

Filed Electronically in Docket Office on 08/04/06 @ 2:08pm

RESPONSE TO JOINT DISCOVERY REQUESTS OF
TRA STAFF AND CONSUMER ADVOCATE AND PROTECTIVE DIVISION

QUESTION NO. 25

Response to DR 25 of Second Joint Discovery of Staff/CAPD

Atmos - Tennessee Late Fees/Misc. Service Fees

	Actual FY 2002	Actual FY 2003	Actual FY 2004	Actual FY 2005	Actual 12 Months Ended May-06	Attrition Period 12 Months Ended Sep-07
Forfeited discounts - Forfeited Disc-Dist 4870-31201	\$ 1,000,636	\$ 1,452,844	\$ 1,373,044	\$ 1,050,632	\$ 1,851,095	\$ 1,533,227
Miscellaneous service revenues - Misc Service Revenue 4880-31301	\$ 120,825	\$ 200,161	\$ 212,465	\$ 198,694	\$ 186,289	\$ 195,980
Other gas revenues - Other Gas Revenues 4950-31309		\$ 56,170				
Total Late Fees/Service Fees	\$ 1,121,461	\$ 1,709,174	\$ 1,585,509	\$ 1,249,326	\$ 2,037,384	\$ 1,729,207 (GW-2, column (s), line 97)

RESPONSE TO JOINT DISCOVERY REQUESTS OF
TRA STAFF AND CONSUMER ADVOCATE AND PROTECTIVE DIVISION

QUESTION NO. 27

Tennessee Distribution System
Summary of Revenue at Proposed Rates
Projected Twelve Months Ended September 30, 2007

Line No.	Description	(a)	Actual Number of Bills	Volumes Ccf	(c)	Present Rates	(d)	Commodity Charge	(e)	Present Revenue	(f)	Proposed Rates	(g)	Proposed Commodity Charge	(h)	Revenue Requirement	(i)	Revenue Increase	(j)
1	RESIDENTIAL																		
2	210 RGS SUMMER		541,838	7,524,429		\$6.00		\$0.2257		\$4,949,293		\$9.00		\$0.1632		\$6,104,531			
3	210 RGS WINTER		774,230	58,871,770		\$6.00		\$0.2657		20,287,607		\$12.00		\$0.2032		21,253,500			
4	211 HVAC		24	5,673		\$6.00		\$0.0996		709		\$9.00		\$0.0696		611			
5	Total Residential		1,316,092	66,401,872						\$25,237,609						\$27,358,641		\$ 2,121,032	
6																			
10	COMMERCIAL																		
11	220 COM/IND GS		186,526	52,113,029		\$12.00		\$0.2625		\$15,917,982		\$24.00		\$0.2455		\$17,270,372			
12	211 HVAC		24	4,136		\$6.00		\$0.2657		1,243		\$9.00		\$0.2032		1,057			
13	293 LRG TONN HVAC GS		12	181,701		\$25.00		\$0.1173		21,612		\$25.00		\$0.1173		21,612			
14	240 DEMAND/COMM GS		12	0		\$310.00				3,720		\$310.00				3,720			
15	Block 1 Volumes		0	240,000				\$0.0996		23,904				\$0.0996		23,904			
16	Block 2 Volumes		0	97,370				\$0.0671		6,534				\$0.0671		6,534			
17	Block 3 Volumes		0	0				\$0.0329		0				\$0.0329		0			
