



Entergy Arkansas, Inc.
Regulatory Affairs
425 West Capitol Avenue
P O Box 551
Little Rock, AR 72203-0551
Tel 501 377 4000

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T.R.A. DOCKET ROOM

March 15, 2005

Ms Pat Murray, Manager
Energy and Water Utility Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Tennessee Regulatory Authority Docket No 05-00080
Tariff Filing by Entergy Arkansas, Inc for Annual Revision
to Energy Cost Recovery Rider ECR (Rider ECR)

Dear Ms Murray:

On March 15, 2005, Entergy Arkansas, Inc (EAI) filed with the Arkansas Public Service Commission (APSC) in Reporting Docket No 86-033-A the annual redetermination of EAI's Rider ECR (Rate Schedule No 38) Energy Cost Rate reflecting the revised rate of \$0.01365/kWh with supporting workpapers which will be effective beginning with the first billing cycle of April, 2005 through March, 2006. Because the APSC does not issue approving orders on reports required to be filed in that reporting docket, there will be no approving order issued on this informational filing. Attached are the original and 13 copies of this filing.

The Energy Cost Rate was derived using the methodology approved by the APSC in Order No 7 in Docket No 03-028-U and the compliance Attachment A to Rider ECR filed in that Docket on September 2, 2004. The increase in the Energy Cost Rate is attributable to the rider's true-up adjustment for an under recovery balance of \$11.2 million and the nuclear refueling adjustment resulting from outages scheduled in 2005 at Arkansas Nuclear One Unit 1 and Unit 2.

EAI's compliance Attachment A to Rider ECR was approved in Order No 12 in APSC Docket No 03-028-U which addressed EAI's separation of its retail and wholesale sectors. Attached for informational purposes are three copies of the filings regarding the revision to Attachment A to Rider ECR.

- 1 EAI's March 10, 2004 filing of Supplemental Testimony of Andrew P. Frits with the APSC in Docket No 03-028-U submitting a proposed revision to Attachment A to Rider ECR to address ratepayer protection mechanisms (see pages 13-14 and EAI Exhibit APF-13),

2. APSC General Staff's June 22, 2004 filing of Prepared Testimony of Alice Wright,
- 3 The APSC Order No 12 issued on August 19, 2004 approving the Company's revised Attachment A to Rider ECR and directing EAI to file its compliance tariff,
- 4 EAI's compliance tariff filed on September 2, 2004, and
- 5 APSC General Staff's October 4, 2004 filing of Compliance Testimony of Robert Swaim recommending approval of EAI's compliance filing. Without a follow-up approving order, this tariff became effective 30 days after EAI's compliance filing on October 2, 2004 by operation of law.

The purpose of this letter is to provide for informational purposes this identical redetermined Energy Cost Rate to Rider ECR along with a copy of the revised Attachment A to Rider ECR reflecting the APSC docket number and effective date with the Tennessee Regulatory Authority. The redetermined Energy Cost Rate will supersede the previously filed March 2004 rate. All existing rate schedules remain in effect as they currently are except for the revised Attachment A to Rider ECR and updated energy cost rate submitted with this filing. We have enclosed a check in the amount of \$25.00 for this filing due to the Energy Cost Rate revision.

Pursuant to Chapter 1220-4-1-.05 of the Tennessee Regulatory Authority General Public Utilities Rules, the notice provided for in that Chapter will be posted at EAI's Marion District Office, located at 215 Military Road, Marion, Arkansas from which our Tennessee customers are served. In addition, a summary of the proposed changes and the reasons for them will be published as a news release in local newspapers serving this area.

Should you have any questions concerning this filing, please call me at (501) 377-5489.

Sincerely,



William R. Morgan, Manager
Regulatory Affairs – AR

WRM/tj
Attachments



Entergy

ARK. PUBLIC SERV. COMM.
DIANA WILSON
SECRETARY TO COMM.

MAR 15 10 41 AM '05

Entergy Arkansas, Inc
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203-0551
Tel: 501 377 4457
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March 15, 2005

FILED

Steven K. Strickland
Vice President
Regulatory Affairs

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
Little Rock, AR 72203

Re: Originating Docket No. 96-360-U
Reporting Docket No. 86-033-A
Energy Cost Recovery Rider ECR Annual Redetermination

Dear Ms. Wilson:

In accordance with the requirements of the Entergy Arkansas, Inc. Energy Cost Recovery Rider ECR, this letter transmits for filing with the Arkansas Public Service Commission (APSC) an original and 13 copies of this letter and workpapers supporting the following redetermined Energy Cost Rate:

<u>Rider Cycle</u>	<u>Energy Cost Rate</u>
April 2005 – March 2006	\$0.01365 per kWh

The Energy Cost Rate was derived using the methodology approved by the APSC in Order No. 7 in Docket No. 03-028-U and the compliance Attachment A to Rider ECR filed on September 2, 2004. The increase in the Energy Cost Rate is attributable to the rider's true-up adjustment for an under recovery balance of \$11.2 million and the nuclear refueling adjustment resulting from outages scheduled in 2005 at Arkansas Nuclear One Unit 1 and Unit 2.

A copy of this letter with supporting workpapers is being served upon all parties of record to the Docket No. 96-360-U.

Should you have any questions concerning this filing, please call me at (501) 377-4457 or Mr. Will Morgan at (501) 377-5489.

Sincerely,

SKS/wm
Attachments

c: All Parties of Record

**ENERGY COST RATE DEVELOPMENT
ENERGY COST RATE FORMULA
TEST YEAR ENDED DECEMBER 31, 2004
(\$)**

Line No			Amount	Workpaper Reference
1	ECR	= ENERGY COST RATE		
2	ECR	= (TUA + PEC) / PES		
3	WHERE,			
4	TUA	= TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES (1)		
5	TUA	= $\sum_{j=1}^{12} (EC_j - (RR_j - PTU_j)) * (1 + CCR * ((21 - J) / 12))$		
6	WHERE,			
7	EC _j	= ENERGY COST FOR MONTH J OF THE ENERGY COST PERIOD		
8	EC _j	= FE _j + PE _j + RSC _j		
9	WHERE,			
10	FE _j	= FUEL EXPENSE CHARGED TO ACCOUNTS 501, 518, AND		
11		547 IN MONTH J OF THE ENERGY COST PERIOD AND USED		
12		TO PRODUCE ENERGY ASSIGNED TO THE COMPANY'S RETAIL		
13		CUSTOMERS (2)		
14	PE _j	= PURCHASED ENERGY EXPENSE CHARGED TO ACCOUNT 555		
15		IN MONTH J OF THE ENERGY COST PERIOD, BUT EXCLUDING		
16		THE RETAINED SHARE PORTION OF GRAND GULF FUEL		
17		CHARGES USED TO PRODUCE ENERGY ASSIGNED TO THE		
18		COMPANY'S RETAIL CUSTOMERS (2)		
19	RSC _j	= GRAND GULF RETAINED SHARE ENERGY CHARGE IN MONTH J		
20		OF THE ENERGY COST PERIOD AND ASSIGNED TO THE		
21		COMPANY'S RETAIL CUSTOMERS (3)		
22	RR _j	= REVENUE UNDER RIDER ECR FOR MONTH J OF THE ENERGY		
23		COST PERIOD PLUS AN IMPUTED LEVEL OF REVENUES FOR		
24		SALES UNDER SPECIAL RATE CONTRACTS WHERE THE ENERGY		
25		COST RATE IS NOT SEPARATELY BILLED		
26	PTU _j	= PRIOR PERIOD TRUE-UP ADJUSTMENT APPLICABLE FOR MONTH J		
27		OF THE ENERGY COST PERIOD (4)		
28	CCR	= CARRYING CHARGE RATE (5)		
29	TUA	= TRUE-UP ADJUSTMENT FOR THE ENERGY COST PERIOD INCLUDING CARRYING CHARGES	= 11,241,176 (1)	WP - 4

