Taxes.....	649,890	643,180	2,626,352	3,910,756	4,087,668	6,135,260
15 Total Operating Expenses.....	14,297,123	8,646,150	94,825,656	149,927,044	109,995,552	176,728,504
16 Net Operating Income.....	1,368,143	1,556,967	10,161,585	10,276,406	12,873,326	14,301,360
17 Other Income.....	225,261	103,218	910,468	1,411,429	1,152,315	1,513,392
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	572,627	649,945	6,946,857	5,545,233	7,605,166	6,178,136
20 Net Income.....	1,020,778	1,010,239	4,125,195	6,142,601	6,420,476	9,636,616

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	272,027,201	257,799,971	264,634,022	252,092,763
22 Construction Work in Progress....	4,915,197	7,082,570	6,599,679	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	109,372,980	100,021,858	105,255,731	96,806,712
26 Materials and Supplies.....	6,438,297	9,441,711	3,975,283	7,177,520
27 Unamortized ITC.....	930,951	1,091,112	1,051,249	1,180,600
28 Deferred Federal Income Tax.....	24,517,224	24,267,123	25,793,200	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	369,366	181,579	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	208,529	204,614	206,924	201,532
33 Premium on Cap. Stk. & Other Cap.	510,608,988	449,462,520	495,205,520	399,870,521
34 Retained Earnings.....	(29,340,081)	(18,261,601)	(21,769,582)	16,835,481
35 Long-Term Debt.....	780,363,613	789,174,160	691,702,862	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,988	96,888
37. Commercial.....	14,213	13,902
38. Industrial Firm....	278	294
39. Interruptible.....	137	139
40. Other.....	154	656
	114,770	111,879

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: January 31, 2003

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
November-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	264,634,022
2.	Construction work in progress	6,599,679
3.	Materials and supplies/Storage gas	3,975,283
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,415,183
6.	Unamortized Maryland Way Gain	(125,711)
7.	Total (L1 thru L5)	<u>284,674,802</u>
	Deductions:	
8.	Depreciation reserve	105,255,731
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,862,698
11.	Contributions and advances in aid of construction	181,579
12.	Accumulated deferred tax-accelerated depreciation	25,793,200
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>135,199,975</u>
15.	Rate Base (L6-L13)	<u>149,474,827</u>
16.	Net Operating Income	12,873,326
17.	Accrued interest on customer deposits	(231,762)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,125,526
21.	Elimination of leased property: Increased depreciation expense	(280,892)
22.	Elimination of leased property: Tax effect	<u>(692,002)</u>
23.	Total (L15 thru L21)	<u>13,814,440</u>
24.	Rate of Return (L22 by L14)	<u>9.24%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

JAN 2 2003

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

Atmos Energy Corporation  
October-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	7,447,390	6,030,515	83,458,877	143,849,518	110,335,205	190,018,919
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	482,175	472,524	5,863,098	6,150,815	7,071,524	7,317,318
5 Total Operating Revenues	7,929,565	6,503,039	89,321,975	150,000,333	117,406,729	197,336,237
6 Production.....	4,754,645	3,464,250	53,716,428	112,877,348	70,053,437	144,517,991
7 Storage, Trans. & Dist.-Oper....	335,899	414,793	2,754,817	2,608,671	3,403,669	3,145,684
8 Storage, Trans. & Dist.-Mtnce....	117,877	147,737	931,878	851,313	1,130,337	1,072,243
9 Customer Accounts Expense.....	166,070	188,997	998,944	2,802,532	1,253,567	3,785,222
10 Sales Expense.....	6,258	4,765	108,123	73,972	111,191	94,501
11 Adm. & Gen'l. Expense.....	976,209	612,673	7,857,728	6,380,896	9,266,639	7,962,154
12 Deprn. & Amort. Expense.....	948,612	867,945	9,036,717	8,708,745	10,806,698	10,467,451
13 Taxes Other Than Income Taxes...	455,079	350,173	3,147,437	3,709,842	4,238,084	4,478,739
14 Income Taxes.....	(169,883)	(42,388)	1,976,462	3,267,575	4,080,959	6,607,545
15 Total Operating Expenses.....	7,590,766	6,008,945	80,528,533	141,280,894	104,344,580	182,131,530
16 Net Operating Income.....	338,799	494,094	8,793,442	8,719,439	13,062,150	15,204,707
17 Other Income.....	40,015	89,983	685,207	1,308,211	1,030,272	1,339,040
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	645,649	650,657	6,374,231	4,895,288	7,682,484	6,165,315
20 Net Income.....	(266,835)	(66,579)	3,104,418	5,132,361	6,409,938	10,378,432

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	271,231,629	254,868,026	263,448,419	252,092,763
22 Construction Work in Progress....	4,280,632	9,203,310	6,780,293	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	108,466,611	99,198,789	104,476,471	96,806,712
26 Materials and Supplies.....	5,954,541	9,612,542	4,225,567	7,177,520
27 Unamortized ITC.....	930,951	1,091,112	1,064,596	1,180,600
28 Deferred Federal Income Tax.....	24,517,224	24,257,190	25,772,358	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,920	355,506	209,866	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	208,386	203,967	206,597	201,532
33 Premium on Cap. Stk. & Other Cap.	509,439,314	448,214,126	490,109,981	399,870,521
34 Retained Earnings.....	(22,806,737)	25,850,373	(20,846,375)	16,835,481
35 Long-Term Debt.....	753,377,975	740,251,057	692,437,074	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	100,973	96,222
37. Commercial.....	13,821	13,599
38. Industrial Firm....	298	290
39. Interruptible.....	154	80
40. Other.....	127	1,071
	115,373	111,262

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 31, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
October-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	263,448,419
2.	Construction work in progress	6,780,293
3.	Materials and supplies/Storage gas	4,225,567
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,432,934
6.	Unamortized Maryland Way Gain	(127,398)
7.	Total (L1 thru L5)	<u>283,936,162</u>
	Deductions:	
8.	Depreciation reserve	104,476,471
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,658,004
11.	Contributions and advances in aid of construction	209,866
12.	Accumulated deferred tax-accelerated depreciation	25,772,358
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>134,223,466</u>
15.	Rate Base (L6-L13)	<u>149,712,696</u>
16.	Net Operating Income	13,062,150
17.	Accrued interest on customer deposits	(219,480)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,120,696
21.	Elimination of leased property: Increased depreciation expense	(280,708)
22.	Elimination of leased property: Tax effect	<u>(691,095)</u>
23.	Total (L15 thru L21)	<u>14,011,806</u>
24.	Rate of Return (L22 by L14)	<u>9.36%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

SEP 06 2002

Atmos Energy Corporation  
September-02

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	3,975,384	4,817,298	76,011,487	137,819,003	108,918,330	191,118,321
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	475,565	692,299	5,380,923	5,678,291	7,061,873	7,350,063
5 Total Operating Revenues	4,450,949	5,509,597	81,392,410	143,497,294	115,980,203	198,468,384
6 Production.....	5,867,730	2,928,824	48,961,783	109,410,722	68,763,042	145,508,679
7 Storage, Trans. & Dist.-Oper....	263,605	(7,375)	2,484,224	2,205,898	3,564,737	3,055,861
8 Storage, Trans. & Dist.-Mtnce....	80,957	24,059	815,632	710,152	1,162,086	1,037,110
9 Customer Accounts Expense.....	(399,562)	1,046,992	832,528	2,624,296	1,278,686	3,806,608
10 Sales Expense.....	38,428	1,483	116,731	80,331	127,851	116,901
11 Adm. & Gen'l. Expense.....	909,748	747,867	6,793,174	5,717,501	8,789,261	7,942,041
12 Deprn. & Amort. Expense.....	962,809	903,559	8,092,225	7,849,196	10,731,446	10,475,632
13 Taxes Other Than Income Taxes...	255,743	321,099	2,695,126	3,361,514	4,137,196	4,498,135
14 Income Taxes.....	(1,532,925)	(304,065)	2,140,531	3,304,171	4,201,011	6,650,100
15 Total Operating Expenses.....	6,446,533	5,662,443	72,931,953	135,263,781	102,755,316	183,091,067
16 Net Operating Income.....	(1,995,584)	(152,846)	8,460,458	8,233,513	13,224,888	15,377,317
17 Other Income.....	473,758	14,780	642,449	1,211,061	1,077,721	1,241,409
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	885,930	339,527	5,740,787	4,254,733	7,704,105	6,173,452
20 Net Income.....	(2,407,756)	(477,594)	3,362,120	5,189,842	6,598,504	10,445,273

#### Co. Balance at Month-End

#### Average 12 Months-to-Date

#### Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	271,043,142	257,781,929	262,084,786	252,092,763
22 Construction Work in Progress....	3,500,782	9,078,717	7,190,516	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	107,690,333	99,522,545	103,704,152	96,806,712
26 Materials and Supplies.....	5,234,413	9,329,164	4,530,401	7,177,520
27 Unamortized ITC.....	933,080	1,070,743	1,077,943	1,180,600
28 Deferred Federal Income Tax.....	24,522,027	24,372,414	25,750,688	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,881	355,826	236,998	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	208,386	203,964	206,229	201,532
33 Premium on Cap. Stk. & Other Cap.	508,265,188	447,134,763	485,007,882	399,870,521
34 Retained Earnings.....	(18,261,600)	3,391,603	(16,791,616)	16,835,481
35 Long-Term Debt.....	731,094,297	766,550,289	691,343,164	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,749	93,677
37. Commercial.....	13,690	13,350
38. Industrial Firm....	285	284
39. Interruptible.....	160	139
40. Other.....	128	662
	111,012	108,112

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

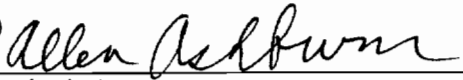
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 4, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
September-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	262,084,786
2.	Construction work in progress	7,190,516
3.	Materials and supplies/Storage gas	4,530,401
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,450,192
6.	Unamortized Maryland Way Gain	(129,085)
7.	Total (L1 thru L5)	<u>283,303,156</u>
	Deductions:	
8.	Depreciation reserve	103,704,152
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,528,706
11.	Contributions and advances in aid of construction	236,998
12.	Accumulated deferred tax-accelerated depreciation	25,750,688
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>133,327,313</u>
15.	Rate Base (L6-L13)	<u>149,975,844</u>
16.	Net Operating Income	13,224,888
17.	Accrued interest on customer deposits	(211,722)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,119,449
21.	Elimination of leased property: Increased depreciation expense	(280,524)
22.	Elimination of leased property: Tax effect	<u>(688,999)</u>
23.	Total (L15 thru L21)	<u>14,183,335</u>
24.	Rate of Return (L22 by L14)	<u>9.46%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

NOV 4 2002

Atmos Energy Corporation  
August-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	3,853,381	5,088,425	72,036,103	133,001,705	109,760,244	192,203,874
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	494,020	1,035,756	4,905,358	4,985,992	7,278,607	7,125,185
5 Total Operating Revenues	4,347,401	6,124,181	76,941,461	137,987,697	117,038,851	199,329,059
6 Production.....	2,254,302	3,431,602	43,094,053	106,481,898	65,824,136	146,000,972
7 Storage, Trans. & Dist.-Oper....	282,476	154,616	2,220,619	2,213,273	3,293,758	3,550,960
8 Storage, Trans. & Dist.-Mtnce....	93,768	332	734,675	686,094	1,105,188	1,129,278
9 Customer Accounts Expense.....	141,964	86,966	1,232,089	1,577,304	2,725,240	3,127,633
10 Sales Expense.....	19,639	1,306	78,302	78,849	90,905	129,549
11 Adm. & Gen'l. Expense.....	657,259	465,600	5,883,426	4,969,633	8,627,381	8,044,327
12 Deprn. & Amort. Expense.....	912,981	866,023	7,129,415	6,945,637	10,672,196	10,498,182
13 Taxes Other Than Income Taxes...	318,306	295,575	2,439,383	3,040,415	4,202,552	4,500,229
14 Income Taxes.....	(375,961)	110,200	3,673,456	3,608,236	5,429,871	6,644,309
15 Total Operating Expenses.....	4,304,733	5,412,219	66,485,419	129,601,338	101,971,226	183,625,439
16 Net Operating Income.....	42,668	711,962	10,456,042	8,386,359	15,067,625	15,703,620
17 Other Income.....	(9,070)	89,458	168,691	1,196,282	618,743	1,246,427
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	624,118	628,330	4,854,858	3,915,206	7,157,703	6,513,870
20 Net Income.....	(590,520)	173,090	5,769,875	5,667,435	8,528,666	10,436,177

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	270,193,520	254,775,888	260,979,685	252,092,763
22 Construction Work in Progress....	4,012,982	10,161,842	7,655,344	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	107,752,541	98,742,055	103,023,503	96,806,712
26 Materials and Supplies.....	4,362,588	9,461,715	4,871,630	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,089,414	1,180,600
28 Deferred Federal Income Tax.....	26,362,449	20,182,912	25,738,221	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	29,881	355,826	264,160	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	207,782	203,557	205,861	201,532
33 Premium on Cap. Stk. & Other Cap.	505,802,402	444,990,978	479,913,680	399,870,521
34 Retained Earnings.....	(31,375,956)	3,391,603	(14,987,183)	16,835,481
35 Long-Term Debt.....	674,213,808	749,521,639	694,297,830	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,214	94,301
37. Commercial.....	13,663	13,433
38. Industrial Firm....	287	290
39. Interruptible.....	153	142
40. Other.....	201	667
	110,518	108,833

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: October 31, 2002

Title and Address

(Signed)

  
 Sr. Analyst  
 Atmos Energy Corporation  
 381 Riverside Drive  
 Suite 440  
 Franklin, TN 37064-8934

ATMOS ENERGY CORPORATION  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
August-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	260,979,685
2.	Construction work in progress	7,655,344
3.	Materials and supplies/Storage gas	4,871,630
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,467,435
6.	Unamortized Maryland Way Gain	(130,772)
7.	Total (L1 thru L5)	<u>283,019,669</u>
	Deductions:	
8.	Depreciation reserve	103,023,503
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,421,542
11.	Contributions and advances in aid of construction	264,160
12.	Accumulated deferred tax-accelerated depreciation	25,738,221
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>132,554,194</u>
15.	Rate Base (L6-L13)	<u>150,465,475</u>
16.	Net Operating Income	15,067,625
17.	Accrued interest on customer deposits	(205,293)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,127,280
21.	Elimination of leased property: Increased depreciation expense	(280,340)
22.	Elimination of leased property: Tax effect	<u>(692,096)</u>
23.	Total (L15 thru L21)	<u>16,037,421</u>
24.	Rate of Return (L22 by L14)	<u>10.66%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
July-02

### ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	3,937,380	4,752,633	68,182,722	127,913,280	110,995,288	192,032,614
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	698,202	461,945	4,411,338	3,950,236	7,820,343	6,480,681
5 Total Operating Revenues	4,635,582	5,214,578	72,594,060	131,863,516	118,815,631	198,513,295
6 Production.....	2,269,591	2,815,518	40,839,751	103,050,296	67,001,436	144,954,048
7 Storage, Trans. & Dist.-Oper....	363,326	139,462	1,938,144	2,058,657	3,165,898	3,678,203
8 Storage, Trans. & Dist.-Mtnce....	88,686	8,304	640,907	685,761	1,011,752	1,238,217
9 Customer Accounts Expense.....	146,612	172,561	1,090,125	1,490,338	2,670,241	3,368,420
10 Sales Expense.....	11,947	6,006	58,664	77,543	72,572	136,404
11 Adm. & Gen'l. Expense.....	810,395	600,325	5,226,167	4,504,034	8,435,722	8,229,036
12 Deprn. & Amort. Expense.....	922,577	865,667	6,216,434	6,079,614	10,625,237	10,466,611
13 Taxes Other Than Income Taxes...	(329,513)	356,757	2,121,077	2,744,840	4,179,822	4,436,617
14 Income Taxes.....	(116,264)	(109,404)	4,049,417	3,498,036	5,916,032	6,444,016
15 Total Operating Expenses.....	4,167,357	4,855,196	62,180,686	124,189,119	103,078,712	182,951,572
16 Net Operating Income.....	468,225	359,382	10,413,374	7,674,397	15,736,920	15,561,723
17 Other Income.....	(50,996)	85,564	177,761	1,106,824	717,271	1,120,929
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	599,844	616,786	4,230,740	3,286,876	7,161,914	6,561,075
20 Net Income.....	(182,615)	(171,840)	6,360,396	5,494,345	9,292,277	10,121,577

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	266,162,521	254,613,348	259,694,882	252,092,763
22 Construction Work in Progress....	6,706,733	8,123,803	8,167,749	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	106,898,950	97,919,217	102,272,629	96,806,712
26 Materials and Supplies.....	3,304,080	8,589,837	5,296,557	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,100,813	1,180,600
28 Deferred Federal Income Tax.....	26,362,449	20,194,749	25,223,259	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	28,232	359,958	291,322	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	207,238	203,276	205,508	201,532
33 Premium on Cap. Stk. & Other Cap.	504,690,243	444,213,569	474,846,061	399,870,521
34 Retained Earnings.....	(31,619,408)	3,391,605	(12,089,886)	16,835,481
35 Long-Term Debt.....	652,251,202	741,411,738	700,573,483	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	97,831	99,458
37. Commercial.....	13,720	13,467
38. Industrial Firm....	299	284
39. Interruptible.....	155	136
40. Other.....	203	663
	112,208	114,008

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: September 30, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
July-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	259,694,882
2.	Construction work in progress	8,167,749
3.	Materials and supplies/Storage gas	5,296,557
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,484,679
6.	Unamortized Maryland Way Gain	(132,459)
7.	Total (L1 thru L5)	<u>282,687,755</u>
	Deductions:	
8.	Depreciation reserve	102,272,629
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,354,100
11.	Contributions and advances in aid of construction	291,322
12.	Accumulated deferred tax-accelerated depreciation	25,223,259
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>131,248,079</u>
15.	Rate Base (L6-L13)	<u>151,439,676</u>
16.	Net Operating Income	15,736,920
17.	Accrued interest on customer deposits	(201,246)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,133,735
21.	Elimination of leased property: Increased depreciation expense	(280,156)
22.	Elimination of leased property: Tax effect	<u>(695,098)</u>
23.	Total (L15 thru L21)	<u>16,714,399</u>
24.	Rate of Return (L22 by L14)	<u>11.04%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUE, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
June-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,569,365	5,462,849	64,245,342	123,160,647	111,810,541	192,995,574
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	513,944	420,710	3,713,136	3,488,291	7,584,086	6,412,358
5 Total Operating Revenues	5,083,309	5,883,559	67,958,478	126,648,938	119,394,627	199,407,932
6 Production.....	2,784,740	3,971,338	38,570,160	100,234,778	67,547,363	147,502,368
7 Storage, Trans. & Dist.-Oper....	336,038	290,483	1,574,818	1,919,195	2,942,034	3,798,123
8 Storage, Trans. & Dist.-Mtnce...	84,792	108,749	552,221	677,457	931,370	1,345,521
9 Customer Accounts Expense.....	146,220	65,152	943,513	1,317,777	2,696,191	3,470,074
10 Sales Expense.....	19,376	8,328	46,717	71,537	66,630	138,689
11 Adm. & Gen'l. Expense.....	1,061,994	300,955	4,415,772	3,903,709	8,225,651	8,114,827
12 Deprn. & Amort. Expense.....	884,387	864,590	5,293,857	5,213,947	10,568,327	10,434,156
13 Taxes Other Than Income Taxes...	330,186	340,735	2,450,590	2,388,083	4,866,092	4,444,344
14 Income Taxes.....	(487,490)	(41,734)	4,165,681	3,607,440	5,922,892	5,688,527
15 Total Operating Expenses.....	5,160,244	5,908,596	58,013,329	119,333,923	103,766,551	184,936,630
16 Net Operating Income.....	(76,935)	(25,037)	9,945,149	7,315,015	15,628,077	14,471,302
17 Other Income.....	(95,657)	195,446	228,757	1,021,260	853,831	1,052,668
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	593,107	235,961	3,630,896	2,670,090	7,178,856	6,589,034
20 Net Income.....	(765,698)	(65,552)	6,543,011	5,666,185	9,303,051	8,934,936

Co. Balance at Month-End	Average 12 Months-to-Date
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### Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	262,824,114	249,439,347	258,732,451	252,092,763
22 Construction Work in Progress....	8,382,828	7,446,579	8,285,839	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	105,756,965	96,194,621	101,524,318	96,806,712
26 Materials and Supplies.....	2,092,482	7,720,706	5,737,037	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,112,211	1,180,600
28 Deferred Federal Income Tax.....	26,362,449	20,216,185	24,709,284	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	36,232	359,958	318,966	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	207,235	202,995	205,178	201,532
33 Premium on Cap. Stk. & Other Cap.	503,415,121	443,059,658	469,806,339	399,870,521
34 Retained Earnings.....	(18,261,600)	3,391,605	(9,172,302)	16,835,481
35 Long-Term Debt.....	633,795,141	693,540,430	708,003,528	587,049,980



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	105,763	95,402
37. Commercial.....	13,848	13,593
38. Industrial Firm....	292	288
39. Interruptible.....	154	147
40. Other.....	208	664
	120,265	110,094

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

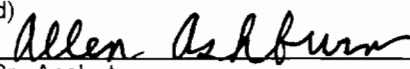
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: August 30, 2002

Title and Address

(Signed)

  
 Sr. Analyst  
 Atmos Energy Corporation  
 381 Riverside Drive  
 Suite 440  
 Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
June-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	258,732,451
2.	Construction work in progress	8,285,839
3.	Materials and supplies/Storage gas	5,737,037
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,501,906
6.	Unamortized Maryland Way Gain	(134,146)
7.	Total (L1 thru L5)	<u>282,299,433</u>
	Deductions:	
8.	Depreciation reserve	101,524,318
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,316,245
11.	Contributions and advances in aid of construction	318,966
12.	Accumulated deferred tax-accelerated depreciation	24,709,284
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
14.	Total (L7 thru L12)	<u>129,975,581</u>
15.	Rate Base (L6-L13)	<u>152,323,852</u>
16.	Net Operating Income	15,628,077
17.	Accrued interest on customer deposits	(198,975)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,131,850
21.	Elimination of leased property: Increased depreciation expense	(279,972)
22.	Elimination of leased property: Tax effect	<u>(694,460)</u>
23.	Total (L15 thru L21)	<u>16,606,764</u>
24.	Rate of Return (L22 by L14)	<u>10.90%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

AUG 1 2002

United Cities Gas Company  
May-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,162,599	6,691,836	59,675,977	117,697,798	112,704,025	192,177,175
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	528,952	495,296	3,199,192	3,067,581	7,490,852	6,383,226
5 Total Operating Revenues	5,691,551	7,187,132	62,875,169	120,765,379	120,194,877	198,560,401
6 Production.....	3,182,644	4,955,749	35,785,420	96,263,440	68,733,961	146,102,532
7 Storage, Trans. & Dist.-Oper....	53,178	272,596	1,238,780	1,628,711	2,896,480	3,871,825
8 Storage, Trans. & Dist.-Mtnc....	69,031	111,776	467,429	568,708	955,327	1,337,027
9 Customer Accounts Expense.....	173,450	160,033	797,293	1,252,625	2,615,123	3,922,830
10 Sales Expense.....	16,848	12,855	27,341	63,209	55,583	136,530
11 Adm. & Gen'l. Expense.....	465,752	731,694	3,353,777	3,602,754	7,464,611	8,473,806
12 Deprn. & Amort. Expense.....	885,551	881,348	4,409,469	4,349,356	10,548,530	10,402,342
13 Taxes Other Than Income Taxes...	304,150	402,201	2,120,404	2,047,348	4,876,640	4,512,520
14 Income Taxes.....	(28,808)	(307,473)	4,653,172	3,649,174	6,368,648	5,365,479
15 Total Operating Expenses.....	5,121,795	7,220,780	52,853,086	113,425,326	104,514,903	184,124,891
16 Net Operating Income.....	569,756	(33,648)	10,022,084	7,340,053	15,679,974	14,435,510
17 Other Income.....	(26,152)	63,657	324,414	825,813	1,144,934	952,785
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	588,853	512,955	3,037,789	2,434,129	6,821,710	6,960,769
20 Net Income.....	(45,249)	(482,946)	7,308,709	5,731,737	10,003,198	8,427,526