18	Demand Volumes		0	22,200				\$1.6293		36,170				\$1.6293		36,170			
19	Total Commercial		186,574	52,658,437						\$16,011,164						\$17,363,368		\$ 1,352,203	
20																			
21	INDUSTRIAL																		
22	220 COM/IND GS		3,528	5,429,400		\$12.00		\$0.2625		\$1,467,554		\$24.00		\$0.2455		\$1,417,590			
23	230 LRG COM/IND GS		210	2,904,105		\$200.00		\$0.2261		698,618		\$200.00		\$0.2261		698,618			
24	250 OPT GS (Handbills)			-		\$310.00				0		\$310.00				0			
25	Block 1 Volumes			480,000				\$0.0996		47,808				\$0.0996		47,808			
26	Block 2 Volumes			1,062,870				\$0.0671		71,319				\$0.0671		71,319			
27	Block 3 Volumes			-				\$0.0329		0				\$0.0329		0			
28	Demand Volumes			31,920				\$1.6293		52,007				\$1.6293		52,007			
29	250 OPT GS		648	-		\$310.00				200,880		\$310.00				200,880			
30	Block 1 Volumes			6,630,000				\$0.0996		660,348				\$0.0996		660,348			
31	Block 2 Volumes			7,805,189				\$0.0671		523,728				\$0.0671		523,728			
32	Block 3 Volumes			-				\$0.0329		0				\$0.0329		0			
33	280 - ECONOMIC DEV GS		24	-		\$310.00				7,440		\$310.00				7,440			
34	Block 1 Volumes			455,749				\$0.0747		34,044				\$0.0747		34,044			
35	Block 2 Volumes			922,582				\$0.0503		46,406				\$0.0503		46,406			
36	Block 3 Volumes			-				\$0.0247		0				\$0.0247		0			
37	292 COGEN		24	-		\$25.00				600		\$25.00				600			
38	Block 1 Volumes			262,487				0.0996		26,144				0.0996		26,144			
39	Block 2 Volumes			3,088				0.0671		207				0.0671		207			
40	Block 3 Volumes			-				0.0329		0				0.0329		0			
41			4,434	25,987,389						\$3,837,103						\$3,787,139		\$ (49,964)	
42																			
43	PUBLIC AUTHORITY																		
44	225 PAG GS - SUMMER		4,000	476,411		\$6.00		\$0.2257		\$131,526		\$9.00		\$0.1632		\$113,750			
45	225 PAG GS - WINTER		2,068	411,255		\$6.00		\$0.2657		121,678		\$12.00		\$0.2032		108,383			
46	211 HVAC		5	212		\$6.00		\$0.0996		51		\$9.00		\$0.0696		60			
47	221 EXPERIMENTAL SGS		73	657,426		\$25.00		\$0.1000		67,568		\$25.00		\$0.1000		67,568			
48			6,146	1,545,304						\$320,823						\$289,767		\$ (31,062)	
49																			
50	TRANSPORTATION																		
51	260 - TRANSP (230 LRG COM/INDG)		345	7,254,356		\$310.00		\$0.2261		\$1,747,160		\$310.00		\$0.2261		\$1,747,160			
52	260 - TRANSP (230 LRG COM/INDG) - Saturn		12	12,574,360		\$ 22,287.04		\$0.0000		267,444		\$ 22,287.04		\$0.0000		267,444			