DEVELOPMENT OF ENERGY COST RATE

Line No			Amount	Workpaper Reference
1	PEC	= PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD (6)		
2				
3	PEC	= $\left[\sum_{j=1}^{12} EC_j + NRFA \right]$ (7)		
4	WHERE,			
5	EC	= ENERGY COST FOR MONTH J OF THE ENERGY COST PERIOD (1)	= 209,801,710	WP - 4
6	NRFA	= NUCLEAR REFUELING OUTAGE ADJUSTMENT		
7	NRFA	= $GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)$		
8	WHERE,			
9	GACR	= ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO COGENERATION SERVICE RIDER M23 OR ANY SUPERSEDING RATE SCHEDULE	= 0 03820	WP - 7
10				
11				
12				
13				
14	RHD1	= INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= 1,498 00	
15				
16				
17		ACTUAL REFUELING HOURS 542		WP - 9
18		PROJECTED REFUELING HOUR 2040		WP - 9
19	CAP1	= NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS	= 737,000	WP-10
20				
21				
22	RHD2	= INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= 600 00	
23				
24				
25		ACTUAL REFUELING HOURS 0		WP - 9
26		PROJECTED REFUELING HOUR 600		WP - 9
27	CAP2	= NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS	= 870,000	WP-10
28				
29				
30	RHDGG	= INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= (168 00)	
31				
32				
33		ACTUAL REFUELING HOURS 720		WP - 9
34		PROJECTED REFUELING HOUR 552		WP - 9
35	CAPGG	= NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE THAT IS AVAILABLE TO THE COMPANY'S RETAIL CUSTOMERS	= 280,000	WP-10
36				
37				
38				
39	NRFA	= NUCLEAR REFUELING OUTAGE ADJUSTMENT	= 60,317,265	
40	PEC	= PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD	= 270,118,976	
41				
42	PES	= RETAIL SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD	= 20,605,892,000	WP - 12
43				
44	ECR	= ENERGY COST RATE (\$/kWh)	= 0 01365	See Note

ENERGY COST RATE DEVELOPMENT (CONT'D)

NOTE

- 1) The Energy Cost Period is the calendar year immediately preceding the filing year
- 2) The assignment of energy to retail is pursuant to Order No. 12 of Docket No. 03-028-U. This component of the Energy Cost shall exclude any amount incurred in conjunction with supplying Substitute Energy, as provided for under the ownership contracts between EAI and the co-owners of certain of the Company's generating plants
- 3) RSC_j is to be determined by multiplying the Grand Gulf Retained Share energy (kWh) supplied to the Company's retail customers in each month by the annual average avoided energy cost rate (\$/kWh) at generation level most recently filed with the Commission pursuant to Cogeneration Service Rider M23 or any superseding rate schedule
- 4) The value of PTU_j for month j of the then current Energy Cost Period shall be equal to one-twelfth of the True-Up Adjustment (TUA) previously determined under the provisions of this Rider ECR for the second preceding Energy Cost Period for $j=1,3$ (January through March) and equal to one-twelfth of the True-Up Adjustment (TUA) for the immediately preceding Energy Cost Period for $j=4,12$ (April through December)
- 5) The Carrying Charge Rate shall be the authorized rate of return on rate base most recently approved for EAI by the Commission in a non-appealable final order. The initial Carrying Charge Rate shall be 6.9886 percent
- 6) The Projected Energy Cost Period is the twelve-month period commencing on April 1 of the filing year
- 7) Should there be unusual circumstances associated with any Projected Cost Period either the Company or the Staff may propose use of a Projected Energy Cost (Variable PEC) different from that defined by this formula

Line	(1) EC	(2) RR	(3) PTU	(4) SUBTOTAL	(5) SUBTOTAL	(6) Monthly Carrying Charge Rate	(7) TUA
No	Month	Energy Cost	Revenue Under Rider ECR	Prior Period True-up Adjust	(RR - PTU)	Col 2 - Col 5	TRUE-UP ADJUSTMENT
1	January 2004	12,975,435	14,967,820	(2,854,128)	17,821,948	(4,846,513)	(5,406,285)
2	February 2004	15,740,817	14,379,764	(2,854,128)	17,233,892	(1,493,076)	(1,656,911)
3	March 2004	11,053,230	13,603,985	(2,854,128)	16,458,113	(5,404,882)	(5,966,720)
4	April 2004	13,705,380	14,038,421	732,344	13,306,077	399,303	438,507
5	May 2004	21,419,154	14,563,732	732,344	13,831,388	7,587,766	8,288,876
6	June 2004	25,195,156	17,778,788	732,344	17,046,444	8,148,712	8,854,635
7	July 2004	27,311,993	19,051,219	732,344	18,318,875	8,993,117	9,720,211
8	August 2004	24,172,445	20,285,145	732,344	19,552,801	4,619,645	4,966,488
9	September 2004	19,301,126	19,903,194	732,344	19,170,850	130,276	139,304
10	October 2004	14,994,581	17,962,538	732,344	17,230,194	(2,235,613)	(2,377,641)
11	November 2004	9,865,040	15,437,919	732,344	14,705,575	(4,840,535)	(5,120,076)
12	December 2004	14,067,353	15,407,323	732,344	14,674,979	(607,626)	(639,210)
13	Total (Over)/ Under Recovery	209,801,710	197,379,848	(1,971,288)	199,351,136	10,450,574	11,241,176
Total Revised (Over)/Under Recovery from 2004 Update Adj. for proposed energy allocation-Rvsd to final amount Adjusted True-Up Amount to be amortized Apr 04-Mar 05							12,757,973 (3,969,848) 8,788,124

Note

- (1) Reference WP-3
- (2) Reference WP-6
- (3) Reference WP-8 and adjustment on this page
- (4) Net of the ECR Revenue and Prior Period True-up Adjustment
- (5) Over/Under Recovery before Carrying Charges
- (6) The Carrying Charge Rate for the Over/Under Recovery Period uses the Rate of Return based on 2002 EAI Evaluation Report rate of 6.53%
- (7) True-up Adjustment is the Monthly Carrying Charge Rate * Column 6

ENTERGY ARKANSAS, INC
ENERGY COST ASSIGNED TO RETAIL CUSTOMERS
JANUARY-DECEMBER 2004

RETAIL ENERGY COST	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
UNDER R/W SPLIT METHO	\$12,975,435.50	\$15,740,816.68	\$11,053,230.26	\$13,705,380.15	\$21,419,154.23	\$25,195,156.19	\$27,311,992.70	\$24,172,445.32	\$19,301,125.59	\$14,994,581.35	\$9,865,039.77	\$14,067,352.73	\$209,801,710.46