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	262,900,148	248,397,799	257,617,054	252,092,763
22 Construction Work in Progress....	7,264,488	7,071,000	8,207,818	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	104,970,979	95,359,938	100,727,456	96,806,712
26 Materials and Supplies.....	1,308,351	5,501,186	6,206,056	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,123,609	1,180,600
28 Deferred Federal Income Tax.....	25,437,643	17,198,972	24,197,096	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	145,551	359,958	345,943	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	206,672	202,564	204,825	201,532
33 Premium on Cap. Stk. & Other Cap.	501,010,054	441,129,360	464,776,717	399,870,521
34 Retained Earnings.....	(18,261,600)	3,391,605	(7,367,868)	16,835,481
35 Long-Term Debt.....	588,303,308	611,027,535	712,982,302	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	104,204	96,219
37. Commercial.....	14,044	13,844
38. Industrial Firm....	300	292
39. Interruptible.....	159	165
40. Other.....	211	670
	118,918	111,190

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

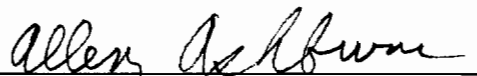
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 31, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
May-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	257,617,054
2.	Construction work in progress	8,207,818
3.	Materials and supplies/Storage gas	6,206,056
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,519,119
6.	Unamortized Maryland Way Gain	(135,833)
7.	Total (L1 thru L5)	<u>281,590,560</u>
	Deductions:	
8.	Depreciation reserve	100,727,456
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,295,588
11.	Contributions and advances in aid of construction	345,943
12.	Accumulated deferred tax-accelerated depreciation	24,197,096
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>128,672,851</u>
15.	Rate Base (L6-L13)	<u>152,917,709</u>
16.	Net Operating Income	15,679,974
17.	Accrued interest on customer deposits	(197,735)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,135,247
21.	Elimination of leased property: Increased depreciation expense	(279,788)
22.	Elimination of leased property: Tax effect	<u>(695,802)</u>
23.	Total (L15 thru L21)	<u>16,662,140</u>
24.	Rate of Return (L22 by L14)	<u>10.90%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

JUL 5 2002  
 ITEM

ENERGY & WATER DIVISION

	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	6,586,525	11,018,817	54,513,378	111,005,962	114,233,262	191,515,442
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	627,488	544,277	2,670,240	2,572,285	7,457,196	6,302,345
5 Total Operating Revenues	7,214,013	11,563,094	57,183,618	113,578,247	121,690,458	197,817,787
6 Production.....	4,041,955	8,709,505	32,602,776	91,307,691	70,507,066	145,096,953
7 Storage, Trans. & Dist.-Oper....	349,403	390,118	1,185,602	1,356,115	3,115,898	4,029,683
8 Storage, Trans. & Dist.-Mtnc....	103,950	111,315	398,398	456,932	998,072	1,342,410
9 Customer Accounts Expense.....	193,143	192,482	623,844	1,092,592	2,601,706	4,306,314
10 Sales Expense.....	2,115	8,054	10,493	50,354	51,591	144,224
11 Adm. & Gen'l. Expense.....	697,616	593,951	2,888,025	2,871,060	7,730,553	8,471,066
12 Deprn. & Amort. Expense.....	883,105	861,729	3,523,918	3,468,008	10,544,327	10,360,942
13 Taxes Other Than Income Taxes....	385,337	391,173	1,816,255	1,645,147	4,974,692	4,557,178
14 Income Taxes.....	20,957	(10,234)	4,681,979	3,956,647	6,089,983	5,179,611
15 Total Operating Expenses.....	6,677,581	11,248,092	47,731,291	106,204,546	106,613,888	183,488,382
16 Net Operating Income.....	536,432	315,002	9,452,328	7,373,701	15,076,570	14,329,406
17 Other Income.....	95,159	76,922	350,566	762,156	1,234,743	820,160
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	598,673	407,998	2,448,936	1,921,174	6,745,813	7,013,982
20 Net Income.....	32,917	(16,074)	7,353,957	6,214,683	9,565,500	8,135,584

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	262,027,667	247,955,877	256,408,525	252,092,763
22 Construction Work in Progress....	7,814,067	6,275,471	8,191,694	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	104,116,105	94,549,026	99,926,536	96,806,712
26 Materials and Supplies.....	520,625	3,783,100	6,555,459	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,135,007	1,180,600
28 Deferred Federal Income Tax.....	25,437,643	17,151,162	23,510,540	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	371,866	359,958	363,810	362,261
31 Preferred & Preference Stock.....	0	0	0	0
32 Common Stock.....	206,480	202,363	204,483	201,532
33 Premium on Cap. Stk. & Other Cap.	500,114,896	440,368,322	459,786,659	399,870,521
34 Retained Earnings.....	(18,261,600)	3,391,604	(5,563,434)	16,835,481
35 Long-Term Debt.....	588,303,308	246,302,537	714,875,987	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,494	97,664
37. Commercial.....	14,293	14,058
38. Industrial Firm....	303	295
39. Interruptible.....	146	147
40. Other.....	215	674
	114,451	112,838

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: June 28, 2002

Title and Address

(Signed)

*Allen Ashburn*  
 Sr. Analyst  
 Atmos Energy Corporation  
 381 Riverside Drive  
 Suite 440  
 Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 April-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	256,408,525
2.	Construction work in progress	8,191,694
3.	Materials and supplies/Storage gas	6,555,459
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,536,306
6.	Unamortized Maryland Way Gain	(137,520)
7.	Total (L1 thru L5)	<u>280,730,809</u>
	Deductions:	
8.	Depreciation reserve	99,926,536
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,257,768
11.	Contributions and advances in aid of construction	363,810
12.	Accumulated deferred tax-accelerated depreciation	23,510,540
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>127,165,422</u>
15.	Rate Base (L6-L13)	<u>153,565,387</u>
16.	Net Operating Income	15,076,570
17.	Accrued interest on customer deposits	(195,466)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,166,261
21.	Elimination of leased property: Increased depreciation expense	(279,604)
22.	Elimination of leased property: Tax effect	<u>(707,501)</u>
23.	Total (L15 thru L21)	<u>16,080,504</u>
24.	Rate of Return (L22 by L14)	<u>10.47%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
March-02

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	10,750,558	20,430,660	47,926,853	99,987,145	118,665,554	190,061,915
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	656,447	827,558	2,042,752	2,028,008	7,373,985	6,163,314
5 Total Operating Revenues	11,407,005	21,258,218	49,969,605	102,015,153	126,039,539	196,225,229
6 Production.....	6,574,917	14,185,039	28,560,821	82,598,186	75,174,616	142,084,941
7 Storage, Trans. & Dist.-Oper....	157,884	403,980	836,199	965,998	3,156,612	3,461,035
8 Storage, Trans. & Dist.-Mtnce...	89,102	105,185	294,448	345,618	1,005,437	1,328,875
9 Customer Accounts Expense.....	(350,351)	280,272	430,701	900,110	2,601,045	4,443,197
10 Sales Expense.....	3,357	15,306	8,378	42,299	57,530	143,771
11 Adm. & Gen'l. Expense.....	610,628	702,724	2,190,409	2,277,109	7,626,888	8,912,395
12 Deprn. & Amort. Expense.....	878,534	870,172	2,640,813	2,606,280	10,522,951	9,731,039
13 Taxes Other Than Income Taxes...	425,945	412,114	1,430,918	1,253,974	4,980,528	4,541,840
14 Income Taxes.....	895,689	1,515,832	4,661,022	3,966,881	6,058,792	5,893,014
15 Total Operating Expenses.....	9,285,705	18,490,623	41,053,709	94,956,454	111,184,399	180,540,107
16 Net Operating Income.....	2,121,300	2,767,595	8,915,896	7,058,699	14,855,140	15,685,122
17 Other Income.....	(95,143)	109,907	255,407	685,234	1,216,507	730,390
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	619,305	496,594	1,850,263	1,513,176	6,555,138	7,159,389
20 Net Income.....	1,406,853	2,380,908	7,321,040	6,230,757	9,516,509	9,256,122

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	260,544,781	247,449,397	255,235,876	252,092,763
22 Construction Work in Progress....	8,471,360	5,617,978	8,063,477	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	103,240,461	93,780,266	99,129,280	96,806,712
26 Materials and Supplies.....	1,206,276	6,731,995	6,827,331	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,146,405	1,180,600
28 Deferred Federal Income Tax.....	25,437,643	17,055,023	22,820,000	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	369,366	367,140	362,818	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	206,216	194,988	204,140	201,532
33 Premium on Cap. Stk. & Other Cap.	498,887,248	439,455,893	454,807,778	399,870,521
34 Retained Earnings.....	(18,261,600)	3,391,604	(3,759,000)	16,835,481
35 Long-Term Debt.....	630,864,107	298,721,171	686,375,923	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,663	97,897
37. Commercial.....	14,359	14,109
38. Industrial Firm....	295	291
39. Interruptible.....	155	87
40. Other.....	213	670
	114,685	113,054

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 31, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
March-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	255,235,876
2.	Construction work in progress	8,063,477
3.	Materials and supplies/Storage gas	6,827,331
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,553,477
6.	Unamortized Maryland Way Gain	(139,207)
7.	Total (L1 thru L5)	<u>279,717,301</u>
	Deductions:	
8.	Depreciation reserve	99,129,280
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,235,956
11.	Contributions and advances in aid of construction	362,818
12.	Accumulated deferred tax-accelerated depreciation	22,820,000
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>125,654,821</u>
15.	Rate Base (L6-L13)	<u>154,062,480</u>
16.	Net Operating Income	14,855,140
17.	Accrued interest on customer deposits	(194,157)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,135,748
21.	Elimination of leased property: Increased depreciation expense	(279,420)
22.	Elimination of leased property: Tax effect	<u>(696,128)</u>
23.	Total (L15 thru L21)	<u>15,841,427</u>
24.	Rate of Return (L22 by L14)	<u>10.28%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

MAY 1 2002

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
February-02

### ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	17,987,745	33,843,681	37,176,295	79,556,485	128,345,656	182,797,690
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	724,071	389,162	1,386,305	1,200,450	7,545,096	5,774,161
5 Total Operating Revenues	18,711,816	34,232,843	38,562,600	80,756,935	135,890,752	188,571,851
6 Production.....	12,055,721	27,606,204	21,985,904	68,413,147	82,784,738	135,520,097
7 Storage, Trans. & Dist.-Oper....	291,081	174,308	678,315	562,018	3,402,708	3,553,050
8 Storage, Trans. & Dist.-Mtnce....	87,047	98,298	205,346	240,433	1,021,519	1,337,525
9 Customer Accounts Expense.....	364,743	85,745	781,052	619,838	3,231,668	4,349,483
10 Sales Expense.....	2,319	12,354	5,022	26,993	69,479	140,586
11 Adm. & Gen'l. Expense.....	843,262	819,000	1,579,781	1,574,384	7,718,985	9,156,720
12 Depn. & Amort. Expense.....	890,177	870,108	1,762,279	1,736,108	10,514,588	9,788,126
13 Taxes Other Than Income Taxes...	475,587	395,197	1,004,973	841,860	4,966,697	4,635,083
14 Income Taxes.....	1,691,706	1,647,488	4,176,373	2,451,050	7,089,975	5,236,835
15 Total Operating Expenses.....	16,701,643	31,708,702	32,179,044	76,465,831	120,800,357	173,717,504
16 Net Operating Income.....	2,010,173	2,524,141	6,383,556	4,291,104	15,090,395	14,854,347
17 Other Income.....	88,528	524,067	265,003	575,327	1,336,009	705,254
18 Misc. Income Deductions.....	558	0	558	0	558	0
19 Interest Charges.....	(559,009)	460,509	88,196	1,016,581	5,289,666	7,334,136
20 Net Income.....	2,657,153	2,587,699	6,559,805	3,849,849	11,136,181	8,225,466

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	259,879,018	247,149,768	254,144,593	252,092,763
22 Construction Work in Progress....	7,915,922	4,864,811	7,825,696	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	102,368,525	93,185,371	98,340,930	96,806,712
26 Materials and Supplies.....	3,284,201	3,533,135	7,287,808	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,157,803	1,180,600
28 Deferred Federal Income Tax.....	26,488,106	21,007,159	22,121,448	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	369,366	367,140	362,632	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	205,622	195,528	203,204	201,532
33 Premium on Cap. Stk. & Other Cap.	496,277,044	174,540,898	449,855,165	399,870,521
34 Retained Earnings.....	(18,261,600)	94,478,686	(1,954,567)	16,835,481
35 Long-Term Debt.....	710,301,335	323,914,678	658,697,345	587,049,980

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,138	98,142
37. Commercial.....	14,369	14,170
38. Industrial Firm....	298	262
39. Interruptible.....	142	139
40. Other.....	214	251
	114,161	112,964

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

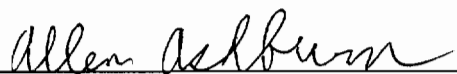
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: April 30, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
February-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	254,144,593
2.	Construction work in progress	7,825,696
3.	Materials and supplies/Storage gas	7,287,808
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,569,771
6.	Unamortized Maryland Way Gain	(140,894)
7.	Total (L1 thru L5)	<u>278,863,321</u>
	Deductions:	
8.	Depreciation reserve	98,340,930
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,239,446
11.	Contributions and advances in aid of construction	362,632
12.	Accumulated deferred tax-accelerated depreciation	22,121,448
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>124,171,224</u>
15.	Rate Base (L6-L13)	<u>154,692,096</u>
16.	Net Operating Income	15,090,395
17.	Accrued interest on customer deposits	(194,367)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,120,830
21.	Elimination of leased property: Increased depreciation expense	(279,394)
22.	Elimination of leased property: Tax effect	(690,544)
23.	Total (L15 thru L21)	<u>16,067,164</u>
24.	Rate of Return (L22 by L14)	<u>10.39%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

APR 9 2002

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**United Cities Gas Company**  
**January-02**

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	19,188,550	45,712,804	19,188,550	45,712,804	144,201,592	166,471,592
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	662,234	811,288	662,234	811,288	7,210,187	5,843,896
5 Total Operating Revenues	19,850,784	46,524,092	19,850,784	46,524,092	151,411,779	172,315,488
6 Production.....	9,930,183	40,806,943	9,930,183	40,806,943	98,335,221	120,003,856
7 Storage, Trans. & Dist.-Oper....	387,234	387,709	387,234	387,709	3,285,936	3,593,627
8 Storage, Trans. & Dist.-Mtnce....	118,299	142,135	118,299	142,135	1,032,771	1,330,077
9 Customer Accounts Expense.....	416,309	534,093	416,309	534,093	2,952,670	4,488,483
10 Sales Expense.....	2,703	14,640	2,703	14,640	79,514	135,651
11 Adm. & Gen'l. Expense.....	736,519	806,385	736,519	806,385	7,694,723	9,617,591
12 Deprn. & Amort. Expense.....	872,102	866,000	872,102	866,000	10,494,519	9,851,905
13 Taxes Other Than Income Taxes...	529,385	446,663	529,385	446,663	4,886,306	4,629,154
14 Income Taxes.....	2,484,667	783,723	2,484,667	783,723	7,045,756	4,416,415
15 Total Operating Expenses.....	15,477,401	44,788,290	15,477,401	44,788,290	135,807,416	158,066,759
16 Net Operating Income.....	4,373,383	1,735,802	4,373,383	1,735,802	15,604,363	14,248,728
17 Other Income.....	176,475	51,260	176,475	51,260	1,771,549	207,027
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	647,206	556,072	647,206	556,072	6,309,184	7,518,918
20 Net Income.....	3,902,652	1,230,989	3,902,652	1,230,989	11,066,727	6,936,837

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	258,506,691	246,613,973	253,083,823	252,092,763
22 Construction Work in Progress....	8,358,256	4,267,506	7,571,436	7,230,541
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	101,554,808	92,327,345	97,575,667	96,806,712
26 Materials and Supplies.....	5,098,544	3,526,148	7,308,553	7,177,520
27 Unamortized ITC.....	1,091,112	1,227,890	1,169,202	1,180,600
28 Deferred Federal Income Tax.....	27,041,028	20,925,307	21,664,702	21,155,059
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	369,366	367,140	362,447	362,261
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	205,392	195,421	202,363	201,532
33 Premium on Cap. Stk. & Other Cap.	452,461,334	174,381,757	423,043,819	399,870,521
34 Retained Earnings.....	(18,261,601)	94,478,688	7,440,457	16,835,481
35 Long-Term Debt.....	762,126,656	288,744,935	626,498,457	587,049,980

1/02

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,337	101,822
37. Commercial.....	14,189	14,126
38. Industrial Firm....	288	292
39. Interruptible.....	133	145
40. Other.....	216	683
	114,163	117,068

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: March 28, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
January-02

Line No.		Average for 12 Months to Date
1.	Gas plant in service	253,083,823
2.	Construction work in progress	7,571,436
3.	Materials and supplies/Storage gas	7,308,553
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,586,063
6.	Unamortized Maryland Way Gain	(142,581)
7.	Total (L1 thru L5)	<u>277,583,640</u>
	Deductions:	
8.	Depreciation reserve	97,575,667
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,112,883
11.	Contributions and advances in aid of construction	362,447
12.	Accumulated deferred tax-accelerated depreciation	21,664,702
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
14.	Total (L7 thru L12)	<u>122,822,468</u>
15.	Rate Base (L6-L13)	<u>154,761,172</u>
16.	Net Operating Income	15,604,363
17.	Accrued interest on customer deposits	(186,773)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,116,670
21.	Elimination of leased property: Increased depreciation expense	(279,368)
22.	Elimination of leased property: Tax effect	<u>(688,994)</u>
23.	Total (L15 thru L21)	<u>16,586,142</u>
24.	Rate of Return (L22 by L14)	<u>10.72%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

MAR 5 2002

United Cities Gas Company  
December-01

## ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	17,251,159	30,205,229	170,725,846	140,940,780	170,725,846	140,940,780
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	630,478	621,185	7,359,241	5,177,864	7,359,241	5,177,864
5 Total Operating Revenues	17,881,637	30,826,414	178,085,087	146,118,644	178,085,087	146,118,644
6 Production.....	10,992,713	21,417,947	129,211,981	90,927,684	129,211,981	90,927,684
7 Storage, Trans. & Dist.-Oper....	346,930	191,175	3,286,411	3,649,553	3,286,411	3,649,553
8 Storage, Trans. & Dist.-Mtnc....	114,018	114,386	1,056,607	1,312,809	1,056,607	1,312,809
9 Customer Accounts Expense.....	39,515	777,020	3,070,454	4,213,145	3,070,454	4,213,145
10 Sales Expense.....	2,006	10,882	91,451	129,089	91,451	129,089
11 Adm. & Gen'l. Expense.....	799,879	821,415	8,259,976	10,215,078	8,259,976	10,215,078
12 Deprn. & Amort. Expense.....	877,599	892,307	10,488,417	9,848,947	10,488,417	9,848,947
13 Taxes Other Than Income Taxes...	576,703	396,775	4,803,584	4,591,839	4,803,584	4,591,839
14 Income Taxes.....	1,445,014	2,206,570	5,152,106	5,326,538	5,152,106	5,326,538
15 Total Operating Expenses.....	15,194,378	26,828,476	165,420,987	130,214,683	165,420,987	130,214,683
16 Net Operating Income.....	2,687,259	3,997,938	12,664,100	15,903,962	12,664,100	15,903,962
17 Other Income.....	242,202	102,229	1,646,333	166,409	1,646,333	166,409
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	659,787	634,320	6,218,051	7,704,009	6,218,051	7,704,009
20 Net Income.....	2,269,675	3,465,847	8,092,383	8,366,362	8,092,383	8,366,362

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	258,267,831	247,812,812	252,092,763	246,653,378
22 Construction Work in Progress....	7,572,900	3,647,768	7,230,541	5,434,628
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	100,879,512	91,253,726	96,806,712	91,031,161
26 Materials and Supplies.....	8,898,996	6,754,855	7,177,520	5,917,387
27 Unamortized ITC.....	1,091,112	1,227,890	1,180,600	1,418,190
28 Deferred Federal Income Tax.....	27,032,511	20,929,151	21,155,059	18,670,307
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	369,366	367,140	362,261	567,902
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	205,144	195,248	201,532	162,003
33 Premium on Cap. Stk. & Other Cap.	451,494,411	174,070,554	399,870,521	139,821,831
34 Retained Earnings.....	(18,261,601)	94,478,688	16,835,481	64,579,791
35 Long-Term Debt.....	795,439,593	313,902,474	587,049,980	347,266,515

12/01

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,837	99,208
37. Commercial.....	14,012	14,031
38. Industrial Firm....	289	289
39. Interruptible.....	137	146
40. Other.....	222	684
	114,497	114,358

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

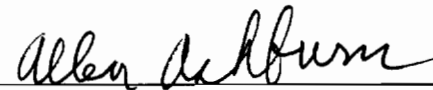
## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: February 28, 2002

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
December-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	252,092,763
2.	Construction work in progress	7,230,541
3.	Materials and supplies/Storage gas	7,177,520
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,602,374
6.	Unamortized Maryland Way Gain	(144,268)
7.	Total (L1 thru L5)	<u>276,135,275</u>
	Deductions:	
8.	Depreciation reserve	96,806,712
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	2,970,769
11.	Contributions and advances in aid of construction	362,261
12.	Accumulated deferred tax-accelerated depreciation	21,155,059
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>121,401,569</u>
15.	Rate Base (L6-L13)	<u>154,733,706</u>
16.	Net Operating Income	12,664,100
17.	Accrued interest on customer deposits	(178,246)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,134,586
21.	Elimination of leased property: Increased depreciation expense	(279,342)
22.	Elimination of leased property: Tax effect	<u>(695,723)</u>
23.	Total (L15 thru L21)	<u>13,665,619</u>
24.	Rate of Return (L22 by L14)	<u>8.83%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

FEB 1 2002

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
November-01

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	9,625,169	15,964,172	153,474,687	110,735,551	183,679,916	126,689,602
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	577,948	545,318	6,728,763	4,556,679	7,349,948	4,860,223
5 Total Operating Revenues	10,203,117	16,509,490	160,203,450	115,292,230	191,029,864	131,549,825
6 Production.....	5,344,296	10,222,696	118,219,268	69,509,737	139,637,215	79,033,554
7 Storage, Trans. & Dist.-Oper....	311,635	344,063	2,939,481	3,458,378	3,130,656	3,870,127
8 Storage, Trans. & Dist.-Mtnce....	84,691	108,638	942,589	1,198,423	1,056,975	1,329,600
9 Customer Accounts Expense.....	216,866	210,171	3,030,939	3,436,126	3,807,958	3,702,171
10 Sales Expense.....	1,978	12,561	89,445	118,207	100,327	126,649
11 Adm. & Gen'l. Expense.....	689,717	837,903	7,460,096	9,393,663	8,281,511	10,006,037
12 Deprn. & Amort. Expense.....	893,245	868,307	9,610,818	8,956,640	10,503,125	9,902,353
13 Taxes Other Than Income Taxes...	514,830	372,678	4,226,881	4,195,064	4,623,656	4,535,262
14 Income Taxes.....	621,468	1,097,975	3,707,092	3,119,968	5,913,663	4,317,477
15 Total Operating Expenses.....	8,678,725	14,074,993	150,226,609	103,386,206	177,055,085	116,823,231
16 Net Operating Income.....	1,524,392	2,434,497	9,976,841	11,906,024	13,974,779	14,726,594
17 Other Income.....	103,153	(71,357)	1,404,131	64,180	1,506,360	(104,548)
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	651,408	638,558	5,558,264	7,069,689	6,192,584	7,840,610
20 Net Income.....	976,136	1,724,582	5,822,708	4,900,515	9,288,555	6,781,436