Joint Staff & CAPD 2-27, part 5

3,393,287	\$ (1,078)
-----------	------------

Tennessee Distribution System
Summary of Revenue at Present Rates
Projected Twelve Months Ended September 30, 2007

Line No.	Description	Actual Number of Bills	WNA Adj Volumes Ccf	Present Rates	Commodity Charge	Present Revenue	Customer Growth Number of Bills	Customer Growth Volumes	Adjusted Number of Bills	Adjusted Volumes	Customer Growth ADJ REVENUES	1.50% Declining Usage Volumes	Total Adjusted Number of Bills	Total Adjusted Volumes	Total Adjusted Revenue
1	RESIDENTIAL														
2	210 RGS SUMMER	533,966	7,528,028	\$6.00	\$0.2257	\$4,902,871	7,872	110,986	541,838	7,639,014	\$4,975,155	(114,585)	541,838	7,524,429	\$4,949,293
3	210 RGS WINTER	763,223	58,918,632	\$6.00	\$0.2657	20,234,020	11,006	849,662	774,230	59,768,295	20,525,814	(896,524)	774,230	58,871,770	20,287,607
4	211 HVAC	24	5,673	\$6.00	\$0.0996	709	0	0	24	5,673	709		24	5,673	709
5	Total Residential	1,297,213	66,452,333			\$25,137,601	18,879	960,649		67,412,982	\$25,501,678	(1,011,110)	1,316,092		\$25,237,609
6															
10	COMMERCIAL														
11	220 COMMIND GS	179,272	50,034,463	\$12.00	\$0.2625	\$15,285,312	7,254	2,078,567	186,526	52,113,029	\$15,917,982		186,526	52,113,029	\$15,917,982
12	211 HVAC	37	6,377	\$6.00	\$0.2657	1,916	(13)	(2,241)	24	4,136	1,243		24	4,136	1,243
13	293 LRG TONN HVAC GS	12	181,701	\$25.00	\$0.1173	21,612	0	0	12	181,701	21,612		12	181,701	21,612
14	240 DEMAND/COMM GS	12	-	\$310.00		3,720	0	0	12	-	3,720		12	-	3,720
15	Block 1 Volumes		240,000		\$0.0996	23,904				240,000	23,904		0	240,000	23,904
16	Block 2 Volumes		97,370		\$0.0671	6,534				97,370	6,534		0	97,370	6,534
17	Block 3 Volumes		-		\$0.0329	0				-	0		0	-	0
18	Demand Volumes		22,200		\$1.6293	36,170				22,200	36,170		0	22,200	36,170
19	Total Commercial	179,333	50,582,111			\$15,379,169	7,241	2,076,326	186,574	52,658,437	\$16,011,164	0	186,574	52,658,437	\$16,011,164
20															
21	INDUSTRIAL														
22	220 COMMIND GS	3,390	5,216,256	\$12.00	\$0.2625	\$1,409,941	139	213,144	3,528	5,429,400	\$1,467,554		3,528	5,429,400	\$1,467,554
23	230 LRG COMMIND GS	224	2,732,912	\$200.00	\$0.2261	662,711	(14)	171,193	210	2,904,105	698,618		210	2,904,105	698,618
24	250 OPT GS (Handbills)	24	-	\$310.00		7,440			24	-	7,440		24	-	7,440
25	Block 1 Volumes		480,000		\$0.0996	47,808				480,000	47,808			480,000	47,808
26	Block 2 Volumes		1,062,870		\$0.0671	71,319				1,062,870	71,319			1,062,870	71,319
27	Block 3 Volumes		-		\$0.0329	0				-	0			-	0
28	Demand Volumes		31,920		\$1.6293	52,007				31,920	52,007			31,920	52,007
29	250 OPT GS	621	-	\$310.00		192,395	27		648	-	200,880		648	-	200,880
30	Block 1 Volumes		6,349,964		\$0.0996	632,456				6,630,000	660,348			6,630,000	660,348
31	Block 2 Volumes		7,475,516		\$0.0671	501,607				7,805,189	523,728			7,805,189	523,728
32	Block 3 Volumes		-		\$0.0329	0				-	0			-	0
33	280 - ECONOMIC DEV GS	22	-	\$310.00		6,820	2		24	-	7,440		24	-	7,440
34	Block 1 Volumes		417,770		\$0.0747	31,207				455,749	34,044			455,749	34,044
35	Block 2 Volumes		845,700		\$0.0503	42,539				922,582	46,406			922,582	46,406
36	Block 3 Volumes		-		\$0.0247	0				-	0			-	0
37	292 COGEN	24	-	\$25.00		600			24	-	600		24	-	600
38	Block 1 Volumes		262,487		0.0996	26,144				262,487	26,144			262,487	26,144
39	Block 2 Volumes		3,088		0.0671	207				3,088	207			3,088	207
40	Block 3 Volumes		-		0.0329	0				-	0			-	0
41		4,304	24,878,483			\$3,665,202	154	1,108,906	4,458	25,987,389	\$3,844,543	0	4,458	25,987,389	\$3,844,543
42															
43	PUBLIC AUTHORITY														
44	225 PAG GS - SUMMER	4,000	476,411	\$6.00	\$0.2257	\$131,526			4,000	476,411	\$131,526		4,000	476,411	\$131,526
45	225 PAG GS - WINTER	2,068	411,255	\$6.00	\$0.2657	121,678			2,068	411,255	121,678		2,068	411,255	121,678
46	211 HVAC	5	212	\$6.00	\$0.0996	51			5	212	51		5	212	51
47	221 EXPERIMENTAL SGS	73	657,426	\$25.00	\$0.1000	67,568			73	657,426	67,568		73	657,426	67,568
48		6,146	1,545,304			\$320,823	-	-	6,146	1,545,304	\$320,823	0	6,146	1,545,304	\$320,823

Tennessee Distribution System
Summary of Revenue at Present Rates
Projected Twelve Months Ended September 30, 2007