Note
See Workpapers WP-5 1 1 through WP-5 12 3

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For January 2004

Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
1	ANO-1		R/W	3,178,402.24	639,800	4.96781	550,762	2,736,078.73
2	ANO-2		R/W	3,808,767.66	755,255	5.04302	634,935	3,201,991.24
3	BLAKLEY 1		R/W	0.00	6,120	0.00000	5,271	0.00
4	BLAKLEY 2		R/W	0.00	6,262	0.00000	5,393	0.00
5	CARPTR 1		R/W	0.00	4,762	0.00000	4,102	0.00
6	CARPTR 2		R/W	0.00	2,577	0.00000	2,220	0.00
7	DEGRAY 1		R/W	0.00	3,709	0.00000	3,195	0.00
8	DEGRAY 2		R/W	0.00	2,197	0.00000	1,892	0.00
9	GR GULF 1		R/W	1,038,393.30	234,487	4.42836	207,785	920,147.18
10	GG-1 RETAINED (4)		R	102,428.01	23,130	38.20000 (5)	23,130	883,566.00
11	GG-1 RETAINED (6)		W	136,428.97	30,808	4.42836	0	0.00
12	GG-1 ENO PPA (7)		W	91,963.79	20,767	4.42836	0	0.00
13	L CATH 4(11)		R/W	0.00	0	N/A	0	0.00
14	REMMEL 1		R/W	0.00	1,313	0.00000	1,131	0.00
15	REMMEL 2		R/W	0.00	1,282	0.00000	1,104	0.00
16	REMMEL 3		R/W	0.00	1,507	0.00000	1,298	0.00
17	INDEPN 1		R/W	2,505,298.32	185,298	13.52037	120,367	1,627,406.89
18	INDEPN 1 EMI		R/W	0.00	134,126	0.00000	0	0.00
19	INDEPN 2		R/W	0.88	0	N/A	0	0.00
20	INDEPN 2 EMI		R/W	0.00	131,425	0.00000	0	0.00
21	WH BLF 1		R/W	3,116,997.54	283,292	11.00277	60,549	666,206.90
22	WH BLF 2		R/W	3,943,967.38	304,174	12.96616	129,814	1,683,188.51
23	AECC EXCESS		R/W	668,709.50	14,397	46.44784	503	23,363.26
24	AECC EXCESS Other OPCO's		W	1,522,411.33	0	N/A	0	0.00
25	IND 2 EPI EXCESS		W	0.00	0	N/A	0	0.00
26	IND 2 ETEC EXCESS		W	70,345.26	4,812	14.61872	0	0.00
27	JBO EXCESS		W	213,035.11	14,353	14.84255	0	0.00
28	Co-owner ACCT 555 116		W	115,647.93	8,382	13.79718	0	0.00
29	AECC JAP		R/W	15,041.62	463	32.48730	0	0.00
30	AECI JAP		R/W	424,642.16	14,031	30.26457	197	5,962.12
31	AEP JAP		R/W	74,154.00	1,519	48.81764	0	0.00
32	AIR LIQ QF		R/W	1,103.70	19	58.08947	0	0.00
33	ATTALA JAP		R/W	0.00	0	N/A	0	0.00
34	AMEREN JAP		R/W	237,180.91	8,427	28.14536	245	6,895.61
35	BAYOU JAP		R/W	0.00	39	0.00000	34	0.00
36	BP ENERGY JAP		R/W	0.00	0	N/A	0	0.00
37	CALPINE JAP		R/W	227,658.35	4,392	51.83478	26	1,347.70
38	CARGILL JAP		R/W	574,864.68	13,108	43.85602	1,203	52,758.79
39	CLECO JAP		R/W	20,631.17	1,093	18.87573	0	0.00
40	CONECTIV JAP		R/W	0.00	0	N/A	0	0.00
41	CONOCO JAP		R/W	119,215.15	2,227	53.53172	3	160.60
42	CORAL JAP		R/W	4,964,097.28	99,341	49.97028	6,245	312,064.38
43	COTTONWD JAP		R/W	3,385.21	3,209	1.05491	441	465.22
44	CPS JAP		R/W	12,497.67	388	32.21049	0	0.00
45	CROSS OIL QF		R/W	39.11	1	39.11000	0	0.00
46	DTE JAP		R/W	158,567.44	4,464	35.52138	569	20,211.67
47	DUKE TRD JAP		R/W	1,210,210.80	23,280	51.98500	2,610	135,680.85
48	DUKE HIND JAP		R/W	4,169.87	777	5.36663	129	692.30
49	DUKE SPRG JAP		R/W	1,304.38	265	4.92219	141	694.03
50	DYNERGY JAP		R/W	593,000.21	10,352	57.28364	75	4,296.27
51	ENRON JAP		R/W	0.00	0	N/A	0	0.00
52	EXELON JAP		R/W	85,248.59	3,052	27.93204	0	0.00
53	HODGE JAP		R/W	0.00	0	N/A	0	0.00
54	INTERNATIONAL PAPER QF		R/W	0.00	1	0.00000	0	0.00
55	JNSBORO JAP		R/W	80,736.18	2,778	29.06270	58	1,685.64
56	KCPL JAP		R/W	542,719.35	19,395	27.98244	290	8,114.91
57	LSP JAP(10)		R/W	998.83	30	33.29433	7	233.06
58	MEAM JAP		R/W	0.00	0	N/A	0	0.00
59	MSCG JAP		R/W	494.00	19	26.00000	0	0.00
60	NRG JAP		R/W	182,895.62	7,057	25.91691	30	777.51
61	NSP JAP		R/W	0.00	0	N/A	0	0.00
62	OG&E JAP		R/W	0.00	0	N/A	0	0.00
63	ONEOK JAP		R/W	187,332.24	3,948	47.44991	231	10,960.93
64	OPSI JAP		R/W	83,626.14	1,522	54.94490	201	11,043.93
65	OUACHITA JAP		R/W	138.97	288	0.48253	162	78.17
66	PECO JAP		R/W	0.00	0	N/A	0	0.00
67	PGEATTAL JAP		R/W	11,626.65	135	86.12333	30	2,583.70
68	PGE JAP		R/W	0.00	0	N/A	0	0.00
69	PINE BLUFF NRG QF		R/W	2,986,057.55	81,679	36.55845	1,914	69,972.87
70	RAINBOW JAP		R/W	63,978.24	2,467	25.93362	9	233.40
71	SCE&G JAP		R/W	82,337.73	3,145	26.18052	0	0.00
72	SCSI JAP		R/W	233,243.32	6,333	36.82983	183	6,739.86