Co. Balance at Month-End

Average 12 Months-to-Date

Selected Balance Sheet Items \*

	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	257,799,971	246,586,068	251,221,511	247,013,038
22 Construction Work in Progress....	7,082,570	4,037,827	6,903,446	5,549,005
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	100,021,858	90,412,425	96,004,563	91,676,994
26 Materials and Supplies.....	9,441,711	7,670,472	6,998,841	6,228,781
27 Unamortized ITC.....	1,091,112	1,227,890	1,191,998	1,561,698
28 Deferred Federal Income Tax.....	24,267,123	21,162,334	20,646,446	17,657,709
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	369,366	367,140	362,076	596,866
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	204,614	160,771	200,707	158,853
33 Premium on Cap. Stk. & Other Cap.	449,462,520	121,849,422	376,751,867	150,183,137
34 Retained Earnings.....	(18,261,601)	94,478,688	26,230,505	67,857,301
35 Long-Term Debt.....	789,174,160	384,725,293	546,921,887	353,469,158

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,888	96,148
37. Commercial.....	13,902	13,731
38. Industrial Firm....	294	292
39. Interruptible.....	139	146
40. Other.....	656	687
	111,879	111,004

#### INSTRUCTIONS

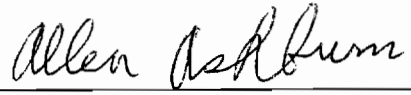
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2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: January 31, 2002

Title and Address

(Signed) 

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
November-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	251,221,511
2.	Construction work in progress	6,903,446
3.	Materials and supplies/Storage gas	6,998,841
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,618,691
6.	Unamortized Maryland Way Gain	(145,955)
7.	Total (L1 thru L5)	<u>274,772,881</u>
	Deductions:	
8.	Depreciation reserve	96,004,563
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	2,761,776
11.	Contributions and advances in aid of construction	362,076
12.	Accumulated deferred tax-accelerated depreciation	20,646,446
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>119,881,629</u>
15.	Rate Base (L6-L13)	<u>154,891,252</u>
16.	Net Operating Income	13,974,779
17.	Accrued interest on customer deposits	(165,707)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,150,993
21.	Elimination of leased property: Increased depreciation expense	(279,316)
22.	Elimination of leased property: Tax effect	<u>(701,885)</u>
23.	Total (L15 thru L21)	<u>14,999,108</u>
24.	Rate of Return (L22 by L14)	<u>9.68%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
October-01

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	6,030,515	7,129,917	143,849,518	94,771,379	190,018,919	122,664,493
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	472,524	505,269	6,150,815	4,011,361	7,317,318	4,549,963
5 Total Operating Revenues	6,503,039	7,635,186	150,000,333	98,782,740	197,336,237	127,214,456
6 Production.....	3,464,250	4,457,314	112,874,972	59,287,041	144,515,615	75,789,042
7 Storage, Trans. & Dist.-Oper....	421,948	314,725	2,627,846	3,114,315	3,163,084	3,894,808
8 Storage, Trans. & Dist.-Mtnce....	147,745	103,934	857,898	1,089,786	1,080,921	1,362,253
9 Customer Accounts Expense.....	189,777	195,121	2,814,073	3,225,954	3,801,264	3,637,481
10 Sales Expense.....	7,135	13,126	87,467	105,646	110,910	122,595
11 Adm. & Gen'l. Expense.....	643,455	695,841	6,770,380	8,555,760	8,429,698	9,638,311
12 Deprn. & Amort. Expense.....	868,377	865,823	8,717,573	8,088,333	10,478,187	10,096,927
13 Taxes Other Than Income Taxes...	350,537	367,168	3,712,051	3,822,386	4,481,504	4,534,080
14 Income Taxes.....	(59,280)	(9,426)	3,085,625	2,021,993	6,390,170	4,067,891
15 Total Operating Expenses.....	6,033,944	7,003,625	141,547,884	89,311,213	182,451,353	113,143,389
16 Net Operating Income.....	469,095	631,561	8,452,449	9,471,527	14,884,884	14,071,067
17 Other Income.....	89,917	(524)	1,300,979	135,538	1,331,850	174,460
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	652,123	645,843	4,906,856	6,431,132	6,179,733	7,856,115
20 Net Income.....	(93,111)	(14,806)	4,846,572	3,175,933	10,037,001	6,389,413

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	254,868,026	244,730,146	250,287,019	247,431,389
22 Construction Work in Progress....	9,203,310	3,862,166	6,649,718	5,563,391
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	99,198,789	89,579,785	95,203,777	92,307,703
26 Materials and Supplies.....	9,612,542	7,883,668	6,851,238	6,466,240
27 Unamortized ITC.....	1,091,112	1,227,890	1,203,396	1,705,206
28 Deferred Federal Income Tax.....	24,257,190	21,204,629	20,387,713	16,554,966
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	355,506	367,140	361,890	625,831
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,967	160,771	197,053	158,505
33 Premium on Cap. Stk. & Other Cap.	448,214,126	123,395,984	349,450,775	164,607,448
34 Retained Earnings.....	25,850,373	94,488,536	35,625,529	70,080,304
35 Long-Term Debt.....	740,251,057	374,042,354	513,217,815	354,344,226



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,222	95,124
37. Commercial.....	13,599	13,435
38. Industrial Firm....	290	287
39. Interruptible.....	80	149
40. Other.....	1,071	1,105
	111,262	110,100

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

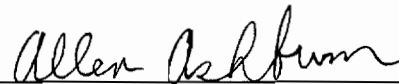
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 31, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
October-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	250,287,019
2.	Construction work in progress	6,649,718
3.	Materials and supplies/Storage gas	6,851,238
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,640,658
6.	Unamortized Maryland Way Gain	(147,642)
7.	Total (L1 thru L5)	<u>273,457,337</u>
	Deductions:	
8.	Depreciation reserve	95,203,777
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	2,448,463
11.	Contributions and advances in aid of construction	361,890
12.	Accumulated deferred tax-accelerated depreciation	20,387,713
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>118,508,612</u>
15.	Rate Base (L6-L13)	<u>154,948,725</u>
16.	Net Operating Income	14,884,884
17.	Accrued interest on customer deposits	(146,908)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,149,943
21.	Elimination of leased property: Increased depreciation expense	(279,290)
22.	Elimination of leased property: Tax effect	<u>(701,501)</u>
23.	Total (L15 thru L21)	<u>15,927,372</u>
24.	Rate of Return (L22 by L14)	<u>10.28%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

RECEIVED  
TN REG. AUTHORITY

DEC 3 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
September-01

ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,817,298	5,902,851	137,819,003	87,641,462	191,118,321	124,770,950
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	692,299	467,421	5,678,291	3,505,691	7,350,063	4,399,915
5 Total Operating Revenues	5,509,597	6,370,272	143,497,294	91,147,153	198,468,384	129,170,865
6 Production.....	2,928,824	3,426,729	109,404,800	54,829,724	145,502,757	78,121,216
7 Storage, Trans. & Dist.-Oper....	(8,748)	478,099	2,184,184	2,754,664	3,024,350	4,005,845
8 Storage, Trans. & Dist.-Mtnce....	23,996	116,054	708,950	984,178	1,035,358	1,364,838
9 Customer Accounts Expense.....	1,043,725	353,561	2,594,790	2,914,016	3,766,706	3,395,949
10 Sales Expense.....	1,399	13,541	77,241	88,913	112,694	112,591
11 Adm. & Gen'l. Expense.....	805,602	861,589	6,252,418	8,128,988	8,649,981	10,103,290
12 Deprn. & Amort. Expense.....	899,545	922,311	7,814,707	7,190,452	10,429,752	10,029,000
13 Taxes Other Than Income Taxes...	320,814	322,929	3,356,760	3,450,109	4,492,211	4,540,607
14 Income Taxes.....	(318,153)	(300,477)	3,165,761	2,046,557	6,471,256	3,902,063
15 Total Operating Expenses.....	5,697,002	6,194,335	135,559,612	82,387,600	183,485,067	115,575,398
16 Net Operating Income.....	(187,405)	175,937	7,937,682	8,759,553	14,983,317	13,595,466
17 Other Income.....	15,564	19,501	1,206,945	134,112	1,236,700	234,564
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	327,881	667,397	4,172,184	5,679,149	6,055,655	7,701,083
20 Net Income.....	(499,721)	(471,958)	4,972,443	3,214,515	10,164,363	6,128,947

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	257,781,929	243,291,922	249,442,196	247,942,292
22 Construction Work in Progress....	9,078,717	4,067,886	6,204,622	5,548,613
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	99,522,545	88,630,442	94,402,193	92,938,242
26 Materials and Supplies.....	9,329,164	7,285,571	6,707,165	6,319,699
27 Unamortized ITC.....	1,070,743	1,227,890	1,214,794	1,848,713
28 Deferred Federal Income Tax.....	18,586,568	21,434,406	19,651,179	15,448,699
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	355,826	367,140	362,860	654,713
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,964	160,768	193,454	158,140
33 Premium on Cap. Stk. & Other Cap.	447,134,763	123,074,399	322,382,597	178,827,976
34 Retained Earnings.....	3,391,603	71,629,536	41,345,376	71,987,642
35 Long-Term Debt.....	766,550,289	373,884,400	482,700,423	356,115,636

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	93,677	92,967
37. Commercial.....	13,350	13,198
38. Industrial Firm....	284	277
39. Interruptible.....	139	150
40. Other.....	662	675
	108,112	107,267

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

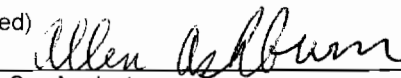
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: November 30, 2001

Title and Address

(Signed)



Sr. Analyst

Atmos Energy Corporation

381 Riverside Drive

Suite 440

Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
September-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	249,442,196
2.	Construction work in progress	6,204,622
3.	Materials and supplies/Storage gas	6,707,165
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,663,101
6.	Unamortized Maryland Way Gain	(149,329)
7.	Total (L1 thru L5)	<u>272,044,102</u>
	Deductions:	
8.	Depreciation reserve	94,402,193
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	902,727
11.	Contributions and advances in aid of construction	362,860
12.	Accumulated deferred tax-accelerated depreciation	19,651,179
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>115,425,728</u>
15.	Rate Base (L6-L13)	<u>156,618,374</u>
16.	Net Operating Income	14,983,317
17.	Accrued interest on customer deposits	(54,164)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,153,183
21.	Elimination of leased property: Increased depreciation expense	(279,264)
22.	Elimination of leased property: Tax effect	<u>(702,726)</u>
23.	Total (L15 thru L21)	<u>16,120,591</u>
24.	Rate of Return (L22 by L14)	<u>10.29%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

DEC 19 2001

**United Cities Gas Company**  
**September-01**  
Revised December 11, 2001

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,817,298	5,902,851	137,819,003	87,641,462	191,118,321	124,770,950
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	692,299	467,421	5,678,291	3,505,691	7,350,063	4,399,915
5 Total Operating Revenues	5,509,597	6,370,272	143,497,294	91,147,153	198,468,384	129,170,865
6 Production.....	2,928,824	3,426,729	109,404,800	54,829,724	145,502,757	78,121,216
7 Storage, Trans. & Dist.-Oper....	(8,748)	478,099	2,184,184	2,754,664	3,024,350	4,005,845
8 Storage, Trans. & Dist.-Mtnce....	23,996	116,054	708,950	984,178	1,035,358	1,364,838
9 Customer Accounts Expense.....	1,043,725	353,561	2,594,790	2,914,016	3,766,706	3,395,949
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11 Adm. & Gen'l. Expense.....	805,602	861,589	6,252,418	8,128,988	8,649,981	10,103,290
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14 Income Taxes.....	(318,153)	(300,477)	3,165,761	2,046,557	6,471,256	3,902,063
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16 Net Operating Income.....	(187,405)	175,937	7,937,682	8,759,553	14,983,317	13,595,466
17 Other Income.....	15,564	19,501	1,206,945	134,112	1,236,700	234,564
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	327,881	667,397	4,172,184	5,679,149	6,055,655	7,701,083
20 Net Income.....	(499,721)	(471,958)	4,972,443	3,214,515	10,164,363	6,128,947

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

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	This Year (b)	Last Year (c)
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38. Industrial Firm....	284	277
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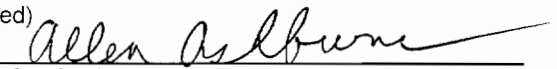
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: November 30, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 September-01  
 Revised December 11, 2001

Line No.		Average for 12 Months to Date
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5.	Net elimination of intercompany leased property	8,663,101
6.	Unamortized Maryland Way Gain	(149,329)
7.	Total (L1 thru L5)	<u>272,044,102</u>
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11.	Contributions and advances in aid of construction	362,860
12.	Accumulated deferred tax-accelerated depreciation	20,133,333
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>115,907,882</u>
15.	Rate Base (L6-L13)	<u>156,136,220</u>
16.	Net Operating Income	14,983,317
17.	Accrued interest on customer deposits	(54,164)
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21.	Elimination of leased property: Increased depreciation expense	(279,264)
22.	Elimination of leased property: Tax effect	<u>(702,726)</u>
23.	Total (L15 thru L21)	<u>16,120,591</u>
24.	Rate of Return (L22 by L14)	<u>10.32%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



# RECEIVED TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
August-01

NOV 2 2001

ITEM (A)	Month-to-Date This Year Last Year		Year-to-Date This Year Last Year		12 Months-to-Date This Year Last Year	
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,088,425	4,917,165	133,001,705	81,738,611	192,203,874	124,571,800
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	1,035,837	391,252	4,985,992	3,038,270	7,125,185	3,978,016
5 Total Operating Revenues	6,124,262	5,308,417	137,987,697	84,776,881	199,329,059	128,549,816
6 Production.....	3,431,602	2,384,678	106,475,976	51,402,995	146,000,662	80,071,368
7 Storage, Trans. & Dist.-Oper....	153,863	278,951	2,192,933	2,276,565	3,511,197	4,122,637
8 Storage, Trans. & Dist.-Mtnce....	329	109,076	684,954	868,123	1,127,417	1,564,281
9 Customer Accounts Expense.....	84,223	315,159	1,551,065	2,560,455	3,076,542	3,557,537
10 Sales Expense.....	1,262	7,869	75,842	75,372	124,837	108,255
11 Adm. & Gen'l. Expense.....	518,164	713,889	5,446,816	7,267,400	8,705,968	9,397,480
12 Deprn. & Amort. Expense.....	862,314	830,919	6,915,162	6,268,141	10,452,519	9,955,198
13 Taxes Other Than Income Taxes...	295,297	231,579	3,035,947	3,127,180	4,494,326	4,561,839
14 Income Taxes.....	97,084	(102,380)	3,483,915	2,347,035	6,488,931	3,023,634
15 Total Operating Expenses.....	5,444,138	4,769,740	129,862,610	76,193,265	183,982,400	116,362,229
16 Net Operating Income.....	680,124	538,677	8,125,087	8,583,616	15,346,659	12,187,587
17 Other Income.....	89,246	(36,403)	1,191,381	114,611	1,240,638	212,840
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	616,880	663,081	3,844,303	5,011,753	6,395,171	7,651,223
20 Net Income.....	152,489	(160,807)	5,472,164	3,686,473	10,192,126	4,749,203

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	254,775,888	242,709,637	248,234,695	248,504,275
22 Construction Work in Progress....	10,161,842	6,890,231	5,787,053	5,543,221
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	98,742,055	75,028,771	93,494,518	93,554,604
26 Materials and Supplies.....	9,461,715	10,577,394	6,536,866	6,035,570
27 Unamortized ITC.....	1,227,890	1,513,341	1,227,890	1,992,221
28 Deferred Federal Income Tax.....	20,182,912	20,024,872	19,888,499	14,323,283
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const....	355,826	382,005	363,803	683,594
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,557	159,213	189,854	157,762
33 Premium on Cap. Stk. & Other Cap.	444,990,978	120,596,869	295,377,566	193,018,400
34 Retained Earnings.....	3,391,603	36,813,935	47,031,871	75,886,655
35 Long-Term Debt.....	749,521,639	359,230,752	449,978,265	357,902,846

**RECEIVED**  
**TN REG. AUTHORITY**

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
August-01

NOV 2 2001

ITEM (A)	Month-to-Date This Year Last Year		Year-to-Date This Year Last Year		12 Months-to-Date This Year Last Year	
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,088,425	4,917,165	133,001,705	81,738,611	192,203,874	124,571,800
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	1,035,837	391,252	4,985,992	3,038,270	7,125,185	3,978,016
5 Total Operating Revenues	6,124,262	5,308,417	137,987,697	84,776,881	199,329,059	128,549,816
6 Production.....	3,431,602	2,384,678	106,475,976	51,402,995	146,000,662	80,071,368
7 Storage, Trans. & Dist.-Oper....	153,863	278,951	2,192,933	2,276,565	3,511,197	4,122,637
8 Storage, Trans. & Dist.-Mtnce...	329	109,076	684,954	868,123	1,127,417	1,564,281
9 Customer Accounts Expense.....	84,223	315,159	1,551,065	2,560,455	3,076,542	3,557,537
10 Sales Expense.....	1,262	7,869	75,842	75,372	124,837	108,255
11 Adm. & Gen'l. Expense.....	518,164	713,889	5,446,816	7,267,400	8,705,968	9,397,480
12 Deprn. & Amort. Expense.....	862,314	830,919	6,915,162	6,268,141	10,452,519	9,955,198
13 Taxes Other Than Income Taxes...	295,297	231,579	3,035,947	3,127,180	4,494,326	4,561,839
14 Income Taxes.....	97,084	(102,380)	3,483,915	2,347,035	6,488,931	3,023,634
15 Total Operating Expenses.....	5,444,138	4,769,740	129,862,610	76,193,265	183,982,400	116,362,229
16 Net Operating Income.....	680,124	538,677	8,125,087	8,583,616	15,346,659	12,187,587
17 Other Income.....	89,246	(36,403)	1,191,381	114,611	1,240,638	212,840
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	616,880	663,081	3,844,303	5,011,753	6,395,171	7,651,223
20 Net Income.....	152,489	(160,807)	5,472,164	3,686,473	10,192,126	4,749,203

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	This Year Last Year		This Year Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	254,775,888	242,709,637	248,234,695	248,504,275
22 Construction Work in Progress....	10,161,842	6,890,231	5,787,053	5,543,221
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	98,742,055	75,028,771	93,494,518	93,554,604
26 Materials and Supplies.....	9,461,715	10,577,394	6,536,866	6,035,570
27 Unamortized ITC.....	1,227,890	1,513,341	1,227,890	1,992,221
28 Deferred Federal Income Tax.....	20,182,912	20,024,872	19,888,499	14,323,283
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	355,826	382,005	363,803	683,594
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,557	159,213	189,854	157,762
33 Premium on Cap. Stk. & Other Cap.	444,990,978	120,596,869	295,377,566	193,018,400
34 Retained Earnings.....	3,391,603	36,813,935	47,031,871	75,886,655
35 Long-Term Debt.....	749,521,639	359,230,752	449,978,265	357,902,846

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	94,301	94,480
37. Commercial.....	13,433	13,308
38. Industrial Firm....	290	284
39. Interruptible.....	142	150
40. Other.....	667	686
	108,833	108,908

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

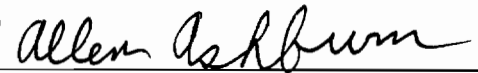
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: October 31, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
August-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	248,234,695
2.	Construction work in progress	5,787,053
3.	Materials and supplies/Storage gas	6,536,866
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,685,437
6.	Unamortized Maryland Way Gain	(151,016)
7.	Total (L1 thru L5)	<u>270,269,382</u>
	Deductions:	
8.	Depreciation reserve	93,494,518
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	3,130,921
11.	Contributions and advances in aid of construction	363,803
12.	Accumulated deferred tax-accelerated depreciation	19,888,499
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>116,984,509</u>
15.	Rate Base (L6-L13)	<u>153,284,872</u>
16.	Net Operating Income	15,346,659
17.	Accrued interest on customer deposits	(187,855)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,167,908
21.	Elimination of leased property: Increased depreciation expense	(279,238)
22.	Elimination of leased property: Tax effect	<u>(708,258)</u>
23.	Total (L15 thru L21)	<u>16,359,460</u>
24.	Rate of Return (L22 by L14)	<u>10.67%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
September-01  
Revised December 11, 2001

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,817,298	5,902,851	137,819,003	87,641,462	191,118,321	124,770,950
2 Commercial & Industrial Sales....	0	0	0	0	0	0
3 Other Sales.....	692,299	467,421	5,678,291	3,505,691	7,350,063	4,399,915
5 Total Operating Revenues	5,509,597	6,370,272	143,497,294	91,147,153	198,468,384	129,170,865
6 Production.....	2,928,824	3,426,729	109,404,800	54,829,724	145,502,757	78,121,216
7 Storage, Trans. & Dist.-Oper....	(8,748)	478,099	2,184,184	2,754,664	3,024,350	4,005,845
8 Storage, Trans. & Dist.-Mtnce....	23,996	116,054	708,950	984,178	1,035,358	1,364,838
9 Customer Accounts Expense.....	1,043,725	353,561	2,594,790	2,914,016	3,766,706	3,395,949
10 Sales Expense.....	1,399	13,541	77,241	88,913	112,694	112,591
11 Adm. & Gen'l. Expense.....	805,602	861,589	6,252,418	8,128,988	8,649,981	10,103,290
12 Deprn. & Amort. Expense.....	899,545	922,311	7,814,707	7,190,452	10,429,752	10,029,000
13 Taxes Other Than Income Taxes...	320,814	322,929	3,356,760	3,450,109	4,492,211	4,540,607
14 Income Taxes.....	(318,153)	(300,477)	3,165,761	2,046,557	6,471,256	3,902,063
15 Total Operating Expenses.....	5,697,002	6,194,335	135,559,612	82,387,600	183,485,067	115,575,398
16 Net Operating Income.....	(187,405)	175,937	7,937,682	8,759,553	14,983,317	13,595,466
17 Other Income.....	15,564	19,501	1,206,945	134,112	1,236,700	234,564
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	327,881	667,397	4,172,184	5,679,149	6,055,655	7,701,083
20 Net Income.....	(499,721)	(471,958)	4,972,443	3,214,515	10,164,363	6,128,947

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	257,781,929	243,291,922	249,442,196	247,942,292
22 Construction Work in Progress....	9,078,717	4,067,886	6,204,622	5,548,613
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	99,522,545	88,630,442	94,402,193	92,938,242
26 Materials and Supplies.....	9,329,164	7,285,571	6,707,165	6,319,699
27 Unamortized ITC.....	1,070,743	1,227,890	1,214,794	1,848,713
28 Deferred Federal Income Tax.....	24,372,414	21,434,406	20,133,333	15,448,699
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	355,826	367,140	362,860	654,713
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,964	160,768	193,454	158,140
33 Premium on Cap. Stk. & Other Cap.	447,134,763	123,074,399	322,382,597	178,827,976
34 Retained Earnings.....	3,391,603	71,629,536	41,345,376	71,987,642
35 Long-Term Debt.....	766,550,289	373,884,400	482,700,423	356,115,636

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	93,677	92,967
37. Commercial.....	13,350	13,198
38. Industrial Firm....	284	277
39. Interruptible.....	139	150
40. Other.....	662	675
	108,112	107,267

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: November 30, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 September-01  
 Revised December 11, 2001