Line No.	Description	Actual Number of Bills	WNA Adj Volumes Ccf	Present Rates	Commodity Charge	Present Revenue	Customer Growth Number of Bills (g)	Customer Growth Volumes (h)	Adjusted Number of Bills (i)	Adjusted Volumes (j)	Customer Growth ADJ. REVENUES (k)	1.50% Declining Usage Volumes (l)	Total Adjusted Number of Bills (m)	Total Adjusted Volumes (n)	Total Adjusted Revenue
50	TRANSPORTATION														
51	260 - TRANSP (230 LRG COM/INDG)	345	7,254,356	\$310.00	\$0.2261	\$1,747,160			345	7,254,356	\$1,747,160		345	7,254,356	\$1,747,160
52	260 - TRANSP (230 LRG COM/INDG) - Saturn	12	12,574,360	\$22,287.04	\$0.0000	267,444				12,574,360	267,444		12	12,574,360	267,444
53	260 - TRANSP (230 LRG COM/INDG Handbills)	12	231,430	\$310.00	\$0.2261	56,046			12	231,430	56,046		12	231,430	56,046
54	260 - TRANSP (240 DEMAND/COMM GS Handbills)	23	-	\$310.00	\$0.0996	34,616			23	-	7,130		23	-	7,130
55	Block 1 Volumes		347,547		\$0.0671	37,632				347,547	37,632		0	347,547	34,616
56	Block 2 Volumes		560,840		\$0.0329	0				560,840	0		0	560,840	37,632
57	Block 3 Volumes		-		\$1.6283	121,790				-	0		0	-	0
58	Demand Volumes		74,750			3,720				74,750	3,720		0	74,750	121,790
59	260 - TRANSP (240 DEMAND/COMM GS Handbills)	12	-	\$310.00	\$0.0747	17,928			12	-	3,720		12	-	3,720
60	Block 1 Volumes		240,000		\$0.0503	21,977				240,000	17,928		0	240,000	17,928
61	Block 2 Volumes		436,920		\$0.0246	0				436,920	21,977		0	436,920	21,977
62	Block 3 Volumes		-		\$1.2220	49,633				-	0		0	-	0
63	Demand Volumes		40,616			7,440				40,616	49,633		0	40,616	49,633
64	260 - TRANSP (250 OPT GS MASS METER)	24	-	\$310.00	\$0.0996	17,336			24	-	7,440		24	-	7,440
65	Block 1 Volumes		174,060		\$0.0671	8,673		(1,117)		172,943	17,225		0	172,943	17,225
66	Block 2 Volumes		129,260		\$0.0329	0		0		129,260	8,673		0	129,260	8,673
67	Block 3 Volumes		-		\$0.0996	130,200				-	0		0	-	0
68	260 - TRANSP (250 OPT GS)	420	-	\$ 310.00	\$0.0996	762,587	(5)	(85,960)	415	-	128,650		415	-	128,650
69	Block 1 Volumes		7,656,493		\$0.0671	1,444,003		(17,300)		7,570,533	754,025		0	7,570,533	754,025
70	Block 2 Volumes		21,520,158		\$0.0329	0				21,502,858	1,442,842		0	21,502,858	1,442,842
71	Block 3 Volumes		-		\$0.0996	24,490				-	0		0	-	0