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For January 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
73	SELECT JAP	R/W	0 00	0	N/A	0	0 00
74	SPLITROC JAP	R/W	6,912 00	247	27 98381	41	1 147 34
75	SPS JAP	R/W	0 00	0	N/A	0	0 00
76	TEA JAP	R/W	0 00	0	N/A	0	0 00
77	TECO JAP	R/W	5,028 00	120	41 90000	0	0 00
78	TENASKA JAP	R/W	92,180 45	2,304	40 00888	45	1 800 40
79	TVA JAP	R/W	41,264 50	1,581	26 10025	40	1 044 01
80	TXU JAP	R/W	0 00	0	N/A	0	0 00
81	UNIONPWR JAP	R/W	1,336,246 60	22,305	59 90794	1,922	115 143 06
82	VAP JAP	R/W	214,201 17	3 942	54 33820	38	2,064 85
83	WARREN JAP	R/W	0 00	0	N/A	0	0 00
84	WESCO JAP	R/W	0 00	0	N/A	0	0 00
85	WESTAR JAP	R/W	431 211 64	12,756	33 80461	39	1 318 38
86	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
87	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
88	ANO-2 AUX	R/W	0 00	0	N/A	0	0 00
89	BLAKLEY 1 AUX	R/W	0 00	(519)	0 00000	(447)	0 00
90	BLAKLEY 2 AUX	R/W	0 00	(473)	0 00000	(407)	0 00
91	CARPTR 1 AUX	R/W	0 00	(59)	0 00000	(51)	0 00
92	CARPTR 2 AUX	R/W	0 00	(23)	0 00000	(20)	0 00
93	COUCH 1 AUX	R/W	0 00	(27)	0 00000	(23)	0 00
94	COUCH 2 AUX	R/W	0 00	(60)	0 00000	(52)	0 00
95	DEGRAY 1 AUX	R/W	0 00	(617)	0 00000	(531)	0 00
96	DEGRAY 2 AUX	R/W	0 00	(1,298)	0 00000	(1 118)	0 00
97	L CATH 3 AUX	R/W	0 00	(85)	0 00000	(73)	0 00
98	L CATH 4 AUX	R/W	0 00	(249)	0 00000	(214)	0 00
99	LYNCH 2 AUX	R/W	0 00	0	N/A	0	0 00
100	LYNCH 3 AUX	R/W	0 00	(32)	0 00000	(27)	0 00
101	MOSES 1 AUX	R/W	0 00	0	N/A	0	0 00
102	MOSES 2 AUX	R/W	0 00	0	N/A	0	0 00
103	RITCHE 1 AUX	R/W	0 00	(192)	0 00000	(165)	0 00
104	INDEPN 1 AUX	R/W	0 00	(120)	0 00000	(62)	0 00
105	INDEPN 2 AUX	R/W	0 00	0	N/A	0	0 00
106	WH BLF 1 AUX	R/W	0 00	(396)	0 00000	(351)	0 00
107	AECC LOSSES	R/W	0 00	3,686	0 00000	3 175	0 00
108	EAI GIS IMBALANCE	R/W	0 00	210	0 00000	181	0 00
109	EAI GIS IMBALANCE	R/W	0 00	(9)	0 00000	(8)	0 00
110	EAI IPP SALE LOSS	R/W	0 00	559	0 00000	481	0 00
111	EAI JAS LOSSES	R/W	0 00	709	0 00000	611	0 00
112	EAI MEAM LOSSES	R/W	0 00	130	0 00000	112	0 00
113	EPI LOSS	R/W	0 00	310	0 00000	267	0 00
114	ETEC LOSS	R/W	0 00	496	0 00000	427	0 00
115	JBO LOSS	R/W	0 00	3,939	0 00000	3,393	0 00
116	SPA B/DG EXCH	R/W	0 00	(12 612)	0 00000	(10,863)	0 00
117	SPA THAYER	R/W	0 00	294	0 00000	253	0 00
118	SPA AECC IMBALANCE	R/W	0 00	4 749	0 00000	4,090	0 00
119	SPA AECC IMBALANCE	R/W	0 00	(4,749)	0 00000	(4,090)	0 00
120	EAI UN-ACCOUNTED (FROM)	R/W	0 00	5	0 00000	4	0 00
121	EXCHANGE	R/W	250 136 28	4,392	56 95270	373	21 243 36
122	INADVERTENT	R/W	0 00	11,274	0 00000	9 710	0 00
123	TOTAL (ISB)		36,073,174 98	3,185,967		1,775,184	12 539 363 63
124	CROSS OIL QF	R/W	19,047 64	487	39 11220	419	16 388 01
125	COUCH 2	R/W	0 00	0	N/A	0	0 00
126	MABELV	R/W	0 00	0	N/A	0	0 00
127	LYNCH 1	R/W	0 00	0	N/A	0	0 00
128	CINERGY JAP	R/W	(12 707 84)	0	N/A	0	(10,945 26)
129	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
130	MIRANT JAP	R/W	0 00	0	N/A	0	0 00
131	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
132	ATTALA (8)	R/W	(0 02)	0	N/A	0	(0 02)
133	DETM (8)	R/W	(0 04)	0	N/A	0	(0 03)
134	CADDQ (8)	R/W	32,553 47	958	33 98066	825	28 034 04
135	IP - LEOLA (8)	R/W	1 235 66	47	26 29064	40	1 051 63
136	PERRYVILLE(8)	R/W	7,363 17	208	35 39986	179	6,336 57
137	PINE BLUFF ENERGY (8)	R/W	346,830 00	9 487	36 55845	8 171	298 719 08
138	POTLATCH (8)	R/W	106,726 60	2 856	37 36926	2 460	91,928 37
139	ETR-KOCH IMBALANCE (8)	W	4,041 18	152	26 58671	0	0 00
140	MDEA IMBALANCE (8)	W	3,577 00	98	36 50000	0	0 00
141	STRATEGIC ENERGY IMBAL(8)	R/W	4,124 03	110	37 49118	95	3 561 66

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For January 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
143	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
144	NORTH LITTLE ROCK (8)	R	1,270 00	33	38 48485	33	1,270 00
145	TOTAL EAI RESOURCES		<u>36 587 235 83</u>	<u>3,200,403</u>		1,787,406	12,975 707 68
146	AMEREN & AECI ADJUSTMENT (9)					(37)	(272 18)
147	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,787,369</u>	<u>12 975 435 50</u>

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party repnced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$998 83 included here from Final ISB was not on Preliminary ISB so not picked up for January accounting records

(11) \$375,392 49 for Lake Catherine gas included in accounting records not included here There was no generation at Lake Catherine until March These dollars will be included in March totals for Lake Catherine