Line No.		Average for 12 Months to Date
1.	Gas plant in service	249,442,196
2.	Construction work in progress	6,204,622
3.	Materials and supplies/Storage gas	6,707,165
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,663,101
6.	Unamortized Maryland Way Gain	(149,329)
7.	Total (L1 thru L5)	<u>272,044,102</u>
	Deductions:	
8.	Depreciation reserve	94,402,193
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	902,727
11.	Contributions and advances in aid of construction	362,860
12.	Accumulated deferred tax-accelerated depreciation	20,133,333
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>115,907,882</u>
15.	Rate Base (L6-L13)	<u>156,136,220</u>
16.	Net Operating Income	14,983,317
17.	Accrued interest on customer deposits	(54,164)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,153,183
21.	Elimination of leased property: Increased depreciation expense	(279,264)
22.	Elimination of leased property: Tax effect	<u>(702,726)</u>
23.	Total (L15 thru L21)	<u>16,120,591</u>
24.	Rate of Return (L22 by L14)	<u>10.32%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
**TN REG. AUTHORITY**

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

2001  
**United Cities Gas Company**  
**July-01**

**ENERGY & WATER DIVISION**

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	4,752,633	5,715,593	127,913,280	76,821,446	192,032,614	125,071,055
2 Commercial & Industrial Sales...	0	0	0	0	0	0
3 Other Sales.....	461,864	393,622	3,950,155	2,647,018	6,480,600	3,993,443
5 Total Operating Revenues	5,214,497	6,109,215	131,863,435	79,468,464	198,513,214	129,064,498
6 Production.....	2,815,518	5,363,838	103,044,374	49,018,317	144,953,738	80,981,129
7 Storage, Trans. & Dist.-Oper....	138,936	254,148	2,039,070	1,997,614	3,636,285	4,075,296
8 Storage, Trans. & Dist.-Mtnce....	8,139	115,397	684,625	759,047	1,236,164	1,725,652
9 Customer Accounts Expense.....	169,335	263,532	1,466,842	2,245,296	3,307,477	3,415,494
10 Sales Expense.....	5,751	7,962	74,580	67,502	131,445	113,089
11 Adm. & Gen'l. Expense.....	660,029	551,059	4,928,653	6,553,511	8,901,693	10,033,301
12 Deprn. & Amort. Expense.....	861,970	829,687	6,052,848	5,437,221	10,421,124	9,947,470
13 Taxes Other Than Income Taxes...	355,892	364,017	2,740,650	2,895,602	4,430,608	4,897,260
14 Income Taxes.....	(125,174)	(877,674)	3,386,831	2,449,414	6,289,468	2,545,501
15 Total Operating Expenses.....	4,890,396	6,871,968	124,418,472	71,423,525	183,308,002	117,734,191
16 Net Operating Income.....	324,101	(762,753)	7,444,963	8,044,939	15,205,212	11,330,307
17 Other Income.....	84,776	17,111	1,102,135	151,014	1,114,989	266,169
18 Misc. Income Deductions.....	0	0	0	0	0	0
19 Interest Charges.....	605,487	632,915	3,227,423	4,348,672	6,441,371	7,598,272
20 Net Income.....	(196,610)	(1,378,557)	5,319,675	3,847,281	9,878,830	3,998,203

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	254,613,348	242,386,470	247,229,174	247,722,698
22 Construction Work in Progress....	8,123,803	6,508,920	5,514,419	5,858,674
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	97,919,217	88,150,752	91,518,411	94,993,800
26 Materials and Supplies.....	8,589,837	8,207,374	6,629,839	5,752,423
27 Unamortized ITC.....	1,227,890	1,513,341	1,251,677	2,141,489
28 Deferred Federal Income Tax.....	20,194,749	20,041,422	19,875,329	13,274,249
29 Contributions in aid of Const....	0	0	0	0
30 Customer Advances for Const.....	359,958	707,930	365,984	711,549
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	203,276	158,975	186,159	157,461
33 Premium on Cap. Stk. & Other Cap.	444,213,569	120,219,919	268,344,724	207,154,419
34 Retained Earnings.....	3,391,605	45,829,302	49,817,065	83,443,762
35 Long-Term Debt.....	741,411,738	352,505,286	417,454,025	359,967,113



UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
July-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	247,229,174
2.	Construction work in progress	5,514,419
3.	Materials and supplies/Storage gas	6,629,839
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,707,750
6.	Unamortized Maryland Way Gain	(152,703)
7.	Total (L1 thru L5)	<u>269,104,826</u>
	Deductions:	
8.	Depreciation reserve	91,518,411
9.	Unpaid for portion of materials and supplies	106,768
10.	Customer deposits (a/c 235)	2,974,506
11.	Contributions and advances in aid of construction	365,984
12.	Accumulated deferred tax-accelerated depreciation	19,875,329
13.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
14.	Total (L7 thru L12)	<u>114,840,999</u>
15.	Rate Base (L6-L13)	<u>154,263,827</u>
16.	Net Operating Income	15,205,212
17.	Accrued interest on customer deposits	(178,470)
18.	Allowance for funds used during construction	0
19.	Gain on sale of Maryland Way Property	20,244
20.	Elimination of leased property: Decreased rent	2,172,125
21.	Elimination of leased property: Increased depreciation expense	(279,212)
22.	Elimination of leased property: Tax effect	<u>(709,849)</u>
23.	Total (L15 thru L21)	<u>16,230,049</u>
24.	Rate of Return (L22 by L14)	<u>10.52%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,458	94,769
37. Commercial.....	13,467	13,395
38. Industrial Firm....	284	286
39. Interruptible.....	136	150
40. Other.....	663	695
	114,008	109,295

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: September 30, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

**RECEIVED**  
**TN REG. AUTHORITY**

SEP 06 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS UTILITIES

**United Cities Gas Company**  
**June-01**

**ENERGY & WATER DIVISION**

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,462,849	4,644,450	123,160,647	71,105,853	192,995,574	120,762,887
2 Commercial & Industrial Sales....	0	0	0	0	0	2,503,816
3 Other Sales.....	420,710	391,517	3,488,291	2,253,396	6,412,358	3,924,209
5 Total Operating Revenues	5,883,559	5,035,967	126,648,938	73,359,249	199,407,932	127,190,912
6 Production.....	3,965,416	2,571,548	100,228,856	43,654,479	147,502,058	78,523,584
7 Storage, Trans. & Dist.-Oper....	294,717	362,724	1,900,134	1,743,466	3,751,498	4,198,274
8 Storage, Trans. & Dist.-Mtnce....	108,594	100,088	676,487	643,650	1,343,422	1,731,190
9 Customer Accounts Expense.....	61,769	497,116	1,297,507	1,981,764	3,401,675	3,482,359
10 Sales Expense.....	8,037	5,925	68,829	59,540	133,656	112,826
11 Adm. & Gen'l. Expense.....	349,084	730,242	4,268,624	6,002,452	8,792,724	10,516,880
12 Deprn. & Amort. Expense.....	860,815	829,541	5,190,878	4,607,534	10,388,841	9,978,245
13 Taxes Other Than Income Taxes...	340,599	408,230	2,384,758	2,531,585	4,438,733	4,871,000
14 Income Taxes.....	(56,113)	(377,554)	3,512,004	3,327,088	5,536,968	2,577,585
15 Total Operating Expenses.....	5,932,919	5,127,861	119,528,076	64,551,558	185,289,574	115,991,943
16 Net Operating Income.....	(49,360)	(91,895)	7,120,862	8,807,691	14,118,358	11,198,969
17 Other Income.....	193,085	95,417	1,017,359	133,903	1,047,323	341,814
18 Misc. Income Deductions.....	0	0	0	0	0	1
19 Interest Charges.....	231,860	596,544	2,621,936	3,715,757	6,468,799	7,492,185
20 Net Income.....	(88,136)	(593,022)	5,516,285	5,225,837	8,696,883	4,048,597

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	249,439,347	241,911,653	246,210,268	239,993,299
22 Construction Work in Progress....	7,446,579	6,255,988	5,379,845	8,693,313
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	96,194,621	87,530,449	90,704,372	94,390,873
26 Materials and Supplies.....	7,720,706	8,346,654	6,597,967	5,730,587
27 Unamortized ITC.....	1,227,890	1,513,341	1,275,465	2,887,827
28 Deferred Federal Income Tax.....	20,216,185	20,011,650	19,862,552	8,198,977
29 Contributions in aid of Const....	0	0	0	263,158
30 Customer Advances for Const.....	359,958	707,930	394,982	712,992
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	202,995	158,725	182,467	155,942
33 Premium on Cap. Stk. & Other Cap.	443,059,658	119,863,682	241,345,253	276,546,518
34 Retained Earnings.....	3,391,605	42,557,828	53,353,540	119,852,623
35 Long-Term Debt.....	693,540,430	333,984,985	385,045,154	390,788,802

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	95,402	95,012
37. Commercial.....	13,593	13,539
38. Industrial Firm....	288	286
39. Interruptible.....	147	148
40. Other.....	664	703
	110,094	109,688

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: August 31, 2001

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 June-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	246,210,268
2.	Construction work in progress	5,379,845
3.	Materials and supplies/Storage gas	6,597,967
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,730,074
6.	Total (L1 thru L5)	<u>268,094,500</u>
	Deductions:	
7.	Depreciation reserve	90,704,372
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,848,391
10.	Contributions and advances in aid of construction	394,982
11.	Accumulated deferred tax-accelerated depreciation	19,862,552
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>113,917,066</u>
14.	Rate Base (L6-L13)	<u>154,177,435</u>
15.	Net Operating Income	14,118,358
16.	Accrued interest on customer deposits	(170,903)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,179,913
20.	Elimination of leased property: Increased depreciation expense	(279,186)
21.	Elimination of leased property: Tax effect	<u>(712,779)</u>
22.	Total (L15 thru L21)	<u>15,135,403</u>
23.	Rate of Return (L22 by L14)	<u>9.82%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

AUG 2 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
May-01

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	6,691,836	6,030,103	117,697,798	66,461,403	192,177,175	117,680,386
2 Commercial & Industrial Sales....	0	0	0	0	0	4,891,665
3 Other Sales.....	495,296	414,288	3,067,581	1,861,879	6,383,165	3,781,594
5 Total Operating Revenues	7,187,132	6,444,391	120,765,379	68,323,282	198,560,340	126,353,645
6 Production.....	4,955,749	3,950,120	96,263,440	41,082,931	146,108,190	77,388,395
7 Storage, Trans. & Dist.-Oper....	268,339	425,083	1,605,417	1,380,742	3,819,504	4,222,440
8 Storage, Trans. & Dist.-Mtnce....	111,628	116,965	567,893	543,562	1,334,917	1,888,449
9 Customer Accounts Expense.....	156,768	522,155	1,235,738	1,484,648	3,837,022	3,243,852
10 Sales Expense.....	12,387	19,614	60,792	53,615	131,543	118,066
11 Adm. & Gen'l. Expense.....	797,261	820,062	3,919,540	5,272,209	9,173,882	10,810,646
12 Deprn. & Amort. Expense.....	877,194	835,908	4,330,063	3,777,993	10,357,567	9,937,529
13 Taxes Other Than Income Taxes...	401,646	445,708	2,044,159	2,123,355	4,506,364	4,824,048
14 Income Taxes.....	(324,563)	(511,943)	3,568,117	3,704,642	5,215,526	2,632,657
15 Total Operating Expenses.....	7,256,410	6,623,672	113,595,157	59,423,696	184,484,516	115,066,082
16 Net Operating Income.....	(69,278)	(179,281)	7,170,222	8,899,586	14,075,824	11,287,563
17 Other Income.....	63,154	(68,967)	824,274	38,486	949,656	295,398
18 Misc. Income Deductions.....	0	0	0	0	0	(3)
19 Interest Charges.....	503,665	555,856	2,390,076	3,119,213	6,833,483	7,447,866
20 Net Income.....	(509,789)	(804,105)	5,604,420	5,818,859	8,191,997	4,135,098

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	248,397,799	242,806,544	245,582,960	239,993,299
22 Construction Work in Progress....	7,071,000	6,489,981	5,280,629	8,693,313
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	95,359,938	88,783,328	89,982,358	94,390,873
26 Materials and Supplies.....	5,501,186	2,600,079	6,650,129	5,730,587
27 Unamortized ITC.....	1,227,890	1,513,341	1,299,253	2,887,827
28 Deferred Federal Income Tax.....	17,198,972	19,115,115	19,845,507	8,198,977
29 Contributions in aid of Const....	0	0	0	263,158
30 Customer Advances for Const....	359,958	707,930	423,980	712,992
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	202,564	158,164	178,778	155,942
33 Premium on Cap. Stk. & Other Cap.	441,129,360	119,059,659	214,412,255	276,546,518
34 Retained Earnings.....	3,391,605	38,937,758	56,617,392	119,852,623
35 Long-Term Debt.....	611,027,535	327,413,837	355,082,200	390,788,802

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,219	101,823
37. Commercial.....	13,844	13,738
38. Industrial Firm....	292	289
39. Interruptible.....	165	150
40. Other.....	670	706
	111,190	116,706

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: July 30, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
May-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	245,582,960
2.	Construction work in progress	5,280,629
3.	Materials and supplies/Storage gas	6,650,129
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,752,396
6.	Total (L1 thru L5)	<u>267,442,461</u>
	Deductions:	
7.	Depreciation reserve	89,982,358
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,732,956
10.	Contributions and advances in aid of construction	423,980
11.	Accumulated deferred tax-accelerated depreciation	19,845,507
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>113,091,569</u>
14.	Rate Base (L6-L13)	<u>154,350,891</u>
15.	Net Operating Income	14,075,824
16.	Accrued interest on customer deposits	(163,977)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,185,910
20.	Elimination of leased property: Increased depreciation expense	(279,160)
21.	Elimination of leased property: Tax effect	<u>(715,038)</u>
22.	Total (L15 thru L21)	<u>15,103,558</u>
23.	Rate of Return (L22 by L14)	<u>9.79%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



**RECEIVED**  
TN REG. AUTHORITY

JUL 2 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**United Cities Gas Company**

April-01

**ENERGY & WATER DIVISION**

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	11,018,817	9,565,290	111,005,962	60,431,300	191,515,442	112,650,708
2 Commercial & Industrial Sales...	0	0	0	0	0	7,182,629
3 Other Sales.....	544,277	405,507	2,572,285	1,447,592	6,302,156	3,671,281
5 Total Operating Revenues	11,563,094	9,970,797	113,578,247	61,878,892	197,817,598	123,504,618
6 Production.....	8,709,505	5,697,493	91,307,691	37,132,811	145,102,561	75,156,572
7 Storage, Trans. & Dist.-Oper....	383,949	(179,953)	1,337,078	955,659	3,976,248	4,021,978
8 Storage, Trans. & Dist.-Mtnce...	111,178	97,611	456,265	426,597	1,340,253	1,794,738
9 Customer Accounts Expense.....	189,233	316,794	1,078,970	962,493	4,202,409	2,858,081
10 Sales Expense.....	7,692	7,294	48,405	34,001	138,770	(168,795)
11 Adm. & Gen'l. Expense.....	654,395	1,082,483	3,122,278	4,452,147	9,196,682	10,265,686
12 Deprn. & Amort. Expense.....	857,949	229,175	3,452,869	2,942,084	10,316,282	9,890,446
13 Taxes Other Than Income Taxes...	390,815	375,463	1,642,513	1,677,647	4,550,426	4,704,438
14 Income Taxes.....	(25,446)	695,696	3,892,680	4,216,585	5,028,147	3,072,914
15 Total Operating Expenses.....	11,279,270	8,322,056	106,338,747	52,800,024	183,851,778	111,596,057
16 Net Operating Income.....	283,824	1,648,740	7,239,500	9,078,867	13,965,821	11,908,561
17 Other Income.....	76,881	(12,715)	761,120	107,453	817,535	360,732
18 Misc. Income Deductions.....	0	0	0	0	0	19
19 Interest Charges.....	400,674	543,299	1,886,411	2,563,356	6,885,675	7,442,666
20 Net Income.....	(39,968)	1,092,726	6,114,209	6,622,964	7,897,680	4,826,608

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	247,955,877	241,838,548	245,117,022	239,993,299
22 Construction Work in Progress....	6,275,471	6,485,956	5,232,211	8,693,313
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	94,549,026	88,017,335	89,434,307	94,390,873
26 Materials and Supplies.....	3,783,100	1,256,570	6,408,370	5,730,587
27 Unamortized ITC.....	1,227,890	1,513,341	1,323,040	2,887,827
28 Deferred Federal Income Tax.....	17,151,162	19,167,984	20,005,186	8,198,977
29 Contributions in aid of Const....	0	0	0	263,158
30 Customer Advances for Const.....	359,958	707,930	452,978	712,992
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	202,363	158,042	175,078	155,942
33 Premium on Cap. Stk. & Other Cap.	440,368,322	118,957,030	187,573,113	276,546,518
34 Retained Earnings.....	3,391,604	38,937,761	59,579,571	119,852,623
35 Long-Term Debt.....	246,302,537	311,363,229	331,447,725	390,788,802

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	97,664	96,514
37. Commercial.....	14,058	13,839
38. Industrial Firm....	295	289
39. Interruptible.....	147	155
40. Other.....	674	698
	112,838	111,495

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: June 29, 2001

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
April-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	245,117,022
2.	Construction work in progress	5,232,211
3.	Materials and supplies/Storage gas	6,408,370
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,781,143
6.	Total (L1 thru L5)	<u>266,715,093</u>
	Deductions:	
7.	Depreciation reserve	89,434,307
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,563,181
10.	Contributions and advances in aid of construction	452,978
11.	Accumulated deferred tax-accelerated depreciation	20,005,186
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>112,562,420</u>
14.	Rate Base (L6-L13)	<u>154,152,673</u>
15.	Net Operating Income	13,965,821
16.	Accrued interest on customer deposits	(153,791)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,178,739
20.	Elimination of leased property: Increased depreciation expen:	(279,134)
21.	Elimination of leased property: Tax effect	<u>(712,359)</u>
22.	Total (L15 thru L21)	<u>14,999,276</u>
23.	Rate of Return (L22 by L14)	<u>9.73%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
TN REG. AUTHORITY

MAY 31 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES  
**ENERGY & WATER DIVISION**

**United Cities Gas Company**  
**March-01**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	20,430,660	13,166,435	99,987,145	50,866,010	190,061,915	106,174,386
2 Commercial & Industrial Sales....	0	0	0	0	0	10,362,803
3 Other Sales.....	827,558	437,931	2,028,008	1,042,085	6,163,386	3,577,981
5 Total Operating Revenues	21,258,218	13,604,366	102,015,153	51,908,095	196,225,301	120,115,170
6 Production.....	14,185,039	7,617,165	82,598,186	31,435,318	142,090,549	72,646,458
7 Storage, Trans. & Dist.-Oper....	398,537	483,658	953,128	1,135,612	3,412,346	4,572,849
8 Storage, Trans. & Dist.-Mtnce....	105,009	113,645	345,086	328,986	1,326,687	1,920,862
9 Customer Accounts Expense.....	276,732	179,957	889,737	645,699	4,329,970	2,691,143
10 Sales Expense.....	14,559	11,784	40,713	26,707	138,372	(177,079)
11 Adm. & Gen'l. Expense.....	766,315	1,033,289	2,467,883	3,369,664	9,624,771	7,979,409
12 Deprn. & Amort. Expense.....	866,389	923,182	2,594,920	2,712,910	9,687,507	10,370,207
13 Taxes Other Than Income Taxes...	411,477	504,694	1,251,697	1,302,184	4,535,074	4,703,600
14 Income Taxes.....	1,500,530	840,896	3,918,126	3,520,888	5,749,289	3,246,002
15 Total Operating Expenses.....	18,524,586	11,708,270	95,059,477	44,477,968	180,894,564	107,953,451
16 Net Operating Income.....	2,733,632	1,896,096	6,955,676	7,430,127	15,330,737	12,161,718
17 Other Income.....	110,826	83,719	684,239	120,169	727,938	404,973
18 Misc. Income Deductions.....	0	0	0	0	0	567
19 Interest Charges.....	487,585	659,025	1,485,737	2,020,057	7,028,300	7,467,647
20 Net Income.....	2,356,873	1,320,790	6,154,178	5,530,238	9,030,375	5,098,477

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	247,449,397	257,083,917	244,607,245	239,993,299
22 Construction Work in Progress....	5,617,978	7,780,686	5,249,752	8,693,313
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	93,780,266	102,323,648	88,890,000	94,390,873
26 Materials and Supplies.....	6,731,995	1,947,805	6,197,826	5,730,587
27 Unamortized ITC.....	1,227,890	1,513,341	1,346,828	2,887,827
28 Deferred Federal Income Tax.....	17,055,023	19,129,127	20,173,255	8,198,977
29 Contributions in aid of Const....	0	0	0	263,158
30 Customer Advances for Const.....	367,140	708,908	481,975	712,992
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	194,988	157,912	171,385	155,942
33 Premium on Cap. Stk. & Other Cap.	439,455,893	118,855,289	160,788,839	276,546,518
34 Retained Earnings.....	3,391,604	38,937,761	62,541,751	119,852,623
35 Long-Term Debt.....	298,721,171	315,462,805	336,869,450	390,788,802

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	97,897	96,381
37. Commercial.....	14,109	13,925
38. Industrial Firm....	291	292
39. Interruptible.....	87	158
40. Other.....	670	709
	113,054	111,465

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: May 31, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
March-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	244,607,245
2.	Construction work in progress	5,249,752
3.	Materials and supplies/Storage gas	6,197,826
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,809,889
6.	Total (L1 thru L5)	<u>266,041,058</u>
	Deductions:	
7.	Depreciation reserve	88,890,000
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,333,720
10.	Contributions and advances in aid of construction	481,975
11.	Accumulated deferred tax-accelerated depreciation	20,173,255
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>111,985,717</u>
14.	Rate Base (L6-L13)	<u>154,055,340</u>
15.	Net Operating Income	15,330,737
16.	Accrued interest on customer deposits	(140,023)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,200,880
20.	Elimination of leased property: Increased depreciation expense	(279,108)
21.	Elimination of leased property: Tax effect	<u>(720,671)</u>
22.	Total (L15 thru L21)	<u>16,391,815</u>
23.	Rate of Return (L22 by L14)	<u>10.64%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED

## TN REG. AUTHORITY

MAY 1 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
February-01

### ENERGY & WATER DIVISION

ITEM	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
(A)	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	33,843,681	17,517,583	79,556,485	37,699,575	182,797,690	99,813,232
2 Commercial & Industrial Sales...	0	0	0	0	0	16,258,518
3 Other Sales.....	389,162	458,772	1,200,450	604,154	5,773,759	3,946,194
5 Total Operating Revenues	34,232,843	17,976,355	80,756,935	38,303,729	188,571,449	120,017,944
6 Production.....	27,606,204	12,088,704	68,413,147	23,818,153	135,522,675	71,798,391
7 Storage, Trans. & Dist.-Oper....	171,472	214,230	554,592	651,954	3,497,467	4,422,387
8 Storage, Trans. & Dist.-Mtnce....	98,138	90,671	240,077	215,340	1,335,323	1,404,259
9 Customer Accounts Expense.....	83,110	216,689	613,006	465,742	4,233,196	2,803,833
10 Sales Expense.....	11,984	7,117	26,154	14,923	135,597	(145,953)
11 Adm. & Gen'l. Expense.....	877,015	811,293	1,701,568	2,336,375	9,891,745	7,796,880
12 Deprn. & Amort. Expense.....	866,320	929,643	1,728,531	1,789,728	9,744,300	10,152,555
13 Taxes Other Than Income Taxes...	394,711	388,713	840,220	797,490	4,628,291	4,596,793
14 Income Taxes.....	1,631,799	1,019,923	2,417,597	2,679,993	5,089,656	3,991,396
15 Total Operating Expenses.....	31,740,753	15,766,983	76,534,891	32,769,698	174,078,248	106,820,541
16 Net Operating Income.....	2,492,090	2,209,372	4,222,044	5,534,031	14,493,201	13,197,403
17 Other Income.....	523,155	26,132	573,413	36,450	700,831	290,304
18 Misc. Income Deductions.....	0	0	0	0	0	687
19 Interest Charges.....	452,188	633,516	998,152	1,361,032	7,199,740	7,217,757
20 Net Income.....	2,563,057	1,601,988	3,797,305	4,209,448	7,994,292	6,269,262