72	260 - TRANSP (250 OPT GS Handbills)	79	-	\$ 310.00	\$0.0671	465,894			79	-	24,490		79	-	24,490
73	Block 1 Volumes		1,580,000		\$0.0329	0				1,580,000	465,894		0	1,580,000	465,894
74	Block 2 Volumes		6,943,280		\$0.0747	3,720				6,943,280	3,720		0	6,943,280	3,720
75	Block 3 Volumes		-		\$0.0503	12,926			12	-	43,848		12	-	43,848
76	280 - ECONOMIC DEV GS	12	-	\$310.00	\$0.0247	0				-	0		0	-	0
77	Block 1 Volumes		173,040		\$0.0747	17,928				173,040	17,928		0	173,040	17,928
78	Block 2 Volumes		871,730		\$0.0503	43,848				871,730	43,848		0	871,730	43,848
79	Block 3 Volumes		-		\$0.0247	0				-	0		0	-	0
80	280 - ECONOMIC DEV GS (Handbills)	12	-	\$310.00	\$0.0747	17,928			12	-	3,720		12	-	3,720
81	Block 1 Volumes		240,000		\$0.0503	77,592				240,000	17,928		0	240,000	17,928
82	Block 2 Volumes		1,542,580		\$0.0247	0				1,542,580	77,592		0	1,542,580	77,592
83	Block 3 Volumes		-		\$0.0420	49,200				-	0		0	-	0
84	Demand Volumes		49,200			4,800				49,200	4,800		0	49,200	4,800
85	MTSU COGEN CONTRACT	12	-	\$400.00	\$0.0400	143,854			12	-	4,800		12	-	4,800
86	Block 1 Volumes		3,596,340		\$0.0220	2,247		181,660		3,778,000	151,120		0	3,778,000	151,120
87	Block 2 Volumes		102,120		\$0.0150	125,985	(7)	(102,120)		-	0		0	-	0
88	SPECIAL CONTRACT (\$0.015 PER Ccf)	12	8,151,030	\$310.00	\$0.0150	125,985		(4,592,950)	5	-	54,921		5	-	54,921
89	SPECIAL CONTRACT (\$0.021 PER Ccf)	12	2,818,930	\$310.00	\$0.0210	62,918			12	2,818,930	62,918		12	2,818,930	62,918
90	SPECIAL CONTRACT (\$0.026 PER Ccf)	12	3,277,540	\$310.00	\$0.0260	88,936			12	3,277,540	88,936		12	3,277,540	88,936
91	SPECIAL CONTRACT (\$0.042 PER Ccf)	12	3,332,420	\$310.00	\$0.0420	143,682	(4)	(1,150,460)	8	2,181,960	94,122		8	2,181,960	94,122
92	SPECIAL CONTRACT (\$0.2625 PER Ccf)	12	126,370	\$310.00	\$0.2625	36,892			12	126,370	36,892		12	126,370	36,892
93	SPECIAL CONTRACT (Handbill)	12	4,357,420	\$8,000.00	\$0.0200	183,148	(16)	(1,446,800)	12	2,910,620	154,212		12	2,910,620	154,212
94	Total Transportation	1,035	88,402,790			\$6,335,263			1,019	81,187,743	\$6,179,340		0	81,187,743	\$6,179,340
95	TOTALS	1,488,031	231,861,021			\$50,858,058	26,257	(3,069,166)	198,197	228,791,855	\$51,857,548	(1,011,110)	1,514,289	161,378,873	\$51,593,479
96															