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For February 2004

Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
1	ANO-1		R/W	2,977 258 76	598,183	4 97717	514,936	2,562,922 19
2	ANO-2		R/W	3,185 871 13	618 895	5 14768	531 894	2,738 020 20
3	BLAKLEY 1		R/W	0 00	7,391	0 00000	6,366	0 00
4	BLAKLEY 2		R/W	0 00	7 434	0 00000	6 403	0 00
5	CARPTR 1		R/W	0 00	6,184	0 00000	5 326	0 00
6	CARPTR 2		R/W	0 00	2,698	0 00000	2 324	0 00
7	DEGRAY 1		R/W	0 00	3,665	0 00000	3,157	0 00
8	DEGRAY 2		R/W	0 00	3 836	0 00000	3,304	0 00
9	GR GULF 1		R/W	697,496 93	155,428	4 48759	137,761	618,215 19
10	GG-1 RETAINED (4)		R	54,878 72	12 229	38 20000 (5)	12 229	467,147 80
11	GG-1 RETAINED (6)		W	105,224 98	23 448	4 48759	0	0 00
12	GG-1 ENO PPA (7)		W	62,548 01	13,938	4 48759	0	0 00
13	L CATH 4(11)		R/W	0 00	0	N/A	0	0 00
14	REMMEL 1		R/W	0 00	1,620	0 00000	1,395	0 00
15	REMMEL 2		R/W	0 00	1,427	0 00000	1 229	0 00
16	REMMEL 3		R/W	0 00	795	0 00000	685	0 00
17	INDEPN 1		R/W	503,864 32	35 490	14 19736	28,916	410,524 64
18	INDEPN 1 EMI		R/W	0 00	26,349	0 00000	0	0 00
19	INDEPN 2		R/W	0 02	0	N/A	0	0 00
20	INDEPN 2 EMI		R/W	0 00	128 777	0 00000	0	0 00
21	WH BLF 1		R/W	3,635 713 98	270,980	13 41691	137 849	1,849,506 36
22	WH BLF 2		R/W	4 119 009 21	296,587	13 88803	192 601	2,674 843 76
23	AECC EXCESS		R/W	356,934 57	10,445	34 17277	3 361	114,846 95
24	AECC EXCESS Other OPCO's		W	1 522 411 33	0	N/A	0	0 00
25	IND 2 EPI EXCESS		W	0 00	0	N/A	0	0 00
26	IND 2 ETEC EXCESS		W	168,284 06	11 651	14 44374	0	0 00
27	JBO EXCESS		W	77,285 06	4,685	16 49628	0	0 00
28	Co-owner ACCT 555 116		W	98,289 70	7,397	13 28778	0	0 00
29	AECC JAP		R/W	0 00	0	N/A	0	0 00
30	AECI JAP		R/W	541 774 55	15,744	34 41149	3 004	103,366 38
31	AEP JAP		R/W	890 001 21	20,619	43 16413	1 185	51,160 67
32	AIR LIQ QF		R/W	38,886 72	881	44 13930	6	252 57
33	ALA JAP		R/W	1,380 00	48	28 75000	41	1,188 64
34	AMEREN JAP		R/W	210,140 65	6,956	30 20998	516	15 576 96
35	BAYOU JAP		R/W	0 00	35	0 00000	30	0 00
36	BP ENERGY JAP		R/W	0 00	0	N/A	0	0 00
37	CALPINE JAP		R/W	173,207 65	4 246	40 79313	521	21 271 42
38	CARGILL JAP		R/W	921,622 31	24,802	37 15919	3 182	118,256 98
39	CLECO JAP		R/W	28,172 94	1,195	23 57568	306	7,208 59
40	CONOCO JAP		R/W	64,693 95	1,386	46 67673	61	2,854 38
41	CORAL JAP		R/W	2,407,598 18	55,588	43 31147	7,820	338,680 91
42	COTTONWD JAP		R/W	85 162 56	836	101 86909	16	1 579 28
43	CPS JAP		R/W	57,203 28	1,750	32 68759	282	9 205 64
44	CROSS OIL QF		R/W	28 725 49	735	39 08230	93	3,653 61
45	DTE JAP		R/W	160,964 88	4,413	36 47516	940	34,274 29
46	DUKE TRD JAP		R/W	1,003 380 90	27,723	36 19309	4,735	171,372 70
47	DUKE HIND JAP		R/W	24 085 93	322	74 80102	94	7,022 10
48	DUKE SPRG JAP		R/W	25,217 13	268	94 09377	79	7 455 24
49	DYNERGY JAP		R/W	104,254 20	2 248	46 37642	0	0 00
50	EXELON JAP		R/W	752,410 01	15,244	49 35778	2,450	120,933 18
51	HODGE JAP		R/W	0 00	0	N/A	0	0 00
52	INTERNATIONAL PAPER QF		R/W	0 00	0	N/A	0	0 00
53	JNSBORO JAP		R/W	15 626 26	434	36 00521	36	1 310 12
54	KCPL JAP		R/W	577 429 50	18 942	30 48408	871	26,541 52
55	LSP JAP(10)		R/W	4,712 09	150	31 41393	33	1 028 02
56	MEAM JAP		R/W	0 00	0	N/A	0	0 00
57	MSCG JAP		R/W	681 63	19	35 87526	0	0 00
58	NRG JAP		R/W	395 567 87	11,779	33 58247	3,331	111,866 75
59	NSP JAP		R/W	2 987 84	112	26 67714	0	0 00
60	OG&E JAP		R/W	0 00	0	N/A	0	0 00
61	ONEOK JAP		R/W	162 630 15	3,780	43 02385	422	18,161 27
62	OPSI JAP		R/W	354,758 50	7,100	49 96599	1,460	72 945 29
63	OUACHITA JAP		R/W	3 733 75	81	46 09568	15	674 93
64	PECO JAP		R/W	0 00	0	N/A	0	0 00
65	PGEATTAL JAP		R/W	4,959 71	717	6 91731	257	1 775 43
66	PINE BLUFF NRG QF		R/W	2,528,287 09	65,725	38 46766	6,301	242,395 20
67	RAINBOW JAP		R/W	97,810 96	3,190	30 66174	0	0 00
68	SCE&G JAP		R/W	0 00	0	N/A	0	0 00
69	SCSI JAP		R/W	169 957 28	4 758	35 72032	760	27 135 62
70	SELECT JAP		R/W	0 00	0	N/A	0	0 00
71	SPLITROC JAP		R/W	163,435 45	5,534	29 53297	670	19,789 72
72	SPS JAP		R/W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For February 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	TEA JAP	R/W	17,858 52	598	29 86375	116	3,472 44
74	TECO JAP	R/W	56 122 82	1 181	47 52144	27	1 274 00
75	TENASKA JAP	R/W	470 249 83	10,296	45 67306	1 714	78,301 94
76	TVA JAP	R/W	60 831 44	1 941	31 34026	0	0 00
77	UNIONPWR JAP	R/W	1,271,045 23	27,628	46 00569	4 945	227 496 95
78	VAP JAP	R/W	191,669 44	4,124	46 47659	0	0 00
79	WFARMERS JAP	R/W	8,153 27	238	34 25744	45	1,534 29
80	WESTAR JAP	R/W	815 608 55	26 179	31 15507	3,878	120 809 29
81	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
82	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
83	ANO-2 AUX	R/W	0 00	(2 349)	0 00000	(2 079)	0 00
84	BLAKLEY 1 AUX	R/W	0 00	(467)	0 00000	(402)	0 00
85	BLAKLEY 2 AUX	R/W	0 00	(440)	0 00000	(379)	0 00
86	CARPTR 1 AUX	R/W	0 00	(49)	0 00000	(42)	0 00
87	CARPTR 2 AUX	R/W	0 00	(17)	0 00000	(15)	0 00
88	COUCH 1 AUX	R/W	0 00	(44)	0 00000	(38)	0 00
89	COUCH 2 AUX	R/W	0 00	(90)	0 00000	(77)	0 00
90	DEGRAY 1 AUX	R/W	0 00	(509)	0 00000	(438)	0 00
91	DEGRAY 2 AUX	R/W	0 00	(1 108)	0 00000	(955)	0 00
92	L CATH 3 AUX	R/W	0 00	(47)	0 00000	(40)	0 00
93	L CATH 4 AUX	R/W	0 00	(328)	0 00000	(282)	0 00
94	LYNCH 1 AUX	R/W	0 00	(1)	0 00000	(1)	0 00
95	LYNCH 2 AUX	R/W	0 00	0	N/A	0	0 00
96	LYNCH 3 AUX	R/W	0 00	(30)	0 00000	(26)	0 00
97	MOSES 1 AUX	R/W	0 00	0	N/A	0	0 00
98	MOSES 2 AUX	R/W	0 00	0	N/A	0	0 00
99	RITCHE 1 AUX	R/W	0 00	(154)	0 00000	(133)	0 00
100	INDEPN 1 AUX	R/W	0 00	(1,330)	0 00000	(708)	0 00
101	INDEPN 2 AUX	R/W	0 00	0	N/A	0	0 00
102	WH BLF 1 AUX	R/W	0 00	(374)	0 00000	(331)	0 00
103	AECC LOSSES	R/W	0 00	2,527	0 00000	2 176	0 00
104	EAI GIS IMBALANCE	R/W	0 00	148	0 00000	127	0 00
105	EAI GIS IMBALANCE	R/W	0 00	(21)	0 00000	(18)	0 00
106	EAI IPP SALE LOSS	R/W	0 00	677	0 00000	583	0 00
107	EAI JAS LOSSES	R/W	0 00	542	0 00000	467	0 00
108	EAI MEAM LOSSES	R/W	0 00	124	0 00000	107	0 00
109	EPI LOSS	R/W	0 00	290	0 00000	250	0 00
110	ETEC LOSS	R/W	0 00	200	0 00000	172	0 00
111	JBO LOSS	R/W	0 00	2 797	0 00000	2,409	0 00
112	SPA B/DG EXCH	R/W	0 00	(12,612)	0 00000	(10,863)	0 00
113	SPA THAYER	R/W	0 00	260	0 00000	224	0 00
114	SPA THAYER SUPPLEMENTAL	R/W	0 00	333	0 00000	287	0 00
115	SPA AECC IMBALANCE	R/W	0 00	4 409	0 00000	3 797	0 00
116	SPA AECC IMBALANCE	R/W	0 00	(4,409)	0 00000	(3,797)	0 00
117	EAI UN-ACCOUNTED (FROM)	R/W	0 00	4	0 00000	3	0 00
118	EXCHANGE	R/W	2,593,057 81	35,073	73 93316	22,917	1 694 358 89
119	INADVERTENT	R/W	0 00	12,744	0 00000	10 976	0 00
120	TOTAL (ISB)		35,051,128 30	2 664 826		1,663,848	15,102,212 30
121	CROSS OIL QF	R/W	(8 441 78)	(216)	39 08231	(186)	(7,269 31)
122	COUCH 2	R/W	0 00	0	N/A	0	0 00
123	MABELV	R/W	0 00	0	N/A	0	0 00
124	LYNCH 1	R/W	0 00	0	N/A	0	0 00
125	CINERGY JAP	R/W	0 00	0	N/A	0	0 00
126	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
127	MIRANT JAP	R/W	0 00	0	N/A	0	0 00
128	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
129	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
130	DETM (8)	R/W	(0 93)	0	N/A	0	(0 80)
131	CADDO (8)	R/W	20,669 32	650	31 79895	560	17,807 41
132	IP - LEOLA (8)	R/W	1,160 64	42	27 63429	36	994 83
133	LR WASTEWATER(8)	R/W	63 96	2	31 98000	2	63 96
134	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
135	PINE BLUFF ENERGY (8)	R/W	613 713 08	15,954	38 46766	13 741	528,584 14
136	POTLATCH (8)	R/W	110,930 43	3 226	34 38637	2 779	95 559 72
137	ETR-KOCH IMBALANCE (8)	W	7,958 23	268	29 69489	0	0 00
138	MDEA IMBALANCE (8)	W	2 686 00	78	34 43590	0	0 00
139	STRATEGIC ENERGY IMBAL(8)	R/W	2,276 32	61	37 31672	53	1,977 79
140	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
141	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For February 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	NORTH LITTLE ROCK (8)	R	1 242 51	32	38 82844	32	1,242 51
143	TOTAL EAI RESOURCES		<u>35,803,386 08</u>	<u>2 684,923</u>		1 680,865	15,741,172 55
146	AMEREN & AECI ADJUSTMENT (9)					(38)	(355 87)
147	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1 680 827</u>	<u>15,740 816 68</u>