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	247,149,768	254,653,383	245,410,121	239,993,299
22 Construction Work in Progress....	4,864,811	4,824,040	5,429,977	8,693,313
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	93,185,371	102,608,217	89,601,948	94,390,873
26 Materials and Supplies.....	3,533,135	2,175,141	5,799,144	5,730,587
27 Unamortized ITC.....	1,227,890	1,513,341	1,370,615	2,887,827
28 Deferred Federal Income Tax.....	20,978,327	13,045,022	20,343,694	8,198,977
29 Contributions in aid of Const....	0	0	0	263,158
30 Customer Advances for Const.....	367,140	708,908	510,456	712,992
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	195,528	157,785	168,295	155,942
33 Premium on Cap. Stk. & Other Cap.	174,540,898	118,699,389	134,072,122	276,546,518
34 Retained Earnings.....	94,478,686	72,819,736	65,503,930	119,852,623
35 Long-Term Debt.....	323,914,678	332,498,724	338,264,586	390,788,802

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	98,142	96,239
37. Commercial.....	14,170	13,901
38. Industrial Firm....	262	297
39. Interruptible.....	139	163
40. Other.....	251	721
	112,964	111,321

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: April 30, 2001

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 February-01

Line No.		Average for 12 Months to Date
1.	Gas plant in service	245,410,121
2.	Construction work in progress	5,429,977
3.	Materials and supplies/Storage gas	5,799,144
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,839,511
6.	Total (L1 thru L5)	<u>266,655,100</u>
	Deductions:	
7.	Depreciation reserve	89,601,948
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,207,945
10.	Contributions and advances in aid of construction	510,456
11.	Accumulated deferred tax-accelerated depreciation	20,343,694
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>112,770,811</u>
14.	Rate Base (L6-L13)	<u>153,884,289</u>
15.	Net Operating Income	14,493,201
16.	Accrued interest on customer deposits	(132,477)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,246,009
20.	Elimination of leased property: Increased depreciation expense	(279,108)
21.	Elimination of leased property: Tax effect	<u>(737,593)</u>
22.	Total (L15 thru L21)	<u>15,590,032</u>
23.	Rate of Return (L22 by L14)	<u>10.13%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

# RECEIVED TN REG. AUTHORITY

APR 2 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JANUARY, 2001

## ENERGY & WATER DIVISION

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	45,712,804	20,181,992	45,712,804	20,181,992	166,471,592	88,901,454
2 Commercial & Industrial Sales...	0	0	0	0	0	24,107,105
3 Other Sales.....	811,288	145,382	811,288	145,382	5,843,369	3,745,925
5 Total Operating Revenues	46,524,092	20,327,374	46,524,092	20,327,374	172,314,961	116,754,484
6 Production.....	40,806,943	11,729,449	40,806,943	11,729,449	120,005,175	67,998,524
7 Storage, Trans. & Dist.-Oper....	383,120	437,725	383,120	437,725	3,540,224	4,523,750
8 Storage, Trans. & Dist.-Mtnc....	141,940	124,669	141,940	124,669	1,327,856	1,491,975
9 Customer Accounts Expense.....	529,895	249,053	529,895	249,053	4,366,774	2,883,835
10 Sales Expense.....	14,170	7,806	14,170	7,806	130,730	(112,978)
11 Adm. & Gen'l. Expense.....	824,553	1,525,082	824,553	1,525,082	9,826,022	7,837,809
12 Deprn. & Amort. Expense.....	862,211	860,085	862,211	860,085	9,807,623	9,926,948
13 Taxes Other Than Income Taxes...	445,509	408,776	445,509	408,776	4,622,293	4,575,250
14 Income Taxes.....	785,797	1,660,069	785,797	1,660,069	4,477,780	4,208,208
15 Total Operating Expenses.....	44,794,138	17,002,715	44,794,138	17,002,715	158,104,478	103,333,320
16 Net Operating Income.....	1,729,954	3,324,659	1,729,954	3,324,659	14,210,483	13,421,163
17 Other Income.....	50,258	10,318	50,258	10,318	203,808	249,684
18 Misc. Income Deductions.....	0	0	0	0	0	752
19 Interest Charges.....	545,964	727,516	545,964	727,516	7,381,068	7,060,289
20 Net Income.....	1,234,247	2,607,461	1,234,247	2,607,461	7,033,222	6,609,807

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	246,613,973	254,029,438	246,035,423	236,908,777
22 Construction Work in Progress....	4,267,506	4,364,084	5,426,580	10,155,020
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	92,327,345	100,055,050	90,387,185	93,063,139
26 Materials and Supplies.....	3,526,148	6,303,059	5,685,978	6,216,318
27 Unamortized ITC.....	1,227,890	1,513,341	1,394,403	3,037,094
28 Deferred Federal Income Tax.....	20,925,307	8,777,975	19,682,585	7,136,561
29 Contributions in aid of Const....	0	0	0	344,548
30 Customer Advances for Const.....	367,140	714,716	538,937	713,082
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	195,421	157,661	165,150	155,574
33 Premium on Cap. Stk. & Other Cap.	174,381,757	299,219,781	129,418,663	289,954,129
34 Retained Earnings.....	94,478,688	105,047,961	63,699,018	123,623,552
35 Long-Term Debt.....	288,744,935	388,184,039	338,979,923	396,896,791

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,822	95,560
37. Commercial.....	14,126	13,781
38. Industrial Firm....	292	291
39. Interruptible.....	145	116
40. Other.....	683	751
	117,068	110,499

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: March 30, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
JANUARY, 2001

Line No.		Average for 12 Months to Date
1.	Gas plant in service	246,035,423
2.	Construction work in progress	5,426,580
3.	Materials and supplies/Storage gas	5,685,978
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,869,133
6.	Total (L1 thru L5)	<u>267,193,459</u>
	Deductions:	
7.	Depreciation reserve	90,387,185
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	2,079,818
10.	Contributions and advances in aid of construction	538,937
11.	Accumulated deferred tax-accelerated depreciation	19,682,585
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>112,795,293</u>
14.	Rate Base (L6-L13)	<u>154,398,166</u>
15.	Net Operating Income	14,210,483
16.	Accrued interest on customer deposits	(124,789)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,230,502
20.	Elimination of leased property: Increased depreciation expense	(279,108)
21.	Elimination of leased property: Tax effect	<u>(731,777)</u>
22.	Total (L15 thru L21)	<u>15,305,311</u>
23.	Rate of Return (L22 by L14)	<u>9.91%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

**RECEIVED**  
**TN REG. AUTHORITY**

MAR 2 2001

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

**United Cities Gas Company**  
**DECEMBER, 2000**

**ENERGY & WATER DIVISION**

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	30,205,229	15,954,051	140,940,780	77,100,891	140,940,780	77,100,891
2 Commercial & Industrial Sales....	0	0	0	31,759,597	0	31,759,597
3 Other Sales.....	621,185	303,714	5,177,463	3,837,240	5,177,463	3,837,240
5 Total Operating Revenues	30,826,414	16,257,765	146,118,243	112,697,728	146,118,243	112,697,728
6 Production.....	21,417,947	9,523,817	90,927,681	64,966,811	90,927,681	64,966,811
7 Storage, Trans. & Dist.-Oper....	189,633	406,478	3,594,829	4,667,071	3,594,829	4,667,071
8 Storage, Trans. & Dist.-Mtnce....	114,193	130,985	1,310,586	1,553,268	1,310,586	1,553,268
9 Customer Accounts Expense.....	775,273	256,402	4,085,932	2,974,070	4,085,932	2,974,070
10 Sales Expense.....	10,481	8,129	124,367	(82,590)	124,367	(82,590)
11 Adm. & Gen'l. Expense.....	833,001	614,217	10,526,551	7,285,693	10,526,551	7,285,693
12 Deprn. & Amort. Expense.....	888,516	941,124	9,805,497	9,768,307	9,805,497	9,768,307
13 Taxes Other Than Income Taxes....	396,241	339,918	4,585,560	4,541,502	4,585,560	4,541,502
14 Income Taxes.....	2,208,921	1,209,819	5,352,052	4,068,371	5,352,052	4,068,371
15 Total Operating Expenses.....	26,834,204	13,430,889	130,313,055	99,742,504	130,313,055	99,742,504
16 Net Operating Income.....	3,992,210	2,826,875	15,805,188	12,955,224	15,805,188	12,955,224
17 Other Income.....	100,056	(169,994)	163,868	236,304	163,868	236,304
18 Misc. Income Deductions.....	0	0	0	(4,614)	0	(4,614)
19 Interest Charges.....	622,727	756,625	7,562,620	6,805,975	7,562,620	6,805,975
20 Net Income.....	3,469,539	1,900,256	8,406,436	6,390,166	8,406,436	6,390,166

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	247,812,812	252,128,733	246,653,378	234,358,143
22 Construction Work in Progress....	3,647,768	5,020,290	5,434,628	11,514,310
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	91,253,726	99,003,728	91,031,161	91,969,257
26 Materials and Supplies.....	6,754,855	10,491,583	5,917,387	6,586,587
27 Unamortized ITC.....	1,227,890	2,949,982	1,418,190	3,186,362
28 Deferred Federal Income Tax.....	20,929,151	8,777,975	18,670,307	6,422,347
29 Contributions in aid of Const....	0	0	0	425,938
30 Customer Advances for Const.....	367,140	714,717	567,902	773,766
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	195,248	157,446	162,003	155,206
33 Premium on Cap. Stk. & Other Cap.	174,070,554	298,406,216	139,821,832	288,265,165
34 Retained Earnings.....	94,478,688	133,808,811	64,579,791	124,872,928
35 Long-Term Debt.....	313,902,474	388,334,189	347,266,515	398,531,645

12/00

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	99,208	94,903
37. Commercial.....	14,031	13,663
38. Industrial Firm....	289	363
39. Interruptible.....	146	49
40. Other.....	684	704
	114,358	109,682

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: February 28, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 DECEMBER, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	246,653,378
2.	Construction work in progress	5,434,628
3.	Materials and supplies/Storage gas	5,917,387
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,898,736
6.	Total (L1 thru L5)	<u>268,080,475</u>
	Deductions:	
7.	Depreciation reserve	91,031,161
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,968,787
10.	Contributions and advances in aid of construction	567,902
11.	Accumulated deferred tax-accelerated depreciation	18,670,307
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>112,344,925</u>
14.	Rate Base (L6-L13)	<u>155,735,550</u>
15.	Net Operating Income	15,805,188
16.	Accrued interest on customer deposits	(118,127)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,224,328
20.	Elimination of leased property: Increased depreciation expense	(279,097)
21.	Elimination of leased property: Tax effect	<u>(729,465)</u>
22.	Total (L15 thru L21)	<u>16,902,827</u>
23.	Rate of Return (L22 by L14)	<u>10.85%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	15,964,172	11,939,063	110,735,551	61,146,840	126,689,602	68,636,750
2 Commercial & Industrial Sales...	0	0	0	31,759,597	0	40,125,591
3 Other Sales.....	545,318	235,058	4,556,278	3,533,526	4,859,992	3,833,522
5 Total Operating Revenues	16,509,490	12,174,121	115,291,829	96,439,963	131,549,594	112,595,863
6 Production.....	10,222,696	6,978,184	69,509,734	55,442,994	79,033,551	64,194,922
7 Storage, Trans. & Dist.-Oper....	339,882	364,994	3,405,197	4,260,594	3,811,675	4,744,154
8 Storage, Trans. & Dist.-Mtnce...	108,451	141,103	1,196,393	1,422,283	1,327,378	1,653,379
9 Customer Accounts Expense.....	206,455	140,850	3,310,659	2,717,668	3,567,061	3,036,766
10 Sales Expense.....	12,168	8,269	113,886	(90,719)	122,015	(182,619)
11 Adm. & Gen'l. Expense.....	853,811	442,052	9,693,550	6,671,476	10,307,767	9,826,904
12 Deprn. & Amort. Expense.....	864,513	1,056,080	8,916,982	8,827,183	9,858,106	9,528,073
13 Taxes Other Than Income Taxes...	372,312	370,810	4,189,319	4,201,585	4,529,237	4,538,769
14 Income Taxes.....	1,101,934	870,278	3,143,131	2,858,551	4,352,950	3,582,124
15 Total Operating Expenses.....	14,082,222	10,372,620	103,478,851	86,311,615	116,909,740	100,922,472
16 Net Operating Income.....	2,427,268	1,801,501	11,812,978	10,128,348	14,639,854	11,673,392
17 Other Income.....	(69,640)	207,534	63,812	406,298	(106,182)	394,910
18 Misc. Income Deductions.....	0	0	0	(4,614)	0	(12,938)
19 Interest Charges.....	626,827	642,094	6,939,894	6,049,351	7,696,518	6,454,819
20 Net Income.....	1,730,801	1,366,941	4,936,897	4,489,910	6,837,153	5,626,421

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	246,586,068	251,606,277	247,013,038	231,046,040
22 Construction Work in Progress....	4,037,827	4,210,461	5,549,005	11,507,266
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	90,412,425	97,980,928	91,676,994	90,634,775
26 Materials and Supplies.....	7,670,472	10,519,985	6,228,781	6,650,263
27 Unamortized ITC.....	1,227,890	2,949,982	1,561,698	3,215,909
28 Deferred Federal Income Tax.....	21,162,334	7,929,417	17,657,709	5,700,749
29 Contributions in aid of Const....	0	0	0	507,328
30 Customer Advances for Const.....	367,140	714,717	596,866	834,449
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	160,771	156,601	158,853	154,846
33 Premium on Cap. Stk. & Other Cap.	121,849,422	294,941,157	150,183,137	286,579,084
34 Retained Earnings.....	94,478,688	121,154,718	67,857,301	122,597,954
35 Long-Term Debt.....	384,725,293	395,226,117	353,469,158	400,202,690



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,148	94,117
37. Commercial.....	13,731	13,460
38. Industrial Firm....	292	354
39. Interruptible.....	146	46
40. Other.....	687	704
	111,004	108,681

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: January 31, 2001

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
NOVEMBER, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	247,013,038
2.	Construction work in progress	5,549,005
3.	Materials and supplies/Storage gas	6,228,781
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,928,328
6.	Total (L1 thru L5)	<u>268,895,498</u>
	Deductions:	
7.	Depreciation reserve	91,676,994
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,873,423
10.	Contributions and advances in aid of construction	596,866
11.	Accumulated deferred tax-accelerated depreciation	17,657,709
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>111,911,761</u>
14.	Rate Base (L6-L13)	<u>156,983,737</u>
15.	Net Operating Income	14,639,854
16.	Accrued interest on customer deposits	(112,405)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,210,548
20.	Elimination of leased property: Increased depreciation expen:	(279,083)
21.	Elimination of leased property: Tax effect	<u>(724,303)</u>
22.	Total (L15 thru L21)	<u>15,734,610</u>
23.	Rate of Return (L22 by L14)	<u>10.02%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

381 Riverside Drive, Suite 440  
Franklin, TN 37064-8934  
(615) 595-7700  
FAX: (615) 794-4197

**Atmos Energy  
Corporation**  
Rate Administration  
& Rates Department

741-2336

# Fax

TO: Betty PATTON  
FROM: Allen Ashburn  
DATE: 4/3/01 No. of Pages Including Cover: 4  
RE: OCT 2000

If you have any problems with this fax, please call 595-7700, ext. 237.

Betty PER YOUR Request.

IF You HAVE ANY QUESTIONS  
PLEASE CALL.

Allen  
Ashburn

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
OCTOBER, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	7,129,917	9,236,374	94,771,379	49,207,777	122,664,493	61,030,520
2 Commercial & Industrial Sales...	0	0	0	31,759,597	0	46,503,788
3 Other Sales.....	505,269	355,452	4,010,960	3,298,468	4,549,732	3,856,951
5 Total Operating Revenues	7,635,186	9,591,826	98,782,339	84,265,842	127,214,225	111,391,259
6 Production.....	4,457,314	6,789,490	59,287,038	48,464,810	75,789,039	64,108,732
7 Storage, Trans. & Dist.-Oper....	310,850	479,709	3,065,314	3,895,599	3,836,786	4,877,164
8 Storage, Trans. & Dist.-Mtnce...	103,765	108,572	1,087,942	1,281,181	1,360,030	1,729,814
9 Customer Accounts Expense.....	190,188	84,680	3,104,204	2,576,817	3,501,457	3,090,527
10 Sales Expense.....	12,805	7,281	101,718	(98,987)	118,116	(15,963)
11 Adm. & Gen'l. Expense.....	710,761	918,033	8,839,739	6,229,425	9,896,008	10,164,102
12 Depm. & Amort. Expense.....	862,017	841,344	8,052,469	7,771,102	10,049,674	9,170,846
13 Taxes Other Than Income Taxes...	366,898	379,770	3,817,007	3,830,774	4,527,735	4,535,511
14 Income Taxes.....	(5,360)	(224,592)	2,041,197	1,988,274	4,121,295	2,951,501
15 Total Operating Expenses.....	7,009,028	9,384,267	89,396,629	75,938,995	113,200,138	100,612,233
16 Net Operating Income.....	626,158	207,539	9,385,710	8,326,846	14,014,087	10,779,026
17 Other Income.....	(660)	62,912	133,452	198,764	170,992	167,657
18 Misc. Income Deductions.....	0	0	0	(4,614)	0	(12,938)
9 Interest Charges.....	633,917	623,217	6,313,067	5,407,255	7,711,786	6,323,717
20 Net Income.....	(8,419)	(352,765)	3,206,096	3,122,969	6,473,293	4,635,905

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	244,730,146	250,860,978	247,431,389	227,747,039
22 Construction Work in Progress....	3,862,166	3,684,827	5,563,391	11,537,262
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	89,579,785	97,146,251	92,307,703	89,308,323
26 Materials and Supplies.....	7,883,668	6,125,168	6,466,240	6,794,176
27 Unamortized ITC.....	1,227,890	2,949,982	1,705,206	3,245,457
28 Deferred Federal Income Tax.....	21,204,629	7,929,417	16,554,966	5,841,359
29 Contributions in aid of Const....	0	0	0	588,718
30 Customer Advances for Const.....	367,140	713,720	625,831	895,116
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	160,771	156,387	158,505	154,512
33 Premium on Cap. Stk. & Other Cap.	123,395,984	294,042,316	164,607,448	284,934,903
34 Retained Earnings.....	94,488,536	117,376,599	70,080,304	120,136,856
35 Long-Term Debt.....	374,042,354	395,299,272	354,344,226	401,724,510

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	95,124	88,472
37. Commercial.....	13,435	12,608
38. Industrial Firm....	287	343
39. Interruptible.....	149	49
40. Other.....	1,105	646
	110,100	102,118

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: December 20, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 OCTOBER, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	247,431,389
2.	Construction work in progress	5,563,391
3.	Materials and supplies/Storage gas	6,466,240
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,957,829
6.	Total (L1 thru L5)	<u>269,595,195</u>
	Deductions:	
7.	Depreciation reserve	92,307,703
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c-235)	1,717,776
10.	Contributions and advances in aid of construction	625,831
11.	Accumulated deferred tax-accelerated depreciation	16,554,966
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>111,313,044</u>
14.	Rate Base (L6-L13)	<u>158,282,151</u>
15.	Net Operating Income	14,014,087
16.	Accrued interest on customer deposits	(103,067)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,231,207
20.	Elimination of leased property: Increased depreciation expense	(279,069)
21.	Elimination of leased property: Tax effect	<u>(732,055)</u>
22.	Total (L15 thru L21)	<u>15,131,103</u>
23.	Rate of Return (L22 by L14)	<u>9.56%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
SEPTEMBER, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	5,902,851	5,703,701	87,641,462	39,971,403	124,770,950	53,520,255
2 Commercial & Industrial Sales....	0	0	0	31,759,597	0	50,741,664
3 Other Sales.....	467,421	45,521	3,507,180	2,943,067	4,400,773	3,830,359
5 Total Operating Revenues	6,370,272	5,749,222	91,148,642	74,674,067	129,171,724	108,092,278
6 Production.....	3,405,911	5,376,881	54,829,737	41,675,320	78,121,228	60,097,980
7 Storage, Trans. & Dist.-Oper....	513,478	629,009	2,926,892	3,577,097	4,226,749	5,077,000
8 Storage, Trans. & Dist.-Mtnce....	116,260	321,461	986,072	1,128,084	1,367,813	1,797,803
9 Customer Accounts Expense.....	406,057	592,241	3,343,610	2,744,200	3,886,797	3,541,257
10 Sales Expense.....	15,642	10,010	96,559	(98,394)	122,318	29,857
11 Adm. & Gen'l. Expense.....	975,498	767,752	7,142,956	5,568,832	9,264,226	10,315,808
12 Deprn. & Amort. Expense.....	938,998	860,565	7,330,844	7,008,919	10,231,944	9,121,373
13 Taxes Other Than Income Taxes....	324,004	344,962	3,471,816	3,453,617	4,566,801	4,531,646
14 Income Taxes.....	(399,809)	(1,487,955)	1,950,168	1,780,234	3,614,980	2,712,258
15 Total Operating Expenses.....	6,296,039	7,414,925	82,078,654	66,837,908	115,402,856	97,224,982
16 Net Operating Income.....	74,233	(1,665,703)	9,069,988	7,836,159	13,768,867	10,867,296
17 Other Income.....	20,813	(2,909)	142,832	137,608	249,322	72,526
18 Misc. Income Deductions.....	0	0	0	(4,542)	0	(12,867)
19 Interest Charges.....	723,024	668,510	6,149,702	5,182,106	8,340,161	6,692,561
20 Net Income.....	(627,978)	(2,337,122)	3,063,118	2,796,203	5,678,028	4,260,128

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	245,232,961	250,035,717	248,104,045	224,466,829
22 Construction Work in Progress....	4,127,556	4,003,191	5,553,585	11,627,675
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	89,184,440	96,026,797	92,984,408	88,092,489
26 Materials and Supplies.....	7,357,810	3,876,025	6,325,719	7,278,494
27 Unamortized ITC.....	1,331,447	2,949,982	1,857,343	3,275,004
28 Deferred Federal Income Tax.....	21,396,531	7,929,417	15,445,542	5,974,585
29 Contributions in aid of Const....	0	0	0	670,108
30 Customer Advances for Const.....	365,721	713,720	654,595	956,434
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	160,768	156,239	158,140	153,834
33 Premium on Cap. Stk. & Other Cap.	123,074,399	293,359,489	178,827,976	281,373,914
34 Retained Earnings.....	71,629,536	118,417,686	71,987,642	116,543,981
35 Long-Term Debt.....	373,884,400	395,330,917	356,115,636	395,276,181

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	92,967	91,396
37. Commercial.....	13,198	12,822
38. Industrial Firm....	277	334
39. Interruptible.....	150	33
40. Other.....	675	668
	107,267	105,253