CUSTOMER GROWTH REVENUES:

\$999,490

DECLINING USAGE REVENUES:

(\$264,068)

49

Tennessee Distribution System
Summary of Revenue at Present Rates
Actual Twelve Months Ended May 31, 2006

Line No.	Description	Sch. GW-2 Number of Bills	Sch. GW-2 Volumes Ccf	SEE APPENDIX NOTE	Actual Number of Bills	Volumes Ccf	Present Rates	Commodity Charge	Present Revenue (i)	WNA Volumes (j)	WNA Adjusted Volumes (k)	WNA ADJUSTED Revenue (l)	WNA Adjustment (m)
50	TRANSPORTATION												
51	260 - TRANSP (230 LRG COM/INDG)	337	7,076,714	F	345	7,254,356	\$310.00	\$0.2261	\$1,747,160		7,254,356	\$1,747,160	\$0
52	260 - TRANSP (230 LRG COM/INDG) - Saturn	12	13,070,610	F	12	12,574,360	\$ 22,287.04	\$0.0000	267,444		12,574,360	267,444	0
53	260 - TRANSP (230 LRG COM/INDG Handbills)	12	227,420	G	12	231,430	\$310.00	\$0.2261	56,046		231,430	56,046	0
54	260 - TRANSP (240 DEMAND/COMM GS Handbills)	12		H	23		\$310.00		7,130		0	7,130	0
55	Block 1 Volumes		240,000	H		347,547		\$0.0896	34,616		347,547	34,616	0
56	Block 2 Volumes		430,570	H		560,840		\$0.0671	37,632		560,840	37,632	0
57	Block 3 Volumes		0	H				\$0.0329	0		0	0	0
58	Demand Volumes		40,003	H		74,750		\$1.6293	121,790		74,750	121,790	0
59	260 - TRANSP (240 DEMAND/COMM GS Handbills)	24		I	12		\$310.00		0		0	0	0
60	Block 1 Volumes		366,957	I		240,000		\$0.0747	17,928		240,000	17,928	0
61	Block 2 Volumes		549,000	I		436,920		\$0.0503	21,977		436,920	21,977	0
62	Block 3 Volumes		0	I		-		\$0.0246	0		0	0	0
63	Demand Volumes		79,860	I		40,616		\$1.2220	49,633		40,616	49,633	0
64	260 - TRANSP (250 OPT GS MASS METER)	24		J	24		\$310.00		7,440		0	7,440	0
65	Block 1 Volumes		141,520	J		174,060		\$0.0596	17,336		174,060	17,336	0
66	Block 2 Volumes		123,680	J		129,260		\$0.0671	8,673		129,260	8,673	0
67	Block 3 Volumes		0	J		-		\$0.0329	0		0	0	0
68	260 - TRANSP (250 OPT GS)	420		K	420		\$ 310.00		130,200		0	130,200	0
69	Block 1 Volumes		7,367,561	K		7,656,493		\$0.0596	762,587		7,656,493	762,587	0
70	Block 2 Volumes		21,644,358	K		21,520,158		\$0.0671	1,444,003		21,520,158	1,444,003	0
71	Block 3 Volumes		0	K		-		\$0.0329	0		0	0	0
72	260 - TRANSP (250 OPT GS Handbills)	80		L	79		\$ 310.00		24,490		0	24,490	0
73	Block 1 Volumes		1,620,000	L		1,580,000		\$0.0596	157,368		1,580,000	157,368	0
74	Block 2 Volumes		7,320,470	L		6,943,280		\$0.0671	465,894		6,943,280	465,894	0
75	Block 3 Volumes		0	L		-		\$0.0329	0		0	0	0
76	280 - ECONOMIC DEV GS	12		M	12		\$310.00		3,720		0	3,720	0
77	Block 1 Volumes		208,920	M		173,040		\$0.0747	12,926		173,040	12,926	0
78	Block 2 Volumes		1,124,400	M		871,730		\$0.0503	43,848		871,730	43,848	0
79	Block 3 Volumes		0	M		-		\$0.0247	0		0	0	0
80	280 - ECONOMIC DEV GS (Handbills)	12		N	12		\$310.00		3,720		0	3,720	0
81	Block 1 Volumes		240,000	N		240,000		\$0.0747	17,928		240,000	17,928	0
82	Block 2 Volumes		1,535,740	N		1,542,580		\$0.0503	77,592		1,542,580	77,592	0
83	Block 3 Volumes		0	N		-		\$0.0247	0		0	0	0
84	Demand Volumes		49,200	N		49,200			0		49,200	0	0
85	MTSU COGEN CONTRACT	12		O	12		\$400.00		4,800		0	4,800	0
86	Block 1 Volumes		3,647,370	O		3,596,340		\$0.0400	143,854		3,596,340	143,854	0
87	Block 2 Volumes		102,120	O		102,120		\$0.0220	2,247		102,120	2,247	0
88	SPECIAL CONTRACT (\$0.015 PER Ccf)	12	3,698,460	P	12	8,151,030	\$310.00	\$0.0150	125,985		8,151,030	125,985	0
89	SPECIAL CONTRACT (\$0.021 PER Ccf)	12	8,151,030	Q	12	2,818,930	\$310.00	\$0.0210	62,918		2,818,930	62,918	0
90	SPECIAL CONTRACT (\$0.026 PER Ccf)	12	2,818,930	R	12	3,277,540	\$310.00	\$0.0260	88,936		3,277,540	88,936	0
91	SPECIAL CONTRACT (\$0.042 PER Ccf)	12	3,277,540	S	12	3,332,420	\$310.00	\$0.0420	143,682		3,332,420	143,682	0
92	SPECIAL CONTRACT (\$0.2625 PER Ccf)	12	3,332,420	T	12	126,370	\$310.00	\$0.2625	36,892		126,370	36,892	0
93	SPECIAL CONTRACT (Handbill)	12	4,373,430	U	12	4,357,420	\$8,000.00	\$0.0200	183,148		4,357,420	183,148	0
94	Total Transportation	1,029	92,858,283		1,035	88,402,790			\$6,335,263		88,402,790	\$6,335,263	\$0
95	TOTALS	1,488,115	231,278,335		1,488,031	226,491,293			\$49,438,919		5,369,728	\$50,858,058	\$1,419,139

Tennessee Distribution System
Appendix to Summary of Revenue at Present Rates
Actual Twelve Months Ended May 31, 2006