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$998 83 included in accounting records for February from January final ISB was included in January costs \$4,712 09 in final ISB for February not booked until March has been included here

(11) \$(124,934 12) for Lake Catherine gas included in accounting records not included here There was no generation at Lake Catherine until March These dollars will be included in March totals for Lake Catherine

Entergy Arkansas, Inc.
Retail Energy Cost Determination for Rider ECR
For March 2004

Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
1	ANO-1		R/W	3,210,212.26	639,443	5.02033	550,456	2,763,470.54
2	ANO-2		R/W	3,863,429.07	753,587	5.12672	635,883	3,259,993.77
3	BLAKLEY 1		R/W	0.00	2,838	0.00000	2,444	0.00
4	BLAKLEY 2		R/W	0.00	15,241	0.00000	13,127	0.00
5	CARPTR 1		R/W	0.00	8,301	0.00000	7,150	0.00
6	CARPTR 2		R/W	0.00	2,282	0.00000	1,965	0.00
7	DEGRAY 1		R/W	0.00	11,005	0.00000	9,479	0.00
8	DEGRAY 2		R/W	0.00	7,521	0.00000	6,478	0.00
9	GR GULF 1		R/W	241,975.15	50,345	4.80634	44,611	214,414.31
10	GG-1 RETAINED (4)		R	27,506.68	5,723	38.20000 (5)	5,723	218,618.60
11	GG-1 RETAINED (6)		W	28,121.89	5,851	4.80634	0	0.00
12	GG-1 ENO PPA (7)		W	21,436.27	4,460	4.80634	0	0.00
13	L CATH 4(11)		R/W	2,867,614.87	37,180	77.12789	968	74,670.52
14	REMMEL 1		R/W	0.00	2,024	0.00000	1,743	0.00
15	REMMEL 2		R/W	0.00	1,717	0.00000	1,479	0.00
16	REMMEL 3		R/W	0.00	0	N/A	0	0.00
17	INDEPN 1		R/W	421,756.75	3,205	131.59337	1,802	237,073.09
18	INDEPN 1 EMI		R/W	0.00	2,502	0.00000	0	0.00
19	INDEPN 2		R/W	(40,287.67)	0	N/A	0	0.00
20	INDEPN 2 EMI		R/W	0.00	124,934	0.00000	0	0.00
21	WH BLF 1		R/W	3,970,410.49	296,425	13.39432	154,243	2,065,983.37
22	WH BLF 2		R/W	1,758,672.55	126,174	13.93847	77,403	1,078,885.59
23	AECC EXCESS		R/W	(207,791.34)	5,100	-40.74340	1,567	(63,832.77)
24	AECC EXCESS Other OPCO's		W	243,582.28	0	N/A	0	0.00
25	IND 2 EPI EXCESS		W	0.00	0	N/A	0	0.00
26	IND 2 ETEC EXCESS		W	187,279.19	12,735	14.70586	0	0.00
27	JBO EXCESS		W	104,839.62	6,927	15.13492	0	0.00
28	Co-owner ACCT 555 116		W	80,517.89	6,227	12.93045	0	0.00
29	AECC JAP		R/W	2,209.56	75	29.46080	25	735.87
30	AECI JAP		R/W	502,587.88	14,923	33.67874	1,199	40,375.59
31	AEP JAP		R/W	1,618,873.11	40,923	39.55900	6,090	240,930.24
32	AIR LIQ QF		R/W	2,726.73	63	43.28143	8	335.39
33	ALA JAP		R/W	0.00	0	N/A	0	0.00
34	AMEREN JAP		R/W	637,386.66	19,789	32.20914	1,446	46,588.56
35	BAYOU JAP		R/W	0.00	46	0.00000	40	0.00
36	BP ENERGY JAP		R/W	0.00	0	N/A	0	0.00
37	CALPINE JAP		R/W	337,398.70	7,784	43.34516	858	37,181.91
38	CARGILL JAP		R/W	470,386.19	15,739	29.88666	1,389	41,516.31
39	CG&E JAP		R/W	16,403.00	893	18.36842	161	2,959.37
40	CLECO JAP		R/W	2,884.95	109	26.46743	0	0.00
41	CONOCO JAP		R/W	83,808.08	1,981	42.30595	15	634.59
42	CORAL JAP		R/W	1,291,564.93	30,095	42.91626	3,015	129,386.61
43	COTTONWOOD JAP		R/W	24,830.27	1,592	15.59690	162	2,525.54
44	CPS JAP		R/W	37,871.83	1,046	36.20634	41	1,474.10
45	CROSS OIL QF		R/W	25,882.44	639	40.50460	41	1,673.97
46	DTE JAP		R/W	172,270.07	4,702	36.63762	379	13,880.97
47	DUKE TRD JAP		R/W	718,766.07	17,299	41.54957	3,845	159,778.18
48	DUKE HIND JAP		R/W	7,030.53	290	24.24321	109	2,651.70
49	DUKE SPRG JAP		R/W	7,807.87	91	85.80077	27	2,290.71
50	DYNERGY JAP		R/W	446,551.05	9,453	47.23908	1,098	51,863.03
51	EXELON JAP		R/W	842,766.21	19,532	43.14797	2,466	106,384.18
52	HODGE JAP		R/W	0.00	0	N/A	0	0.00
53	INTERNATIONAL PAPER QF		R/W	0.00	0	N/A	0	0.00
54	JNSBORO JAP		R/W	22,872.50	614	37.25163	22	834.21
55	KCPL JAP		R/W	1,012,691.71	32,443	31.21449	1,923	60,017.88
56	LSP JAP(10)		R/W	354.29	11	32.20818	1	27.73
57	MEAM JAP		R/W	0.00	0	N/A	0	0.00
58	MSCG JAP		R/W	0.00	0	N/A	0	0.00
59	NRG JAP		R/W	36,411.04	1,365	26.67475	151	4,017.86
60	NSP JAP		R/W	0.00	0	N/A	0	0.00
61	OG&E JAP		R/W	0.00	0	N/A	0	0.00
62	ONEOK JAP		R/W	(0.49)	0	N/A	0	0.00
63	OPSI JAP		R/W	463,557.20	9,529	48.64699	356	17,340.17
64	OUACHITA JAP		R/W	2,524.64	420	6.01105	77	465.64
65	PECO JAP		R/W	0.00	0	N/A	0	0.00
66	PINE BLUFF NRG QF		R/W	2,901,666.26	73,356	39.55595	2,522	99,751.48
67	RAINBOW JAP		R/W	111,474.50	3,639	30.63328	459	14,059.54
68	SCE&G JAP		R/W	0.00	0	N/A	0	0.00
69	SCSI JAP		R/W	284,649.84	7,097	40.10847	42	1,692.74
70	SELECT JAP		R/W	0.00	0	N/A	0	0.00
71	SPLITROC JAP		R/W	326,792.89	10,179	32.10462	33	1,046.23
72	SPS JAP		R/W	0.00	0	N/A	0	0.00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For March 2004

Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	TEA JAP	R/W	0 00	0	N/A	0	0 00
74	TECO JAP	R/W	9 298 68	262	35 49115	32	1,132 38
75	TENASKA JAP	R/W	194 256 95	5,699	34 08615	193	6 587 80
76	TVA JAP	R/W	571,204 50	17 001	33 59829	3,319	111,514 06
77	UNIONPWR JAP	R/W	878 130 57	18,277	48 04566	1 326	63 707 83
78	VAP JAP	R/W	784,002 50	18 266	42 92141	935	40 142 46
79	WFARMERS JAP	R/W	2,792 34	87	32 09586	16	497 58
80	WESTAR JAP	R/W	424 586 21	12,304	34 50798	635	21 900 70
81	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
82	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
83	ANO-2 AUX	R/W	0 00	0	N/A	0	0 00
84	BLAKLEY 1 AUX	R/W	0 00	(157)	0 00000	(135)	0 00
85	BLAKLEY 2 AUX	R/W	0 00	(283)	0 00000	(244)	0 00
86	CARPTR 1 AUX	R/W	0 00	(31)	0 00000	(27)	0 00
87	CARPTR 2 AUX	R/W	0 00	(18)	0 00000	(15)	0 00
88	COUCH 1 AUX	R/W	0 00	(41)	0 00000	(35)	0 00
89	COUCH 2 AUX	R/W	0 00	(86)	0 00000	(74)	0 00
90	DEGRAY 1 AUX	R/W	0 00	(443)	0 00000	(381)	0 00
91	DEGRAY 2 AUX	R/W	0 00	(926)	0 00000	(798)	0 00
92	L CATH 3 AUX	R/W	0 00	(202)	0 00000	(174)	0 00
93	L CATH 4 AUX	R/W	0 00	(1 894)	0 00000	(1,631)	0 00
94	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
95	LYNCH 2 AUX	R/W	0 00	(9)	0 00000	(8)	0 00
96	LYNCH 3 AUX	R/W	0 00	(24)	0 00000	(21)	0 00
97	MOSES 1 AUX	R/W	0 00	(54)	0 00000	(46)	0 00
98	MOSES 2 AUX	R/W	0 00	(23)	0 00000	(20)	0 00
99	RITCHE 1 AUX	R/W	0 00	(151)	0 00000	(130)	0 00
100	INDEPN 1 AUX	R/W	0 00	(1,129)	0 00000	(615)	0 00
101	INDEPN 2 AUX	R/W	0 00	0	N/A	0	0 00
102	WH BLF 1 AUX	R/W	0 00	(202)	0 00000	(179)	0 00
103	AECC LOSSES	R/W	0 00	2,129	0 00000	1,834	0 00
104	EAI GIS IMBALANCE	R/W	0 00	22	0 00000	19	0 00
105	EAI GIS IMBALANCE	R/W	0 00	(52)	0 00000	(45)	0 00
106	EAI IPP SALE LOSS	R/W	0 00	857	0 00000	738	0 00
107	EAI JAS LOSSES	R/W	0 00	790	0 00000	680	0 00
108	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
109	EPI LOSS	R/W	0 00	310	0 00000	267	0 00
110	ETEC LOSS	R/W	0 00	124	0 00000	107	0 00
111	JBO LOSS	R/W	0 00	2 319	0 00000	1,997	0 00
112	SPA B/DG EXCH	R/W	0 00	(12,612)	0 00000	(10,863)	0 00
113	SPA THAYER	R/W	0 00	184	0 00000	158	0 00
114	SPA THAYER SUPPLEMENTAL	R/W	0 00	752	0 00000	648	0 00
115	SPA AECC IMBALANCE	R/W	0 00	4,744	0 00000	4 086	0 00
116	SPA AECC IMBALANCE	R/W	0 00	(4 744)	0 00000	(4,086)	0 00
117	EAI UN-ACCOUNTED (FROM)	R/W	0 00	4	0 00000	3	0 00
118	EXCHANGE	R/W	88 523 56	1,844	48 00627	23	1,116 39
119	INADVERTENT	R/W	0 00	13,244	0 00000	11 407	0 00
120	TOTAL (ISB)		32,145 071 78	2 533,602		1,553 419	11,178,296 52
121	CROSS OIL QF	R/W	3 888 44	96	40 50458	83	3,361 88
122	COUCH 2	R/W	0 00	0	N/A	0	0 00
123	MABELV	R/W	0 00	0	N/A	0	0 00
124	LYNCH 1	R/W	0 00	0	N/A	0	0 00
125	CINERGY JAP(8)	R/W	21,150 00	517	40 90909	445	18 204 55
126	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
127	MIRANT JAP	R/W	0 00	0	N/A	0	0 00
128	PGEATTAL JAP(8)	R/W	22,737 52	717	31 71202	618	19,598 03
129	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
130	DETM (8)	R/W	(2 22)	0	N/A	0	(1 91)
131	CADDO (8)	R/W	25,428 21	778	32 68407	670	21 898 33
132	IP - LEOLA (8)	R/W	1 315 35	42	31 31786	36	1,127 44
133	LR WASTEWATER(8)	R/W	845 01	26	32 50038	22	715 01
134	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
135	PINE BLUFF ENERGY (8)	R/W	(301,811 90)	(7 630)	39 55595	(6 572)	(259 961 70)
136	POTLATCH (8)	R/W	74,772 98	2 218	33 71189	1,910	64 389 72
137	ETR-KOCH IMBALANCE (8)	W	6,151 41	167	36 83479	0	0 00
138	MDEA IMBALANCE (8)	W	4,433 49	120	36 94575	0	0 00
139	STRATEGIC ENERGY IMBAL(8)	R/W	5 363 96	138	38 86928	119	4 625 44
140	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
141	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc.
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For March 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	NORTH LITTLE ROCK (8)	R	1,176.52	31	37.95226	31	1,176.52
143	TOTAL EAI RESOURCES		<u>32,010,520.55</u>	<u>2,530,822</u>		1,550,781	11,053,429.83
146	AMEREN & AECI ADJUSTMENT (9)					(28)	(199.57)
147	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,550,753</u>	<u>11,053,230.26</u>