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: NOVEMBER 29, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
SEPTEMBER, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	248,104,045
2.	Construction work in progress	5,553,585
3.	Materials and supplies/Storage gas	6,325,719
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	8,987,331
6.	Total (L1 thru L5)	<u>270,147,026</u>
	Deductions:	
7.	Depreciation reserve	92,984,408
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,598,777
10.	Contributions and advances in aid of construction	654,595
11.	Accumulated deferred tax-accelerated depreciation	15,445,542
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>110,790,090</u>
14.	Rate Base (L6-L13)	<u>159,356,935</u>
15.	Net Operating Income	13,768,867
16.	Accrued interest on customer deposits	(95,927)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,232,784
20.	Elimination of leased property: Increased depreciation expense	(279,055)
21.	Elimination of leased property: Tax effect	<u>(732,651)</u>
22.	Total (L15 thru L21)	<u>14,894,019</u>
23.	Rate of Return (L22 by L14)	<u>9.35%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
AUGUST, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	4,917,165	5,416,420	81,738,611	34,267,702	124,571,800	48,716,899
2 Commercial & Industrial Sales....	0	0	0	31,759,597	0	56,110,943
3 Other Sales.....	391,252	406,680	3,039,759	2,897,546	3,978,874	2,761,910
5 Total Operating Revenues	5,308,417	5,823,100	84,778,370	68,924,845	128,550,674	107,589,751
6 Production.....	2,384,678	3,294,439	51,423,825	36,298,438	80,092,198	57,159,495
7 Storage, Trans. & Dist.-Oper....	290,742	235,210	2,413,414	2,948,089	4,342,280	5,079,389
8 Storage, Trans. & Dist.-Mtnce....	109,317	297,351	869,812	806,623	1,573,013	1,752,664
9 Customer Accounts Expense.....	361,495	193,275	2,937,552	2,151,959	4,072,981	3,250,518
10 Sales Expense.....	8,754	14,361	80,917	(108,404)	116,685	116,514
11 Adm. & Gen'l. Expense.....	628,786	1,284,569	6,167,458	4,801,080	9,056,480	10,141,190
12 Deprn. & Amort. Expense.....	846,430	835,249	6,391,846	6,148,354	10,153,511	9,082,453
13 Taxes Other Than Income Taxes...	233,209	565,126	3,147,811	3,108,655	4,587,758	4,287,163
14 Income Taxes.....	(119,842)	(598,660)	2,349,978	3,268,189	2,526,835	3,989,072
15 Total Operating Expenses.....	4,743,569	6,120,920	75,782,615	59,422,982	116,521,742	94,858,459
16 Net Operating Income.....	564,848	(297,819)	8,995,755	9,501,862	12,028,932	12,731,293
17 Other Income.....	(34,790)	18,581	122,019	140,516	225,601	44,872
18 Misc. Income Deductions.....	0	0	0	(4,542)	0	21,907
19 Interest Charges.....	718,294	661,073	5,426,678	4,513,597	8,285,648	6,488,646
20 Net Income.....	(188,235)	(940,312)	3,691,096	5,133,324	3,968,885	6,265,612

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	242,709,637	233,330,718	248,504,275	220,979,476
22 Construction Work in Progress....	6,890,231	10,675,669	5,543,221	11,766,566
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	75,028,771	92,299,118	93,554,604	87,048,407
26 Materials and Supplies.....	10,577,394	7,179,632	6,035,570	7,925,707
27 Unamortized ITC.....	1,513,341	3,304,552	1,992,221	3,304,552
28 Deferred Federal Income Tax.....	20,024,872	7,436,463	14,323,283	6,856,668
29 Contributions in aid of Const....	0	0	0	751,498
30 Customer Advances for Const.....	382,005	717,461	683,594	1,020,034
31 Preferred & Preference Stock.....	0	0	0	0
32 Common Stock.....	159,213	155,598	157,762	153,480
33 Premium on Cap. Stk. & Other Cap.	120,596,869	290,229,103	193,018,400	279,563,759
34 Retained Earnings.....	36,813,935	127,499,221	75,886,655	114,956,580
35 Long-Term Debt.....	359,230,752	384,001,957	357,902,846	400,359,498

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	94,480	89,107
37. Commercial.....	13,308	12,758
38. Industrial Firm....	284	282
39. Interruptible.....	150	164
40. Other.....	686	696
	108,908	103,007

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: OCTOBER 30, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 AUGUST, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	248,504,275
2.	Construction work in progress	5,543,221
3.	Materials and supplies/Storage gas	6,035,570
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,016,702
6.	Total (L1 thru L5)	<u>270,276,114</u>
	Deductions:	
7.	Depreciation reserve	93,554,604
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,512,985
10.	Contributions and advances in aid of construction	683,594
11.	Accumulated deferred tax-accelerated depreciation	14,323,283
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>110,181,235</u>
14.	Rate Base (L6-L13)	<u>160,094,879</u>
15.	Net Operating Income	12,028,932
16.	Accrued interest on customer deposits	(90,779)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,214,451
20.	Elimination of leased property: Increased depreciation expense	(278,879)
21.	Elimination of leased property: Tax effect	<u>(725,841)</u>
22.	Total (L15 thru L21)	<u>13,147,884</u>
23.	Rate of Return (L22 by L14)	<u>8.21%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JULY, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	5,715,593	1,407,425	76,821,446	28,851,282	125,071,055	45,140,285
2 Commercial & Industrial Sales....	0	2,503,816	0	31,759,597	0	59,162,036
3 Other Sales.....	393,622	324,388	2,648,507	2,490,866	3,994,302	2,355,654
5 Total Operating Revenues	6,109,215	4,235,629	79,469,953	63,101,745	129,065,357	106,657,975
6 Production.....	5,363,838	2,906,293	49,039,147	33,003,999	81,001,960	57,597,983
7 Storage, Trans. & Dist.-Oper....	273,213	398,480	2,122,672	2,712,879	4,286,747	5,371,928
8 Storage, Trans. & Dist.-Mtnc....	115,619	121,834	760,495	509,272	1,761,048	1,650,604
9 Customer Accounts Expense.....	303,350	340,804	2,576,058	1,958,684	3,904,761	3,005,317
10 Sales Expense.....	8,604	8,242	72,163	(122,765)	122,292	208,975
11 Adm. & Gen'l. Expense.....	465,016	991,851	5,538,672	3,516,512	9,712,263	9,940,473
12 Deprn. & Amort. Expense.....	845,166	871,637	5,545,416	5,313,105	10,142,329	8,574,970
13 Taxes Other Than Income Taxes...	365,978	337,579	2,914,602	2,543,529	4,919,675	4,188,610
14 Income Taxes.....	(894,271)	(863,065)	2,469,820	3,866,848	2,048,017	3,834,929
15 Total Operating Expenses.....	6,846,512	5,113,656	71,039,046	53,302,063	117,899,093	94,373,789
16 Net Operating Income.....	(737,297)	(878,027)	8,430,907	9,799,681	11,166,264	12,284,186
17 Other Income.....	18,031	92,994	156,809	121,936	278,971	32,381
18 Misc. Income Deductions.....	0	1	0	(4,542)	0	21,907
19 Interest Charges.....	685,360	570,577	4,708,384	3,852,523	8,228,427	6,271,159
20 Net Income.....	(1,404,626)	(1,355,611)	3,879,332	6,073,636	3,216,809	6,023,501

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	242,386,470	232,513,600	247,722,698	219,441,036
22 Construction Work in Progress....	6,508,920	9,502,301	5,858,674	11,338,705
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	88,150,752	91,356,221	94,993,800	86,086,396
26 Materials and Supplies.....	8,207,374	5,390,279	5,752,423	8,215,190
27 Unamortized ITC.....	1,513,341	3,304,552	2,141,489	3,319,494
28 Deferred Federal Income Tax.....	20,041,422	7,436,463	13,274,249	7,024,223
29 Contributions in aid of Const....	0	401,513	0	832,887
30 Customer Advances for Const.....	707,930	717,989	711,549	1,016,076
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	158,975	155,365	157,461	153,132
33 Premium on Cap. Stk. & Other Cap.	120,219,919	289,066,766	207,154,419	277,776,672
34 Retained Earnings.....	45,829,302	133,326,182	83,443,762	112,556,844
35 Long-Term Debt.....	352,505,286	398,813,672	359,967,113	406,560,926

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	94,769	92,149
37. Commercial.....	13,395	12,994
38. Industrial Firm....	286	288
39. Interruptible.....	150	176
40. Other.....	695	703
	109,295	106,310

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: SEPTEMBER 29, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
JULY, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	247,722,698
2.	Construction work in progress	5,858,674
3.	Materials and supplies/Storage gas	5,752,423
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,045,567
6.	Total (L1 thru L5)	<u>269,555,708</u>
	Deductions:	
7.	Depreciation reserve	94,993,800
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,461,427
10.	Contributions and advances in aid of construction	711,549
11.	Accumulated deferred tax-accelerated depreciation	13,274,249
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>110,547,793</u>
14.	Rate Base (L6-L13)	<u>159,007,915</u>
15.	Net Operating Income	11,166,264
16.	Accrued interest on customer deposits	(87,686)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,197,322
20.	Elimination of leased property: Increased depreciation expense	(278,703)
21.	Elimination of leased property: Tax effect	<u>(719,483)</u>
22.	Total (L15 thru L21)	<u>12,277,715</u>
23.	Rate of Return (L22 by L14)	<u>7.72%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JUNE, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	4,644,450	1,561,949	71,105,853	27,443,857	120,762,887	45,700,492
2 Commercial & Industrial Sales...	0	2,387,849	0	29,255,781	2,503,816	60,761,734
3 Other Sales.....	391,745	248,901	2,254,885	2,166,478	3,925,068	2,528,775
5 Total Operating Revenues	5,036,195	4,198,699	73,360,738	58,866,116	127,191,771	108,991,001
6 Production.....	2,571,376	1,436,360	43,675,309	30,097,706	78,544,415	58,246,261
7 Storage, Trans. & Dist.-Oper....	368,462	411,269	1,849,459	2,314,399	4,412,015	5,571,489
8 Storage, Trans. & Dist.-Mtnce...	100,277	268,634	644,876	387,439	1,767,262	1,660,230
9 Customer Accounts Expense.....	573,617	289,936	2,272,707	1,617,879	3,942,215	2,958,851
10 Sales Expense.....	6,275	11,756	63,559	(131,007)	121,931	269,499
11 Adm. & Gen'l. Expense.....	621,642	975,624	5,073,657	2,524,660	10,239,098	9,771,173
12 Deprn. & Amort. Expense.....	843,724	799,999	4,700,250	4,441,468	10,168,801	8,360,055
13 Taxes Other Than Income Taxes...	411,172	361,813	2,548,625	2,205,949	4,891,277	4,233,367
14 Income Taxes.....	(392,996)	(352,478)	3,364,091	4,729,913	2,079,223	4,440,268
15 Total Operating Expenses.....	5,103,551	4,202,912	64,192,534	48,188,407	116,166,237	95,511,193
16 Net Operating Income.....	(67,356)	(4,213)	9,168,204	10,677,709	11,025,534	13,479,808
17 Other Income.....	96,066	48,875	138,779	28,942	353,935	(99,909)
18 Misc. Income Deductions.....	0	(5)	0	(4,543)	1	21,906
19 Interest Charges.....	645,986	598,303	4,023,025	3,281,947	8,113,644	6,383,690
20 Net Income.....	(617,276)	(553,636)	5,283,958	7,429,247	3,265,824	6,974,302

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	241,911,653	227,233,093	246,899,959	217,206,317
22 Construction Work in Progress....	6,255,988	13,362,828	6,108,123	10,882,203
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	87,530,449	89,725,576	95,260,922	84,722,359
26 Materials and Supplies.....	8,346,654	3,520,623	5,517,665	8,846,906
27 Unamortized ITC.....	1,513,341	3,304,552	2,290,756	3,334,436
28 Deferred Federal Income Tax.....	20,011,650	7,436,463	12,223,836	7,191,779
29 Contributions in aid of Const....	0	401,513	33,459	880,818
30 Customer Advances for Const.....	707,930	709,989	712,387	1,077,106
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	158,725	155,196	157,160	152,735
33 Premium on Cap. Stk. & Other Cap.	119,863,682	288,301,478	221,224,990	275,993,015
34 Retained Earnings.....	42,557,828	138,258,987	90,735,168	110,576,523
35 Long-Term Debt.....	333,984,985	401,388,686	363,826,145	411,317,765



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	95,012	91,392
37. Commercial.....	13,539	13,097
38. Industrial Firm....	286	291
39. Interruptible.....	148	160
40. Other.....	703	714
	109,688	105,654

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: AUGUST 31, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 JUNE, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	246,899,959
2.	Construction work in progress	6,108,123
3.	Materials and supplies/Storage gas	5,517,665
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,074,010
6.	Total (L1 thru L5)	<u>268,776,103</u>
	Deductions:	
7.	Depreciation reserve	95,260,922
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,474,597
10.	Contributions and advances in aid of construction	745,847
11.	Accumulated deferred tax-accelerated depreciation	12,223,836
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>109,811,970</u>
14.	Rate Base (L6-L13)	<u>158,964,133</u>
15.	Net Operating Income	11,025,534
16.	Accrued interest on customer deposits	(88,476)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,081,940
20.	Elimination of leased property: Increased depreciation expense	(278,520)
21.	Elimination of leased property: Tax effect	<u>(676,283)</u>
22.	Total (L15 thru L21)	<u>12,064,195</u>
23.	Rate of Return (L22 by L14)	<u>7.59%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
MAY, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	6,030,103	1,000,426	66,461,403	25,881,909	117,680,386	45,238,133
2 Commercial & Industrial Sales...	0	2,290,964	0	26,867,931	4,891,665	60,672,443
3 Other Sales.....	414,760	303,975	1,863,140	1,917,577	3,782,224	2,850,749
5 Total Operating Revenues	6,444,863	3,595,365	68,324,543	54,667,417	126,354,275	108,761,325
6 Production.....	3,950,305	1,718,296	41,103,933	28,661,346	77,409,398	58,752,586
7 Storage, Trans. & Dist.-Oper....	444,947	233,372	1,480,998	1,903,131	4,454,822	5,765,399
8 Storage, Trans. & Dist.-Mtnce...	117,171	24,082	544,599	118,804	1,935,620	1,608,931
9 Customer Accounts Expense.....	600,337	152,027	1,699,090	1,327,945	3,658,532	2,259,389
10 Sales Expense.....	19,971	(267,829)	57,285	(142,763)	127,412	307,286
11 Adm. & Gen'l. Expense.....	687,201	230,983	4,452,014	1,549,038	10,593,079	8,414,848
12 Deprn. & Amort. Expense.....	853,676	799,999	3,856,525	3,641,468	10,125,076	8,216,778
13 Taxes Other Than Income Taxes...	450,658	324,884	2,137,452	1,844,137	4,841,917	4,278,743
14 Income Taxes.....	(525,125)	(85,828)	3,757,087	5,082,391	2,119,741	4,924,529
15 Total Operating Expenses.....	6,599,140	3,129,985	59,088,983	43,985,497	115,265,598	94,528,489
16 Net Operating Income.....	(154,277)	465,380	9,235,559	10,681,920	11,088,677	14,232,836
17 Other Income.....	(68,964)	(3,660)	42,713	(19,933)	306,744	(168,197)
18 Misc. Income Deductions.....	0	27	0	(4,538)	(4)	21,911
19 Interest Charges.....	601,569	596,502	3,377,038	2,683,643	8,065,960	6,307,799
20 Net Income.....	(824,810)	(134,809)	5,901,234	7,982,882	3,329,465	7,734,929

Co. Balance at Month-End	Average 12 Months-to-Date
--------------------------	---------------------------

Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	242,806,544	227,188,337	245,676,745	215,411,639
22 Construction Work in Progress....	6,489,981	11,884,185	6,700,360	10,103,990
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	88,783,328	89,565,371	95,443,850	83,494,209
26 Materials and Supplies.....	2,600,079	3,063,336	5,115,496	8,866,268
27 Unamortized ITC.....	1,513,341	3,304,552	2,440,024	3,349,379
28 Deferred Federal Income Tax.....	19,115,115	7,347,852	11,175,903	7,359,334
29 Contributions in aid of Const....	0	401,513	66,919	928,749
30 Customer Advances for Const.....	707,930	709,989	712,559	1,138,386
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	158,164	154,544	156,866	152,352
33 Premium on Cap. Stk. & Other Cap.	119,059,659	285,066,153	235,261,473	273,979,500
34 Retained Earnings.....	38,937,758	116,335,315	98,710,265	107,966,366
35 Long-Term Debt.....	327,413,837	402,797,957	369,443,120	403,718,643

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	101,823	91,709
37. Commercial.....	13,738	13,384
38. Industrial Firm....	289	293
39. Interruptible.....	150	95
40. Other.....	706	763
	116,706	106,244

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: JULY 31, 2000

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 MAY, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	245,676,745
2.	Construction work in progress	6,700,360
3.	Materials and supplies/Storage gas	5,115,496
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,102,437
6.	Total (L1 thru L5)	<u>267,771,384</u>
	Deductions:	
7.	Depreciation reserve	95,443,850
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,514,368
10.	Contributions and advances in aid of construction	779,478
11.	Accumulated deferred tax-accelerated depreciation	11,175,903
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>109,020,367</u>
14.	Rate Base (L6-L13)	<u>158,751,017</u>
15.	Net Operating Income	11,088,677
16.	Accrued interest on customer deposits	(90,862)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,092,132
20.	Elimination of leased property: Increased depreciation expense	(278,337)
21.	Elimination of leased property: Tax effect	<u>(680,174)</u>
22.	Total (L15 thru L21)	<u>12,131,436</u>
23.	Rate of Return (L22 by L14)	<u>7.64%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
APRIL, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	9,565,290	3,088,968	60,431,300	24,881,483	112,650,708	45,819,987
2 Commercial & Industrial Sales...	0	3,180,174	0	24,576,968	7,182,629	60,984,089
3 Other Sales.....	404,539	312,207	1,448,380	1,613,602	3,671,439	3,358,523
5 Total Operating Revenues	9,969,829	6,581,349	61,879,680	51,072,053	123,504,776	110,162,599
6 Production.....	5,697,493	3,187,379	37,153,628	26,943,050	75,177,390	59,118,754
7 Storage, Trans. & Dist.-Oper....	(173,753)	395,529	1,036,051	1,669,759	4,243,246	6,215,052
8 Storage, Trans. & Dist.-Mtnce....	97,794	224,860	427,428	94,721	1,842,531	1,742,282
9 Customer Accounts Expense.....	362,884	164,183	1,098,753	1,175,918	3,210,222	2,372,513
10 Sales Expense.....	7,927	(846)	37,314	125,065	(160,388)	630,509
11 Adm. & Gen'l. Expense.....	1,010,516	(1,248,782)	3,764,814	1,318,054	10,136,861	8,522,250
12 Deprn. & Amort. Expense.....	239,941	714,343	3,002,849	2,841,469	10,071,399	8,073,501
13 Taxes Other Than Income Taxes...	377,129	375,353	1,686,795	1,519,253	4,716,143	4,370,295
14 Income Taxes.....	680,163	851,648	4,282,211	5,168,220	2,559,037	4,922,419
15 Total Operating Expenses.....	8,300,094	4,663,667	52,489,843	40,855,510	111,796,443	95,967,575
16 Net Operating Income.....	1,669,735	1,917,682	9,389,837	10,216,543	11,708,333	14,195,024
17 Other Income.....	(13,301)	36,114	111,677	(16,272)	372,047	(206,977)
18 Misc. Income Deductions.....	0	549	0	(4,564)	23	21,940
19 Interest Charges.....	588,107	615,568	2,775,470	2,087,143	8,060,894	6,234,492
20 Net Income.....	1,068,327	1,337,679	6,726,044	8,117,693	4,019,464	7,731,614

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	241,838,548	227,240,119	244,375,228	213,620,692
22 Construction Work in Progress....	6,485,956	9,860,707	7,149,877	9,389,323
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	88,017,335	89,112,715	95,509,020	82,279,410
26 Materials and Supplies.....	1,256,570	3,574,643	5,154,101	8,923,737
27 Unamortized ITC.....	1,513,341	3,304,552	2,589,292	3,364,321
28 Deferred Federal Income Tax.....	19,167,984	7,259,242	10,195,298	7,534,274
29 Contributions in aid of Const....	0	976,679	100,378	976,679
30 Customer Advances for Const.....	707,930	709,989	712,730	1,199,667
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	158,042	154,344	156,565	152,023
33 Premium on Cap. Stk. & Other Cap.	118,957,030	284,073,807	249,095,347	272,235,596
34 Retained Earnings.....	38,937,761	127,471,091	105,160,061	107,183,181
35 Long-Term Debt.....	311,363,229	401,954,561	375,725,130	396,002,082

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 APRIL, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	244,375,228
2.	Construction work in progress	7,149,877
3.	Materials and supplies/Storage gas	5,154,101
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,124,421
6.	Total (L1 thru L5)	<u>266,979,972</u>
	Deductions:	
7.	Depreciation reserve	95,509,020
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,543,227
10.	Contributions and advances in aid of construction	813,109
11.	Accumulated deferred tax-accelerated depreciation	10,195,298
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>108,167,422</u>
14.	Rate Base (L6-L13)	<u>158,812,551</u>
15.	Net Operating Income	11,708,333
16.	Accrued interest on customer deposits	(92,594)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,099,051
20.	Elimination of leased property: Increased depreciation expense	(278,154)
21.	Elimination of leased property: Tax effect	<u>(682,837)</u>
22.	Total (L15 thru L21)	<u>12,753,800</u>
23.	Rate of Return (L22 by L14)	<u>8.03%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
MARCH, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	13,166,435	6,805,281	50,866,010	21,792,515	106,174,386	47,207,969
2 Commercial & Industrial Sales....	0	5,895,715	0	21,396,794	10,362,803	62,954,771
3 Other Sales.....	439,690	806,143	1,043,841	1,301,395	3,579,107	3,869,473
5 Total Operating Revenues	13,606,125	13,507,139	51,909,851	44,490,704	120,116,295	114,032,213
6 Production.....	7,628,406	6,769,098	31,456,135	23,755,671	72,667,276	61,894,493
7 Storage, Trans. & Dist.-Oper....	528,596	336,054	1,209,804	1,274,229	4,812,529	6,615,466
8 Storage, Trans. & Dist.-Mtnce....	113,852	(500,632)	329,635	(130,139)	1,969,598	1,700,308
9 Customer Accounts Expense.....	204,149	319,968	735,869	1,011,735	3,011,521	2,530,343
10 Sales Expense.....	13,166	48,231	29,387	125,912	(169,161)	674,972
11 Adm. & Gen'l. Expense.....	899,428	900,241	2,754,298	2,566,838	7,877,563	9,922,743
12 Deprn. & Amort. Expense.....	941,257	710,935	2,762,908	2,127,126	10,545,801	8,053,043
13 Taxes Other Than Income Taxes....	507,451	399,850	1,309,665	1,143,898	4,714,367	4,449,902
14 Income Taxes.....	834,242	1,574,092	3,602,049	4,316,572	2,730,522	4,599,639
15 Total Operating Expenses.....	11,670,547	10,557,838	44,189,750	36,191,843	108,160,016	100,440,908
16 Net Operating Income.....	1,935,578	2,949,301	7,720,101	8,298,861	11,956,279	13,591,305
17 Other Income.....	88,385	(33,298)	124,978	(52,387)	421,463	(194,881)
18 Misc. Income Deductions.....	0	127	0	(5,114)	572	23,074
19 Interest Charges.....	713,624	443,458	2,187,362	1,471,574	8,088,355	6,148,724
20 Net Income.....	1,310,339	2,472,418	5,657,717	6,780,014	4,288,815	7,224,626

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	257,083,917	219,099,199	243,158,692	211,825,429
22 Construction Work in Progress....	7,780,686	22,927,173	7,431,106	8,740,393
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	102,323,648	87,810,510	95,600,302	81,102,332
26 Materials and Supplies.....	1,947,805	6,547,568	5,347,273	8,942,477
27 Unamortized ITC.....	1,513,341	3,304,552	2,738,559	3,379,263
28 Deferred Federal Income Tax.....	19,129,127	7,082,021	9,202,903	7,716,598
29 Contributions in aid of Const....	0	976,679	181,768	945,815
30 Customer Advances for Const.....	708,908	709,989	712,902	1,194,281
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	157,912	154,139	156,256	151,698
33 Premium on Cap. Stk. & Other Cap.	118,855,289	283,152,565	262,855,079	270,494,969
34 Retained Earnings.....	38,937,761	126,715,164	112,537,839	106,324,818
35 Long-Term Debt.....	315,462,805	405,635,531	383,274,408	388,285,042