Joint Staff & CAPD 2-27, part 2

Item	Description
A	May handbill referenced a total number count including historical from October 2003 through April 2006.
B	May handbill referenced a total number count including historical from October 2003 through April 2006.
C	Blocking for 250 OPT GS is related to March 2006 total useage. The blocking has been updated to reflect 12 months ended May 2006 useage.
D	Blocking for 280 ECONOMIC DEV GS is related to March 2006 total useage. The blocking has been updated to reflect 12 months ended May 2006 useage.
E	Blocking for 292 COGEN is related to March 2006 total useage. The blocking has been updated to reflect 12 months ended May 2006 useage.
F	Number of Customers for 260-TRANSP (230 LRG COM/INDG) AND (230 LRG COM/IND - SATURN) is reflecting the total number of customers related to March 2006. May 2006 Revenue at Present Rates has been updated to reflect the correct number of customers for 12 months ended May 2006. Blocking for these customers shifted between block one and block two incorrectly from the March 2006 total useage. May 2006 Revenue at Present Rates has been updated to reflect the correct useage and the correct blocking.
G	Volumes for 260 - TRANSP (230 LRG COM/INDG Handbills) did not include May 2006 estimated useage. May 2006 Revenue at Present Rates has been updated to reflect 12 months of useage instead of 11 months.
H	Customer Count and Volumes for 260 - TRANSP (240 DEMAND/COMM GS Handbills) did not include May 2006 activity. May 2006 Revenue at Present Rates has been updated to reflect 12 months of useage instead of 11 months.
I	Customer Count and Volumes for 260 - TRANSP (240 DEMAND/COMM GS Handbills) did not include May 2006 activity. May 2006 Revenue at Present Rates has been updated to reflect 12 months of useage instead of 11 months.
J	Blocking for 260 - TRANSP (250 OPT GS MASS METER) customers is related to March 2006 total useage. The blocking has been updated to reflect 12 months ended May 2006 useage.
K	Blocking for 260 - TRANSP (250 OPT GS) customers is related to March 2006 total useage. The blocking has been updated to reflect 12 months ended May 2006 useage.
L	Customer Count and Blocking for 260 - TRANSP (250 OPT GS Handbills) customers is related to March 2006 total useage. The customer count and blocking as been updated to reflect 12 months ended May 2006.
M	Customer Count and Blocking for 280 ECONOMIC DEV GS customers is related to March 2006 total useage. The customer count and blocking as been updated to reflect 12 months ended May 2006.
N	Customer Count and Blocking for 280 ECONOMIC DEV GS (Handbills) customers is related to March 2006 total useage. The customer count and blocking as been updated to reflect 12 months ended May 2006.
O	MTSU COGEN CONTRACT Customer had an input error on Block 1 of total useage. May 2006 Revenue at Present Rates has been updated to reflect correct blocking for this customer.
P	Volumes for SPECIAL CONTRACT (\$0.015 PER Ccf) was erroneously linked to the total useage for MTSU Cogen Contract. The May 2006 Revenue at Present Rates has been updated to correct this error.
Q	Volumes for SPECIAL CONTRACT (\$0.021 PER Ccf) was erroneously linked to the total useage for SPECIAL CONTRACT (\$0.015 PER Ccf). The May 2006 Revenue at Present Rates has been updated to correct this error.
R	Volumes for SPECIAL CONTRACT (\$0.026 PER Ccf) was erroneously linked to the total useage for SPECIAL CONTRACT (\$0.021 PER Ccf). The May 2006 Revenue at Present Rates has been updated to correct this error.
S	Volumes for SPECIAL CONTRACT (\$0.042 PER Ccf) was erroneously linked to the total useage for SPECIAL CONTRACT (\$0.026 PER Ccf). The May 2006 Revenue at Present Rates has been updated to correct this error.
T	Volumes for SPECIAL CONTRACT (\$0.2625 PER Ccf) was erroneously linked to the total useage for SPECIAL CONTRACT (\$0.042 PER Ccf). The May 2006 Revenue at Present Rates has been updated to correct this error.
U	Volumes for 260 - TRANSP SPECIAL CONTRACT (Handbill) did not include May 2006 estimated useage. May 2006 Revenue at Present Rates has been updated to reflect 12 months of useage instead of 11 months.

[illegible]

Tennessee Distribution System
Summary of Revenue at Present Rates
Actual Twelve Months Ended Mar 31, 2006