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,381	94,321
37. Commercial.....	13,925	13,625
38. Industrial Firm....	292	303
39. Interruptible.....	158	110
40. Other.....	709	740
	111,465	109,099

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: MAY 31, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 MARCH, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	243,158,692
2.	Construction work in progress	7,431,106
3.	Materials and supplies/Storage gas	5,347,273
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,146,102
6.	Total (L1 thru L5)	<u>266,259,519</u>
	Deductions:	
7.	Depreciation reserve	95,600,302
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,559,670
10.	Contributions and advances in aid of construction	894,670
11.	Accumulated deferred tax-accelerated depreciation	9,202,903
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>107,364,313</u>
14.	Rate Base (L6-L13)	<u>158,895,207</u>
15.	Net Operating Income	11,956,279
16.	Accrued interest on customer deposits	(93,580)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,106,111
20.	Elimination of leased property: Increased depreciation expense	(277,971)
21.	Elimination of leased property: Tax effect	<u>(685,553)</u>
22.	Total (L15 thru L21)	<u>13,005,286</u>
23.	Rate of Return (L22 by L14)	<u>8.18%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
FEBRUARY, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	17,517,583	6,605,805	37,699,575	14,987,234	99,813,232	47,135,006
2 Commercial & Industrial Sales....	0	7,848,588	0	15,501,079	16,258,518	64,825,100
3 Other Sales.....	459,234	258,504	604,151	495,252	3,945,560	3,498,257
5 Total Operating Revenues	17,976,817	14,712,897	38,303,726	30,983,565	120,017,309	115,458,363
6 Production.....	12,093,376	8,288,836	23,827,730	16,986,573	71,807,968	64,678,693
7 Storage, Trans. & Dist.-Oper....	222,386	327,883	681,208	938,176	4,619,987	6,499,578
8 Storage, Trans. & Dist.-Mtnce....	90,858	181,182	215,783	370,494	1,355,115	2,378,382
9 Customer Accounts Expense.....	249,662	328,493	531,720	691,766	3,127,341	2,576,022
10 Sales Expense.....	7,759	37,928	16,220	77,681	(134,097)	680,523
11 Adm. & Gen'l. Expense.....	769,159	775,116	1,854,870	1,666,597	7,878,376	9,409,117
12 Deprn. & Amort. Expense.....	948,457	709,392	1,821,651	1,416,192	10,315,478	7,998,831
13 Taxes Other Than Income Taxes...	391,085	367,864	802,214	744,050	4,606,766	4,427,240
14 Income Taxes.....	989,301	1,230,907	2,767,807	2,742,479	3,470,373	4,038,079
15 Total Operating Expenses.....	15,762,044	12,247,601	32,519,203	25,634,007	107,047,307	102,686,464
16 Net Operating Income.....	2,214,773	2,465,296	5,784,523	5,349,558	12,970,002	12,771,898
17 Other Income.....	24,838	(16,026)	36,593	(19,089)	299,780	(147,988)
18 Misc. Income Deductions.....	0	78	0	(5,241)	699	40,001
19 Interest Charges.....	685,721	515,813	1,473,738	1,028,115	7,818,188	6,241,323
20 Net Income.....	1,553,890	1,933,378	4,347,378	4,307,595	5,450,895	6,342,587

Co. Balance at Month-End		Average 12 Months-to-Date	
This Year	Last Year	This Year	Last Year
(h)	(i)	(j)	(k)

Selected Balance Sheet Items \*

21 Utility Plant in Service.....	254,653,383	217,639,114	239,993,299	210,708,576
22 Construction Work in Progress....	4,824,040	22,364,521	8,693,313	6,996,428
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	102,608,217	86,675,403	94,390,873	79,976,331
26 Materials and Supplies.....	2,175,141	8,003,911	5,730,587	8,722,055
27 Unamortized ITC.....	1,513,341	3,304,552	2,887,827	3,394,205
28 Deferred Federal Income Tax.....	13,045,022	296,023	8,198,977	7,913,690
29 Contributions in aid of Const....	0	976,679	263,158	914,951
30 Customer Advances for Const.....	708,908	709,989	712,992	1,188,783
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	157,785	153,364	155,942	9,739,433
33 Premium on Cap. Stk. & Other Cap.	118,699,389	279,590,719	276,546,518	248,359,275
34 Retained Earnings.....	72,819,736	118,070,884	119,852,623	98,162,254
35 Long-Term Debt.....	332,498,724	405,794,591	390,788,802	365,282,914

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	96,239	90,534
37. Commercial.....	13,901	13,561
38. Industrial Firm....	297	294
39. Interruptible.....	163	119
40. Other.....	721	755
	111,321	105,263

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: APRIL 28, 2000

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 FEBRUARY, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	239,993,299
2.	Construction work in progress	8,693,313
3.	Materials and supplies/Storage gas	5,730,587
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,167,768
6.	Total (L1 thru L5)	<u>264,761,313</u>
	Deductions:	
7.	Depreciation reserve	94,390,873
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,575,447
10.	Contributions and advances in aid of construction	976,150
11.	Accumulated deferred tax-accelerated depreciation	8,198,977
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>105,248,216</u>
14.	Rate Base (L6-L13)	<u>159,513,097</u>
15.	Net Operating Income	12,970,002
16.	Accrued interest on customer deposits	(94,527)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,092,558
20.	Elimination of leased property: Increased depreciation expense	(277,788)
21.	Elimination of leased property: Tax effect	<u>(680,540)</u>
22.	Total (L15 thru L21)	<u>14,009,705</u>
23.	Rate of Return (L22 by L14)	<u>8.78%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JANUARY, 2000

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	20,181,992	8,381,430	20,181,992	8,381,430	88,901,454	48,222,154
2 Commercial & Industrial Sales...	0	7,652,492	0	7,652,492	24,107,105	64,977,244
3 Other Sales.....	144,917	236,748	144,917	236,748	3,744,829	3,729,447
5 Total Operating Revenues	20,326,909	16,270,670	20,326,909	16,270,670	116,753,388	116,928,845
6 Production.....	11,734,354	8,697,737	11,734,354	8,697,737	68,003,428	66,007,245
7 Storage, Trans. & Dist.-Oper....	458,822	610,292	458,822	610,292	4,725,484	6,309,028
8 Storage, Trans. & Dist.-Mtnce...	124,925	189,310	124,925	189,310	1,445,438	2,287,516
9 Customer Accounts Expense.....	282,058	363,273	282,058	363,273	3,206,172	2,637,353
10 Sales Expense.....	8,461	39,753	8,461	39,753	(103,928)	703,181
11 Adm. & Gen'l. Expense.....	1,085,711	891,481	1,085,711	891,481	7,884,332	9,466,244
12 Deprn. & Amort. Expense.....	873,194	706,799	873,194	706,799	10,076,413	7,940,351
13 Taxes Other Than Income Taxes...	411,128	376,186	411,128	376,186	4,583,544	4,472,328
14 Income Taxes.....	1,778,506	1,511,573	1,778,506	1,511,573	3,711,979	4,163,725
15 Total Operating Expenses.....	16,757,159	13,386,404	16,757,159	13,386,404	103,532,864	103,986,971
16 Net Operating Income.....	3,569,750	2,884,266	3,569,750	2,884,266	13,220,525	12,941,874
17 Other Income.....	11,755	(3,063)	11,755	(3,063)	258,917	(75,562)
18 Misc. Income Deductions.....	0	(5,319)	0	(5,319)	777	64,947
19 Interest Charges.....	788,017	512,303	788,017	512,303	7,648,280	6,261,426
20 Net Income.....	2,793,488	2,374,219	2,793,488	2,374,219	5,830,384	6,539,938

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	254,029,438	223,421,837	236,908,777	209,578,821
22 Construction Work in Progress....	4,364,084	20,675,565	10,155,020	5,369,530
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	100,055,050	86,928,470	93,063,139	78,914,118
26 Materials and Supplies.....	6,303,059	10,746,291	6,216,318	8,467,255
27 Unamortized ITC.....	1,513,341	3,304,552	3,037,094	3,411,646
28 Deferred Federal Income Tax.....	8,777,975	207,412	7,136,561	8,667,449
29 Contributions in aid of Const....	0	976,679	344,548	884,087
30 Customer Advances for Const.....	714,716	1,442,920	713,082	1,183,149
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	157,661	153,249	155,574	19,327,233
33 Premium on Cap. Stk. & Other Cap.	299,219,781	278,952,207	289,954,129	226,520,401
34 Retained Earnings.....	105,047,961	120,040,472	123,623,552	90,334,597
35 Long-Term Debt.....	388,184,039	407,802,286	396,896,791	342,267,532

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	95,560	92,706
37. Commercial.....	13,781	13,480
38. Industrial Firm....	291	302
39. Interruptible.....	116	182
40. Other.....	751	754
	110,499	107,424

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".


#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: MARCH 31, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 JANUARY, 2000

Line No.		Average for 12 Months to Date
1.	Gas plant in service	236,908,777
2.	Construction work in progress	10,155,020
3.	Materials and supplies/Storage gas	6,216,318
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,189,629
6.	Total (L1 thru L5)	<u>263,646,089</u>
	Deductions:	
7.	Depreciation reserve	93,063,139
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,591,868
10.	Contributions and advances in aid of construction	1,057,630
11.	Accumulated deferred tax-accelerated depreciation	7,136,561
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>102,955,966</u>
14.	Rate Base (L6-L13)	<u>160,690,124</u>
15.	Net Operating Income	<u>13,220,525</u>
16.	Accrued interest on customer deposits	(95,512)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,129,365
20.	Elimination of leased property: Increased depreciation expense	(277,605)
21.	Elimination of leased property: Tax effect	<u>(694,411)</u>
22.	Total (L15 thru L21)	<u>14,282,362</u>
23.	Rate of Return (L22 by L14)	<u>8.89%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.



TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
DECEMBER, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	15,954,051	7,489,910	77,100,891	50,070,128	77,100,891	50,070,128
2 Commercial & Industrial Sales....	0	8,365,994	31,759,597	67,426,075	31,759,597	67,426,075
3 Other Sales.....	303,084	300,086	3,836,661	4,011,383	3,836,661	4,011,383
5 Total Operating Revenues	16,257,135	16,155,990	112,697,149	121,507,586	112,697,149	121,507,586
6 Production.....	9,523,817	8,751,928	64,966,811	69,691,385	64,966,811	69,691,385
7 Storage, Trans. & Dist.-Oper....	425,317	509,921	4,876,954	5,911,083	4,876,954	5,911,083
8 Storage, Trans. & Dist.-Mtnce....	131,174	235,125	1,509,824	2,173,933	1,509,824	2,173,933
9 Customer Accounts Expense.....	292,254	352,601	3,287,387	2,631,337	3,287,387	2,631,337
10 Sales Expense.....	8,854	(98,159)	(72,636)	755,794	(72,636)	755,794
11 Adm. & Gen'l. Expense.....	603,669	2,751,316	7,690,103	9,314,501	7,690,103	9,314,501
12 Deprn. & Amort. Expense.....	961,468	706,245	9,910,019	7,885,318	9,910,019	7,885,318
13 Taxes Other Than Income Taxes...	341,096	299,047	4,548,601	4,397,175	4,548,601	4,397,175
14 Income Taxes.....	1,161,257	857,965	3,445,046	4,812,812	3,445,046	4,812,812
15 Total Operating Expenses.....	13,448,907	14,365,991	100,162,110	107,573,338	100,162,110	107,573,338
16 Net Operating Income.....	2,808,228	1,790,000	12,535,039	13,934,248	12,535,039	13,934,248
17 Other Income.....	(164,247)	(11,884)	244,098	(3,645)	244,098	(3,645)
18 Misc. Income Deductions.....	0	(8,325)	(4,542)	81,945	(4,542)	81,945
19 Interest Charges.....	820,002	438,839	7,372,566	6,289,203	7,372,566	6,289,203
20 Net Income.....	1,823,979	1,347,601	5,411,113	7,559,455	5,411,113	7,559,455

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	252,128,733	212,383,489	234,358,143	207,834,269
22 Construction Work in Progress....	5,020,290	4,935,766	11,514,310	3,949,119
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	99,003,728	82,989,936	91,969,257	77,875,181
26 Materials and Supplies.....	10,491,583	11,255,695	6,586,587	8,076,740
27 Unamortized ITC.....	2,949,982	3,304,552	3,186,362	3,431,587
28 Deferred Federal Income Tax.....	8,777,975	118,802	6,422,347	9,419,830
29 Contributions in aid of Const....	0	976,679	425,938	853,223
30 Customer Advances for Const.....	714,717	1,442,920	773,766	1,115,555
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	157,446	153,122	155,206	28,915,042
33 Premium on Cap. Stk. & Other Cap.	29,840,626	278,173,251	265,884,699	204,734,736
34 Retained Earnings.....	133,808,811	106,509,126	124,872,928	81,927,601
35 Long-Term Debt.....	388,334,189	408,386,734	398,531,645	319,084,841

12/99

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	94,903	91,592
37. Commercial.....	13,663	13,362
38. Industrial Firm....	363	303
39. Interruptible.....	49	174
40. Other.....	704	756
	109,682	106,187

## INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

## REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: FEBRUARY 28, 2000

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 DECEMBER, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	234,358,143
2.	Construction work in progress	11,514,310
3.	Materials and supplies/Storage gas	6,586,587
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,211,055
6.	Total (L1 thru L5)	<u>262,846,441</u>
	Deductions:	
7.	Depreciation reserve	91,969,257
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,526,713
10.	Contributions and advances in aid of construction	1,199,704
11.	Accumulated deferred tax-accelerated depreciation	6,422,347
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>101,224,789</u>
14.	Rate Base (L6-L13)	<u>161,621,653</u>
15.	Net Operating Income	12,535,039
16.	Accrued interest on customer deposits	(91,603)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,121,913
20.	Elimination of leased property: Increased depreciation expense	(277,433)
21.	Elimination of leased property: Tax effect	<u>(691,681)</u>
22.	Total (L15 thru L21)	<u>13,596,235</u>
23.	Rate of Return (L22 by L14)	<u>8.41%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
NOVEMBER, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	11,939,063	4,332,833	61,146,840	42,580,218	68,636,750	52,874,503
2 Commercial & Industrial Sales....	0	6,378,197	31,759,597	59,060,081	40,125,591	70,310,142
3 Other Sales.....	235,058	258,577	3,533,577	3,711,297	3,833,663	4,138,008
5 Total Operating Revenues	12,174,121	10,969,607	96,440,014	105,351,596	112,596,005	127,322,653
6 Production.....	6,978,184	6,891,995	55,442,994	60,939,458	64,194,922	75,623,580
7 Storage, Trans. & Dist.-Oper....	378,459	527,953	4,451,637	5,401,162	4,961,558	5,600,228
8 Storage, Trans. & Dist.-Mtnc....	141,511	218,818	1,378,651	1,938,809	1,613,776	2,056,007
9 Customer Accounts Expense.....	159,124	204,121	2,995,133	2,278,735	3,347,734	2,565,957
10 Sales Expense.....	9,070	184,112	(81,490)	853,955	(179,649)	975,138
11 Adm. & Gen'l. Expense.....	546,242	899,106	7,086,433	6,563,184	9,837,750	8,064,775
12 Deprn. & Amort. Expense.....	1,086,230	704,209	8,948,550	7,179,073	9,654,796	7,882,044
13 Taxes Other Than Income Taxes...	373,786	388,708	4,207,505	4,098,128	4,506,553	4,526,818
14 Income Taxes.....	783,607	146,505	2,283,789	3,954,846	3,141,754	5,301,536
15 Total Operating Expenses.....	10,456,212	10,165,529	86,713,203	93,207,350	101,079,194	112,596,085
16 Net Operating Income.....	1,717,909	804,079	9,726,811	12,144,246	11,516,810	14,726,568
17 Other Income.....	208,053	(20,357)	408,345	8,238	396,461	101,509
18 Misc. Income Deductions.....	0	0	(4,542)	90,270	(12,867)	111,171
19 Interest Charges.....	695,155	553,607	6,552,564	5,850,361	6,991,403	6,389,816
20 Net Income.....	1,230,807	230,115	3,587,134	6,211,853	4,934,735	8,327,091

Co. Balance at Month-End	Average 12 Months-to-Date
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Selected Balance Sheet Items \*

	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	251,606,277	212,018,267	231,046,040	207,010,735
22 Construction Work in Progress....	4,210,461	4,570,410	11,507,266	3,771,617
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	97,980,928	82,063,507	90,634,775	77,105,691
26 Materials and Supplies.....	10,519,985	12,246,938	6,650,263	7,883,428
27 Unamortized ITC.....	2,949,982	3,304,552	3,215,909	3,454,026
28 Deferred Federal Income Tax.....	7,929,417	9,616,734	5,700,749	10,170,871
29 Contributions in aid of Const....	0	976,679	507,328	822,359
30 Customer Advances for Const.....	714,717	1,442,720	834,449	1,047,969
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	156,601	152,598	154,846	38,502,862
33 Premium on Cap. Stk. & Other Cap.	294,941,157	275,210,978	286,579,084	183,013,985
34 Retained Earnings.....	121,154,718	91,621,540	122,597,954	73,960,202
35 Long-Term Debt.....	395,226,117	413,487,951	400,202,690	296,302,614

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	94,117	87,956
37. Commercial.....	13,460	12,905
38. Industrial Firm....	354	293
39. Interruptible.....	46	170
40. Other.....	704	768
	108,681	102,092

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: JANUARY 31, 2000

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
NOVEMBER, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	231,046,040
2.	Construction work in progress	11,507,266
3.	Materials and supplies/Storage gas	6,650,263
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,232,467
6.	Total (L1 thru L5)	<u>259,612,382</u>
	Deductions:	
7.	Depreciation reserve	90,634,775
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,706,917
10.	Contributions and advances in aid of construction	1,341,777
11.	Accumulated deferred tax-accelerated depreciation	5,700,749
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>99,490,987</u>
14.	Rate Base (L6-L13)	<u>160,121,395</u>
15.	Net Operating Income	11,516,810
16.	Accrued interest on customer deposits	(102,415)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,138,023
20.	Elimination of leased property: Increased depreciation expense	(277,264)
21.	Elimination of leased property: Tax effect	<u>(697,786)</u>
22.	Total (L15 thru L21)	<u>12,577,368</u>
23.	Rate of Return (L22 by L14)	<u>7.85%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
OCTOBER, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	9,236,374	1,726,109	49,207,777	38,247,385	61,030,520	56,711,293
2 Commercial & Industrial Sales...	0	4,237,876	31,759,597	52,681,884	46,503,788	72,592,014
3 Other Sales.....	355,452	328,629	3,298,519	3,452,719	3,857,183	4,311,540
5 Total Operating Revenues	9,591,826	6,292,614	84,265,893	94,381,988	111,391,491	133,614,847
6 Production.....	6,789,491	2,778,738	48,464,810	54,047,463	64,108,733	80,747,190
7 Storage, Trans. & Dist.-Oper....	496,081	462,028	4,073,179	4,873,209	5,111,053	5,299,540
8 Storage, Trans. & Dist.-Mtnce...	109,056	215,777	1,237,140	1,719,991	1,691,083	1,932,480
9 Customer Accounts Expense.....	91,810	240,336	2,836,009	2,074,614	3,392,732	2,670,380
10 Sales Expense.....	7,834	42,299	(90,560)	669,843	(4,608)	907,333
11 Adm. & Gen'l. Expense.....	971,359	1,096,553	6,540,191	5,664,077	10,190,614	8,152,692
12 Deprn. & Amort. Expense.....	853,401	701,999	7,862,320	6,474,863	9,272,775	7,780,388
13 Taxes Other Than Income Taxes...	380,102	390,274	3,833,719	3,709,419	4,521,475	4,543,655
14 Income Taxes.....	(280,052)	(72,446)	1,500,182	3,808,341	2,504,653	5,930,312
15 Total Operating Expenses.....	9,419,083	5,855,557	76,256,991	83,041,820	100,788,509	117,963,970
16 Net Operating Income.....	172,743	437,057	8,008,902	11,340,168	10,602,982	15,650,877
17 Other Income.....	62,684	(32,840)	200,292	28,596	168,050	211,667
18 Misc. Income Deductions.....	0	0	(4,542)	90,271	(12,867)	123,539
19 Interest Charges.....	675,303	518,007	5,857,409	5,296,754	6,849,856	6,424,300
20 Net Income.....	(439,876)	(113,791)	2,356,327	5,981,739	3,934,043	9,314,706

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	250,860,978	211,498,455	227,747,039	206,216,004
22 Construction Work in Progress....	3,684,827	4,769,789	11,537,262	3,559,932
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	97,146,251	82,556,244	89,308,323	76,352,617
26 Materials and Supplies.....	6,125,168	11,936,988	6,794,176	7,791,311
27 Unamortized ITC.....	2,949,982	3,304,552	3,245,457	3,478,981
28 Deferred Federal Income Tax.....	7,929,417	9,528,123	5,841,359	10,129,778
29 Contributions in aid of Const....	0	976,679	588,718	791,495
30 Customer Advances for Const.....	713,720	1,449,538	895,116	980,330
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	156,387	148,251	154,512	48,090,726
33 Premium on Cap. Stk. & Other Cap.	294,042,316	251,310,454	284,934,903	161,540,090
34 Retained Earnings.....	117,376,599	74,262,101	120,136,856	66,756,547
35 Long-Term Debt.....	395,299,272	317,919,334	401,724,510	273,095,284

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	88,472	87,616
37. Commercial.....	12,608	12,533
38. Industrial Firm....	343	290
39. Interruptible.....	49	187
40. Other.....	646	769
	102,118	101,395

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: DECEMBER 30, 1999

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934



UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 OCTOBER, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	227,747,039
2.	Construction work in progress	11,537,262
3.	Materials and supplies/Storage gas	6,794,176
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,255,785
6.	Total (L1 thru L5)	<u>256,510,608</u>
	Deductions:	
7.	Depreciation reserve	89,308,323
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,725,971
10.	Contributions and advances in aid of construction	1,483,834
11.	Accumulated deferred tax-accelerated depreciation	5,841,359
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>98,466,255</u>
14.	Rate Base (L6-L13)	<u>158,044,353</u>
15.	Net Operating Income	10,602,982
16.	Accrued interest on customer deposits	(103,558)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,135,861
20.	Elimination of leased property: Increased depreciation expense	(277,095)
21.	Elimination of leased property: Tax effect	<u>(697,039)</u>
22.	Total (L15 thru L21)	<u>11,661,151</u>
23.	Rate of Return (L22 by L14)	<u>7.38%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
SEPTEMBER, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,703,701	900,345	39,971,403	36,521,276	53,520,255	57,008,393
2 Commercial & Industrial Sales....	0	5,369,279	31,759,597	48,444,008	50,741,664	73,455,197
3 Other Sales.....	45,521	(1,022,930)	2,943,067	3,124,091	3,830,361	4,321,097
5 Total Operating Revenues	5,749,222	5,246,694	74,674,067	88,089,375	108,092,279	134,784,687
6 Production.....	5,376,881	2,438,397	41,675,320	51,268,725	60,097,980	82,861,215
7 Storage, Trans. & Dist.-Oper....	629,136	637,314	3,577,465	4,478,075	5,077,641	5,138,578
8 Storage, Trans. & Dist.-Mtnce....	321,475	285,257	1,127,485	1,604,240	1,796,981	2,053,154
9 Customer Accounts Expense.....	592,525	296,934	2,744,891	1,853,928	3,542,017	2,876,904
10 Sales Expense.....	9,981	104,215	(98,651)	672,639	29,436	1,013,747
11 Adm. & Gen'l. Expense.....	768,291	640,169	5,569,247	4,892,966	10,316,292	8,309,049
12 Deprn. & Amort. Expense.....	829,772	884,369	6,806,752	6,257,933	8,878,172	8,172,333
13 Taxes Other Than Income Taxes....	343,381	98,054	3,457,106	3,041,987	4,526,948	4,312,092
14 Income Taxes.....	(1,424,426)	(222,265)	2,250,956	3,939,417	3,320,695	5,850,054
15 Total Operating Expenses.....	7,447,017	5,162,443	67,110,571	78,009,911	97,586,161	120,587,126
16 Net Operating Income.....	(1,697,795)	84,251	7,563,496	10,079,464	10,506,119	14,197,561
17 Other Income.....	(1,206)	(33,069)	133,052	25,492	76,248	274,676
18 Misc. Income Deductions.....	0	28,635	(4,523)	76,807	(12,847)	114,575
19 Interest Charges.....	538,336	371,658	4,165,508	3,840,530	5,379,418	5,169,016
20 Net Income.....	(2,237,338)	(349,111)	3,535,563	6,187,619	5,215,795	9,188,645

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	244,049,086	208,187,481	223,967,943	203,340,720
22 Construction Work in Progress....	3,606,612	5,669,879	11,594,627	3,265,814
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	93,264,171	83,497,818	87,862,270	75,560,057
26 Materials and Supplies.....	3,680,582	11,642,574	7,262,207	7,732,017
27 Unamortized ITC.....	2,949,982	3,304,552	3,275,004	3,506,453
28 Deferred Federal Income Tax.....	7,702,294	18,514,413	5,955,658	10,113,348
29 Contributions in aid of Const....	0	976,679	670,108	760,632
30 Customer Advances for Const.....	717,341	1,476,911	956,736	911,811
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	156,239	151,992	153,834	57,678,951
33 Premium on Cap. Stk. & Other Cap.	293,359,489	271,637,624	281,373,914	142,057,905
34 Retained Earnings.....	118,417,686	99,368,877	116,543,981	60,753,059
35 Long-Term Debt.....	395,330,917	456,330,719	395,276,181	257,852,007

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	91,396	86,799
37. Commercial.....	12,822	12,220
38. Industrial Firm....	334	288
39. Interruptible.....	33	174
40. Other.....	668	790
	105,253	100,271

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: NOVEMBER 30, 1999

Title and Address

(Signed)

*Allen Ashburn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 SEPTEMBER, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	223,967,943
2.	Construction work in progress	11,594,627
3.	Materials and supplies/Storage gas	7,262,207
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,279,089
6.	Total (L1 thru L5)	<u>253,280,212</u>
	Deductions:	
7.	Depreciation reserve	87,862,270
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,749,578
10.	Contributions and advances in aid of construction	1,626,844
11.	Accumulated deferred tax-accelerated depreciation	5,955,658
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>97,301,118</u>
14.	Rate Base (L6-L13)	<u>155,979,094</u>
15.	Net Operating Income	10,506,119
16.	Accrued interest on customer deposits	(104,975)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,154,870
20.	Elimination of leased property: Increased depreciation expense	(276,926)
21.	Elimination of leased property: Tax effect	<u>(704,231)</u>
22.	Total (L15 thru L21)	<u>11,574,857</u>
23.	Rate of Return (L22 by L14)	<u>7.42%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
AUGUST, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year	Last Year	This Year	Last Year	This Year	Last Year
	(b)	(c)	(d)	(e)	(f)	(g)
1 Residential Sales.....	5,416,420	1,839,806	34,267,702	35,620,932	48,716,899	57,458,528
2 Commercial & Industrial Sales....	0	3,051,094	31,759,597	43,074,730	56,110,943	71,548,445
3 Other Sales.....	406,680	425	2,897,546	4,147,019	2,761,910	5,599,094
5 Total Operating Revenues	5,823,100	4,891,325	68,924,845	82,842,681	107,589,751	134,606,067
6 Production.....	3,294,439	3,732,927	36,298,438	48,830,328	57,159,495	83,438,892
7 Storage, Trans. & Dist.-Oper....	235,195	527,829	2,948,330	3,780,371	5,080,019	4,652,337
8 Storage, Trans. & Dist.-Mtnce....	297,463	195,213	806,010	1,227,630	1,751,770	1,892,060
9 Customer Accounts Expense.....	193,340	(52,137)	2,152,366	1,532,339	3,251,028	2,795,214
10 Sales Expense.....	14,306	106,801	(108,632)	530,512	116,083	966,097
11 Adm. & Gen'l. Expense.....	1,284,494	1,084,395	4,800,956	3,975,349	10,141,533	8,380,767
12 Deprn. & Amort. Expense.....	804,456	901,641	5,976,980	5,411,171	8,841,836	7,949,528
13 Taxes Other Than Income Taxes...	575,740	413,651	3,113,725	2,929,921	4,278,163	4,604,229
14 Income Taxes.....	(541,857)	(922,330)	3,675,382	4,344,381	4,584,750	5,913,008
15 Total Operating Expenses.....	6,157,578	5,987,989	59,663,554	72,562,003	95,204,679	120,592,133
16 Net Operating Income.....	(334,477)	(1,096,664)	9,261,291	10,280,679	12,385,073	14,013,935
17 Other Income.....	14,353	3,126	134,259	58,461	44,200	598,363
18 Misc. Income Deductions.....	0	0	(4,523)	46,520	15,292	94,077
19 Interest Charges.....	530,968	355,160	3,627,171	3,468,926	5,212,740	5,230,694
20 Net Income.....	(851,092)	(1,448,699)	5,772,901	6,823,694	7,201,240	9,287,527

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year	Last Year	This Year	Last Year
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	233,330,718	214,869,443	220,979,476	202,882,008
22 Construction Work in Progress....	10,675,669	5,541,333	11,766,566	2,821,302
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	92,299,118	80,754,979	87,048,407	74,381,315
26 Materials and Supplies.....	7,179,632	10,653,433	7,925,707	7,604,864
27 Unamortized ITC.....	3,304,552	3,483,858	3,304,552	3,536,442
28 Deferred Federal Income Tax.....	7,436,463	9,447,129	6,856,668	9,365,175
29 Contributions in aid of Const....	0	976,679	751,498	729,768
30 Customer Advances for Const.....	717,461	669,970	1,020,034	841,400
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	155,598	151,422	153,480	67,266,865
33 Premium on Cap. Stk. & Other Cap.	290,229,103	268,784,057	279,563,759	120,881,789
34 Retained Earnings.....	127,499,221	98,702,382	114,956,580	52,685,030
35 Long-Term Debt.....	384,001,957	458,419,092	400,359,498	231,074,447

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	89,107	87,437
37. Commercial.....	12,758	12,483
38. Industrial Firm....	282	302
39. Interruptible.....	164	175
40. Other.....	696	787
	103,007	101,184

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

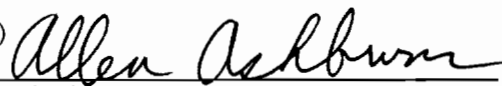
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: OCTOBER 29, 1999

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 AUGUST, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	220,979,476
2.	Construction work in progress	11,766,566
3.	Materials and supplies/Storage gas	7,925,707
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,308,492
6.	Total (L1 thru L5)	<u>251,156,586</u>
	Deductions:	
7.	Depreciation reserve	87,048,407
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,751,066
10.	Contributions and advances in aid of construction	1,771,531
11.	Accumulated deferred tax-accelerated depreciation	6,856,668
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	<u>0</u>
13.	Total (L7 thru L12)	<u>97,534,440</u>
14.	Rate Base (L6-L13)	<u>153,622,146</u>
15.	Net Operating Income	12,385,073
16.	Accrued interest on customer deposits	(105,064)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,156,662
20.	Elimination of leased property: Increased depreciation expense	(278,355)
21.	Elimination of leased property: Tax effect	<u>(704,368)</u>
22.	Total (L15 thru L21)	<u>13,453,948</u>
23.	Rate of Return (L22 by L14)	<u>8.76%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JULY, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	1,407,425	1,967,632	28,851,282	33,781,126	45,140,285	56,776,674
2 Commercial & Industrial Sales....	2,503,816	4,103,514	31,759,597	40,023,636	59,162,036	72,083,527
3 Other Sales.....	324,388	497,509	2,490,866	4,146,595	2,355,654	5,852,838
5 Total Operating Revenues	4,235,629	6,568,655	63,101,745	77,951,357	106,657,975	134,713,039
6 Production.....	2,906,293	3,554,573	33,003,999	45,097,401	57,597,983	82,652,053
7 Storage, Trans. & Dist.-Oper....	398,547	598,127	2,713,134	3,252,543	5,372,652	4,323,038
8 Storage, Trans. & Dist.-Mtnce....	121,810	131,441	508,547	1,032,417	1,649,520	1,842,746
9 Customer Accounts Expense.....	340,826	294,317	1,959,026	1,584,476	3,005,552	3,213,504
10 Sales Expense.....	8,225	68,701	(122,938)	423,711	208,578	949,273
11 Adm. & Gen'l. Expense.....	991,746	822,913	3,516,461	2,890,954	9,941,435	8,234,736
12 Deprn. & Amort. Expense.....	843,100	642,018	5,172,524	4,509,531	8,939,021	7,664,527
13 Taxes Other Than Income Taxes...	337,935	332,505	2,537,984	2,516,270	4,116,074	4,600,496
14 Income Taxes.....	(808,855)	(179,734)	4,217,239	5,266,711	4,204,277	6,400,815
15 Total Operating Expenses.....	5,139,628	6,264,861	53,505,976	66,574,015	95,035,091	119,881,187
16 Net Operating Income.....	(903,999)	303,794	9,595,768	11,377,342	11,622,884	14,831,853
17 Other Income.....	92,387	(39,033)	119,906	55,335	32,973	674,427
18 Misc. Income Deductions.....	1	0	(4,523)	46,520	15,292	107,476
19 Interest Charges.....	458,850	547,069	3,096,204	3,113,766	5,036,932	5,345,082
20 Net Income.....	(1,270,463)	(282,308)	6,623,993	8,272,392	6,603,633	10,053,722

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	232,513,600	205,696,966	219,441,036	201,584,194
22 Construction Work in Progress....	9,502,301	4,024,273	11,338,705	2,495,470
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	91,356,221	74,987,780	86,086,396	73,656,669
26 Materials and Supplies.....	5,390,279	12,970,872	8,215,190	7,563,055
27 Unamortized ITC.....	3,304,552	3,483,858	3,319,494	3,554,004
28 Deferred Federal Income Tax.....	7,436,463	9,447,129	7,024,223	9,335,819
29 Contributions in aid of Const....	401,513	976,679	832,887	698,904
30 Customer Advances for Const.....	717,989	1,450,343	1,016,076	837,759
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	155,365	150,600	153,132	76,854,827
33 Premium on Cap. Stk. & Other Cap.	289,066,766	267,662,884	277,776,672	99,943,470
34 Retained Earnings.....	133,326,182	109,562,339	112,556,844	44,812,046
35 Long-Term Debt.....	398,813,672	455,895,744	406,560,926	204,122,856



Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	92,149	86,818
37. Commercial.....	12,994	12,495
38. Industrial Firm....	288	298
39. Interruptible.....	176	173
40. Other.....	703	800
	106,310	100,584

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: SEPTEMBER 30, 1999

Title and Address

(Signed)

*Allen D. R. Burn*

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 JULY, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	219,441,036
2.	Construction work in progress	11,338,705
3.	Materials and supplies/Storage gas	8,215,190
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,390,033
6.	Total (L1 thru L5)	<u>249,561,310</u>
	Deductions:	
7.	Depreciation reserve	86,086,396
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,765,422
10.	Contributions and advances in aid of construction	1,848,964
11.	Accumulated deferred tax-accelerated depreciation	7,024,223
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>96,831,772</u>
14.	Rate Base (L6-L13)	<u>152,729,538</u>
15.	Net Operating Income	11,622,884
16.	Accrued interest on customer deposits	(105,925)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,173,027
20.	Elimination of leased property: Increased depreciation expense	(280,983)
21.	Elimination of leased property: Tax effect	<u>(709,520)</u>
22.	Total (L15 thru L21)	<u>12,699,483</u>
23.	Rate of Return (L22 by L14)	<u>8.32%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

TRA-3.03 MONTHLY REPORT OF TENNESSEE REVENUES, EXPENSES  
AND INVESTMENTS-GAS COMPANIES

United Cities Gas Company  
JUNE, 1999

ITEM  (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	1,561,949	1,099,590	27,443,857	31,813,494	45,700,492	55,848,684
2 Commercial & Industrial Sales...	2,387,849	2,298,558	29,255,781	35,920,122	60,761,734	71,085,056
3 Other Sales.....	248,901	570,875	2,166,478	3,649,086	2,528,776	5,591,749
5 Total Operating Revenues	4,198,699	3,969,023	58,866,116	71,382,702	108,991,001	132,525,489
6 Production.....	1,436,360	1,942,684	30,097,706	41,542,830	58,246,261	81,587,522
7 Storage, Trans. & Dist.-Oper....	411,363	605,275	2,314,587	2,654,414	5,572,233	3,875,480
8 Storage, Trans. & Dist.-Mtnce....	268,672	217,313	386,737	900,977	1,659,151	1,908,604
9 Customer Accounts Expense.....	290,054	(410,012)	1,618,200	1,290,159	2,959,043	3,297,151
10 Sales Expense.....	11,738	49,491	(131,164)	355,011	269,053	983,086
11 Adm. & Gen'l. Expense.....	975,490	(381,104)	2,524,716	2,068,041	9,772,602	8,496,311
12 Deprn. & Amort. Expense.....	771,462	642,018	4,329,424	3,867,513	8,737,940	7,356,003
13 Taxes Other Than Income Taxes...	360,677	353,645	2,200,049	2,183,764	4,110,645	4,669,995
14 Income Taxes.....	(295,080)	196,634	5,026,094	5,446,446	4,833,397	6,116,379
15 Total Operating Expenses.....	4,230,735	3,215,946	48,366,348	60,309,154	96,160,323	118,290,532
16 Net Operating Income.....	(32,035)	753,077	10,499,767	11,073,548	12,830,678	14,234,958
17 Other Income.....	49,174	(24,395)	27,519	94,369	(98,447)	791,891
18 Misc. Income Deductions.....	(6)	0	(4,524)	46,520	15,291	121,541
19 Interest Charges.....	480,626	419,830	2,637,353	2,566,697	5,125,151	5,298,348
20 Net Income.....	(463,481)	308,852	7,894,456	8,554,700	7,591,788	9,606,960

Selected Balance Sheet Items *	Co. Balance at Month-End		Average 12 Months-to-Date	
	This Year (h)	Last Year (i)	This Year (j)	Last Year (k)
21 Utility Plant in Service.....	227,233,093	205,696,966	217,206,317	200,887,411
22 Construction Work in Progress....	13,362,828	4,024,273	10,882,203	2,352,851
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use.....	0	0	0	0
25 Depreciation.....	89,725,576	74,987,780	84,722,359	73,123,424
26 Materials and Supplies.....	3,520,623	3,752,967	8,846,906	7,232,902
27 Unamortized ITC.....	3,304,552	3,483,858	3,334,436	3,574,082
28 Deferred Federal Income Tax.....	7,436,463	9,447,129	7,191,779	9,306,250
29 Contributions in aid of Const....	401,513	976,679	880,818	668,040
30 Customer Advances for Const.....	709,989	1,445,359	1,077,106	769,027
31 Preferred & Preference Stock....	0	0	0	0
32 Common Stock.....	155,196	150,600	152,735	86,442,857
33 Premium on Cap. Stk. & Other Cap.	288,301,478	264,139,305	275,993,015	79,098,583
34 Retained Earnings.....	138,258,987	106,937,098	110,576,523	36,175,295
35 Long-Term Debt.....	401,388,686	310,199,220	411,317,765	177,381,544

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	91,392	87,491
37. Commercial.....	13,097	12,675
38. Industrial Firm....	291	299
39. Interruptible.....	160	177
40. Other.....	714	815
	105,654	101,457

#### INSTRUCTIONS

1. This report is required of all gas companies which had operating revenues for the preceding year in excess of \$1,500,000 as provided in the Commission's rules. Prepare on a typewriter and file within 60 days after the end of the month covered by the report. Show amounts adjusted to the nearest dollar.
2. If any amount for the current month differs materially from that for the previous month or the same month a year ago and the difference is not self-explanatory notate the amount and explain the occasioning facts under "Remarks".
3. List the type of other customers in the customer service data section under "Remarks".

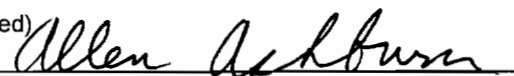
#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: AUGUST 31, 1999

Title and Address

(Signed)



Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

UNITED CITIES GAS COMPANY  
 TENNESSEE SUPPLEMENTAL FINANCIAL DATA  
 TO THE TENNESSEE REGULATORY AUTHORITY 3.03 FOR  
 JUNE, 1999

Line No.		Average for 12 Months to Date
1.	Gas plant in service	217,206,317
2.	Construction work in progress	10,882,203
3.	Materials and supplies/Storage gas	8,846,906
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,606,096
6.	Total (L1 thru L5)	<u>247,717,867</u>
	Deductions:	
7.	Depreciation reserve	84,722,359
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,785,487
10.	Contributions and advances in aid of construction	1,957,924
11.	Accumulated deferred tax-accelerated depreciation	7,191,779
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>95,764,316</u>
14.	Rate Base (L6-L13)	<u>151,953,551</u>
15.	Net Operating Income	12,830,678
16.	Accrued interest on customer deposits	(107,129)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,311,911
20.	Elimination of leased property: Increased depreciation expense	(290,904)
21.	Elimination of leased property: Tax effect	<u>(757,882)</u>
22.	Total (L15 thru L21)	<u>13,986,674</u>
23.	Rate of Return (L22 by L14)	<u>9.20%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.

ITEM (A)	Month-to-Date		Year-to-Date		12 Months-to-Date	
	This Year (b)	Last Year (c)	This Year (d)	Last Year (e)	This Year (f)	Last Year (g)
1 Residential Sales.....	1,000,426	1,582,279	25,881,909	30,713,903	45,238,133	55,658,562
2 Commercial & Industrial Sales....	2,290,964	2,602,610	26,867,931	33,621,564	60,672,443	72,004,956
3 Other Sales.....	303,975	811,749	1,917,577	3,078,211	2,850,749	5,248,603
5 Total Operating Revenues	3,595,365	4,996,638	54,667,417	67,413,678	108,761,325	132,912,121
6 Production.....	1,718,296	2,084,465	28,661,346	39,600,146	58,752,586	82,180,328
7 Storage, Trans. & Dist.-Oper....	233,316	683,195	1,903,225	2,049,139	5,766,145	3,460,436
8 Storage, Trans. & Dist.-Mtnce....	23,993	157,413	118,064	683,664	1,607,791	1,875,255
9 Customer Accounts Expense.....	152,073	265,155	1,328,146	1,700,171	2,258,977	4,040,463
10 Sales Expense.....	(267,793)	55,335	(142,901)	305,520	306,806	1,022,231
11 Adm. & Gen'l. Expense.....	230,965	338,520	1,549,225	2,449,145	8,383,636	9,862,451
12 Deprn. & Amort. Expense.....	771,461	642,018	3,557,962	3,225,495	8,608,496	7,606,475
13 Taxes Other Than Income Taxes...	328,676	362,602	1,839,372	1,830,119	4,103,614	4,714,465
14 Income Taxes.....	(30,600)	(22,484)	5,321,175	5,249,810	5,337,704	5,272,429
15 Total Operating Expenses.....	3,160,388	4,566,219	44,135,614	57,093,208	95,125,756	120,034,533
16 Net Operating Income.....	434,977	430,419	10,531,803	10,320,470	13,635,569	12,877,588
17 Other Income.....	(3,590)	(45,658)	(21,656)	118,764	(172,017)	897,031
18 Misc. Income Deductions.....	33	69	(4,518)	46,520	15,297	133,073
19 Interest Charges.....	479,417	420,008	2,156,727	2,146,868	5,064,354	5,360,173
20 Net Income.....	(48,063)	(35,316)	8,357,937	8,245,846	8,383,901	8,281,373

Co. Balance at Month-End      Average 12 Months-to-Date

Selected Balance Sheet Items *	This Year		Last Year	
	(h)	(i)	(j)	(k)
21 Utility Plant in Service.....	227,188,337	205,696,966	215,411,639	200,060,178
22 Construction Work in Progress....	11,884,186	3,308,191	10,103,990	2,251,573
23 Acquisition Adjustments, Net....	0	0	0	0
24 Property Held for Future Use....	0	0	0	0
25 Depreciation.....	89,565,371	74,987,780	83,494,209	72,746,131
26 Materials and Supplies.....	3,063,336	3,752,967	8,866,268	7,558,708
27 Unamortized ITC.....*	3,304,552	3,483,858	3,349,379	3,596,677
28 Deferred Federal Income Tax.....	7,347,852	9,447,129	7,359,334	9,276,470
29 Contributions in aid of Const....	401,513	976,679	928,749	637,176
30 Customer Advances for Const.....	709,989	1,445,359	894,576	699,910
31 Preferred & Preference Stock....*	0	0	0	0
32 Common Stock.....*	154,544	150,600	152,352	96,017,510
33 Premium on Cap. Stk. & Other Cap. ....*	285,066,153	264,139,305	273,979,500	58,547,327
34 Retained Earnings.....*	116,335,315	106,937,098	107,966,366	27,952,470
35 Long-Term Debt.....*	402,797,957	310,199,220	403,718,643	162,781,609

Type of Customer (a)	Number Billed at the End of Period	
	This Year (b)	Last Year (c)
36. Residential.....	91,709	87,794
37. Commercial.....	13,384	13,037
38. Industrial Firm....	293	300
39. Interruptible.....	95	173
40. Other.....	763	813
	106,244	102,117

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3. List the type of other customers in the customer service data section under "Remarks".

#### REMARKS

I certify that to the best of my knowledge and belief this is a true and correct report.

Date: JULY 30, 1999

(Signed)

*Allen Ashburn*

Title and Address

Sr. Analyst  
Atmos Energy Corporation  
381 Riverside Drive  
Suite 440  
Franklin, TN 37064-8934

**UNITED CITIES GAS COMPANY**  
**TENNESSEE SUPPLEMENTAL FINANCIAL DATA**  
**TO THE PUBLIC SERVICE COMMISSION 3.03 FOR**  
**MAY, 1999**

Line No.		Average for 12 Months to Date
1.	Gas plant in service	215,411,639
2.	Construction work in progress	10,103,990
3.	Materials and supplies/Storage gas	8,866,268
4.	Working capital	1,176,346
5.	Net elimination of intercompany leased property	9,820,237
6.	Total (L1 thru L5)	<u>245,378,480</u>
	Deductions:	
7.	Depreciation reserve	83,494,209
8.	Unpaid for portion of materials and supplies	106,768
9.	Customer deposits (a/c 235)	1,812,290
10.	Contributions and advances in aid of construction	1,823,324
11.	Accumulated deferred tax-accelerated depreciation	7,359,334
12.	Unamortized investment tax credit-pre 1971 (a/c254102)	0
13.	Total (L7 thru L12)	<u>94,595,926</u>
14.	Rate Base (L6-L13)	<u>150,782,554</u>
15.	Net Operating Income	13,635,569
16.	Accrued interest on customer deposits	(108,737)
17.	Allowance for funds used during construction	0
18.	Elimination of leased property: Decreased rent	2,323,653
20.	Elimination of leased property: Increased depreciation expense	(300,825)
21.	Elimination of leased property: Tax effect	<u>(758,565)</u>
22.	Total (L15 thru L21)	<u>14,791,095</u>
23.	Rate of Return (L22 by L14)	<u>9.81%</u>

CONTINUING SURVEILLANCE CONSIDERATIONS. Estimate the effect on net income of very significant, known changes occurring within the period covered by this report which are not fully reflected in the revenue and expense amounts shown in the report.