Line No.	Description	(a)	Actual Number of Bills (b)	Volumes Ccf (c)	Present Rates (d)	Commodity Charge (e)	Present Revenue (f)	WNA Volumes (g)	WNA ADJUSTED Revenue (h)	WNA Adjustment (i)
50	TRANSPORTATION									
51	260 - TRANSP (230 LRG COM/INDG)		337	9,132,174	\$310.00	\$0.2261	\$2,169,255	9,132,174	\$2,169,255	\$0
52	260 - TRANSP (230 LRG COM/INDG) - Saturn		12	11,015,150	\$ 22,287.04	\$0.0000	267,444	11,015,150	267,444	0
53	260 - TRANSP (230 LRG COM/INDG Handbills)		12	229,100	\$310.00	\$0.2261	55,520	229,100	55,520	0
54	260 - TRANSP (240 DEMAND/COMM GS Handbills)		12		\$310.00		3,720		3,720	0
55	Block 1 Volumes			240,000		\$0.0996	23,904	240,000	23,904	0
56	Block 2 Volumes			427,570		\$0.0671	28,690	427,570	28,690	0
57	Block 3 Volumes					\$0.0329	0	0	0	0
58	Demand Volumes			40,003		\$1.6293	65,177	40,003	65,177	0
59	260 - TRANSP (240 DEMAND/COMM GS Handbills)		24		\$310.00		7,440		7,440	0
60	Block 1 Volumes			366,957		\$0.0747	27,412	366,957	27,412	0
61	Block 2 Volumes			549,000		\$0.0503	27,615	549,000	27,615	0
62	Block 3 Volumes					\$0.0246	0	0	0	0
63	Demand Volumes			79,860		\$1.2220	97,589	79,860	97,589	0
64	260 - TRANSP (250 OPT GS MASS METER)		24		\$310.00		7,440		7,440	0
65	Block 1 Volumes			141,520		\$0.0996	14,095	141,520	14,095	0
66	Block 2 Volumes			123,680		\$0.0671	8,299	123,680	8,299	0
67	Block 3 Volumes					\$0.0329	0	0	0	0
68	260 - TRANSP (250 OPT GS)		403		\$ 310.00		124,930		124,930	0
69	Block 1 Volumes			7,367,561		\$0.0996	733,809	7,367,561	733,809	0
70	Block 2 Volumes			21,644,358		\$0.0671	1,452,336	21,644,358	1,452,336	0
71	Block 3 Volumes					\$0.0329	0	0	0	0
72	260 - TRANSP (250 OPT GS Handbills)		81		\$ 310.00		25,110		25,110	0
73	Block 1 Volumes			1,620,000		\$0.0996	161,352	1,620,000	161,352	0
74	Block 2 Volumes			7,320,470		\$0.0671	491,204	7,320,470	491,204	0
75	Block 3 Volumes					\$0.0329	0	0	0	0
76	280 - ECONOMIC DEV GS		11		\$310.00		3,410		3,410	0
77	Block 1 Volumes			208,920		\$0.0747	15,606	208,920	15,606	0
78	Block 2 Volumes			1,124,400		\$0.0503	56,557	1,124,400	56,557	0
79	Block 3 Volumes					\$0.0247	0	0	0	0
80	280 - ECONOMIC DEV GS (Handbills)		12		\$310.00		3,720		3,720	0
81	Block 1 Volumes			240,000		\$0.0747	17,928	240,000	17,928	0
82	Block 2 Volumes			1,535,740		\$0.0503	77,248	1,535,740	77,248	0
83	Block 3 Volumes					\$0.0247	0	0	0	0
84	Demand Volumes			49,200			0	49,200	0	0
85	MTSU COGEN CONTRACT		12		\$400.00		4,800		4,800	0
86	Block 1 Volumes			3,676,470		\$0.0400	147,059	3,676,470	147,059	0
87	Block 2 Volumes			102,120		\$0.0220	2,247	102,120	2,247	0
88	SPECIAL CONTRACT (\$0.015 PER Ccf)		12	9,028,520	\$310.00	\$0.0150	139,148	9,028,520	139,148	0
89	SPECIAL CONTRACT (\$0.021 PER Ccf)		12	2,496,670	\$310.00	\$0.0210	56,150	2,496,670	56,150	0
90	SPECIAL CONTRACT (\$0.026 PER Ccf)		12	3,354,270	\$310.00	\$0.0260	90,931	3,354,270	90,931	0
91	SPECIAL CONTRACT (\$0.042 PER Ccf)		12	3,498,980	\$310.00	\$0.0420	150,677	3,498,980	150,677	0
92	SPECIAL CONTRACT (\$0.2625 Per Ccf)		12	91,550	\$310.00	\$0.2625	27,752	91,550	27,752	0
93	SPECIAL CONTRACT (Handbill)		12	4,376,390	\$8,000.00	\$0.0200	183,528	4,376,390	183,528	0
94	Total Transportation		1,012	90,080,633			\$6,769,101	90,080,633	\$6,769,101	\$0
95	TOTALS		1,483,673	232,909,057			\$50,976,532	5,587,244	\$52,453,962	\$1,477,430