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party repnced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$4,712.09 in final ISB for February but not booked until March was included in the February calculation

\$354.29 from the final ISB has been included here but was booked in April

(11) \$375,392.49 from January and \$(124,934.12) from February for Lake Cathenne gas is included here

There was no generation at Lake Cathenne until March

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For April 2004

Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
			(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
1	ANO-1	R/W	1,882,419.41	404,608	4.65245	348,299	1,620,445.88
2	ANO-2	R/W	3,754,193.19	727,165	5.16278	596,376	3,078,959.47
3	BLAKLEY 1	R/W	0.00	4,732	0.00000	4,076	0.00
4	BLAKLEY 2	R/W	0.00	7,971	0.00000	6,865	0.00
5	CARPTR 1	R/W	0.00	4,577	0.00000	3,942	0.00
6	CARPTR 2	R/W	0.00	2,187	0.00000	1,884	0.00
7	COUCH 1	R/W	8,088.56	102	79.29961	0	0.00
8	COUCH 2	R/W	92,939.16	1,172	79.29962	55	4,358.15
9	DEGRAY 1	R/W	0.00	2,125	0.00000	1,830	0.00
10	DEGRAY 2	R/W	0.00	2,056	0.00000	1,771	0.00
11	GR GULF 1	R/W	935,894.57	227,676	4.11064	201,747	829,311.37
12	GG-1 RETAINED (4)	R	73,707.92	17,931	38.20000 (5)	17,931	684,964.20
13	GG-1 RETAINED (6)	W	141,665.06	34,463	4.11064	0	0.00
14	GG-1 ENO PPA (7)	W	82,669.12	20,111	4.11064	0	0.00
15	L CATH 4(11)	R/W	0.00	3	0.00000	0	0.00
16	MABELVALE	R/W	0.00	7	0.00000	6	0.00
17	REMMEL 1	R/W	0.00	1,399	0.00000	1,205	0.00
18	REMMEL 2	R/W	0.00	991	0.00000	854	0.00
19	REMMEL 3	R/W	0.00	0	N/A	0	0.00
20	INDEPN 1	R/W	2,400,990.64	167,192	14.36068	100,299	1,440,368.85
21	INDEPN 1 EMI	R/W	0.00	126,078	0.00000	0	0.00
22	INDEPN 2	R/W	40,287.67	0	N/A	0	0.00
23	INDEPN 2 EMI	R/W	0.00	60,410	0.00000	0	0.00
24	WH BLF 1	R/W	300,029.01	18,760	15.99302	1,818	29,069.53
25	WH BLF 2	R/W	4,378,909.07	287,119	15.25120	121,607	1,854,655.83
26	AECC EXCESS	R/W	124,550.91	3,981	31.28634	484	15,148.03
27	AECC EXCESS Other OPCO's	W	366,991.35	0	N/A	0	0.00
28	IND 2 EPI EXCESS	W	896.58	45	19.92400	0	0.00
29	IND 2 ETEC EXCESS	W	85,187.02	4,359	19.54279	3	67.19
30	JBO EXCESS	W	126,040.12	7,192	17.52504	0	0.00
31	Co-owner ACCT 555 116	W	47,629.31	5,939	8.01975	0	0.00
32	AECC JAP	R/W	5,007.08	125	40.05664	0	0.00
33	AECI JAP	R/W	668,217.45	18,089	36.94054	5,673	209,553.35
34	AEP JAP	R/W	1,655,116.91	40,100	41.27474	17,192	709,614.49
35	AIR LIQ QF	R/W	2,090.00	45	46.44444	4	199.99
36	ALA JAP	R/W	0.00	0	N/A	0	0.00
37	AMEREN JAP	R/W	425,035.20	12,545	33.88084	4,012	135,913.65
38	BAYOU JAP	R/W	0.00	36	0.00000	31	0.00
39	BP ENERGY JAP	R/W	0.00	0	N/A	0	0.00
40	CALPINE JAP	R/W	202,003.06	4,924	41.02418	1,703	69,861.43
41	CARGILL JAP	R/W	434,146.89	11,212	38.72163	3,407	131,930.94
42	CG&E JAP	R/W	217,275.56	4,466	48.65104	2,352	114,404.63
43	CLECO JAP	R/W	0.00	0	N/A	0	0.00
44	CNOCO JAP	R/W	52,509.23	1,018	51.58078	79	4,087.16
45	CORAL JAP	R/W	3,487,959.78	74,962	46.52971	12,425	578,135.59
46	COTTONWD JAP	R/W	35,709.93	4,003	8.92079	989	8,818.43
47	CPS JAP	R/W	7,165.06	202	35.47059	62	2,199.67
48	CROSS OIL QF	R/W	18,046.37	478	37.75391	34	1,267.74
49	DTE JAP	R/W	21,668.70	562	38.55641	268	10,327.87
50	DUKE TRD JAP	R/W	733,783.26	16,281	45.06991	2,113	95,238.90
51	DUKE HIND JAP	R/W	5,959.03	158	37.71538	56	2,111.42
52	DUKE SPRG JAP	R/W	2,674.40	38	70.37895	17	1,212.21
53	DYNERGY JAP	R/W	346,887.87	7,360	47.13150	2,473	116,579.21
54	EXELON JAP	R/W	205,818.15	4,663	44.13857	548	24,178.49
55	JNSBORO JAP	R/W	122,687.24	3,699	33.16768	2,097	69,540.98
56	KCPL JAP	R/W	404,181.95	12,730	31.75035	4,856	154,177.95
57	LSP JAP(10)	R/W	323.61	9	35.95667	2	61.92
58	MEAM JAP	R/W	0.00	0	N/A	0	0.00
59	MSCG JAP	R/W	14,364.00	378	38.00000	0	0.00
60	NRG JAP	R/W	486,600.02	14,077	34.56703	4,553	157,389.54
61	NSP JAP	R/W	0.00	0	N/A	0	0.00
62	OG&E JAP	R/W	0.00	0	N/A	0	0.00
63	ONEOK JAP	R/W	0.00	0	N/A	0	0.00
64	OPSI JAP	R/W	245,149.92	5,441	45.05604	2,393	107,825.86
65	OUACHITA JAP	R/W	10,604.93	325	32.63055	166	5,424.05
66	PECO JAP	R/W	0.00	0	N/A	0	0.00
67	PINE BLUFF NRG QF	R/W	2,059,672.78	57,256	35.97305	5,691	204,727.75
68	RAINBOW JAP	R/W	137,117.64	4,609	29.74998	1,587	47,199.14
69	SCE&G JAP	R/W	0.00	0	N/A	0	0.00
70	SCSI JAP	R/W	44,776.32	1,079	41.49798	163	6,755.25
71	SELECT JAP	R/W	0.00	0	N/A	0	0.00
72	SPLITROC JAP	R/W	164,981.84	4,806	34.32831	1,491	51,183.30

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For April 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
73	SPS JAP	R/W	0 00	0	N/A	0	0 00
74	TEA JAP	R/W	5 259 96	173	30 40439	44	1 335 54
75	TECO JAP	R/W	0 00	0	N/A	0	0 00
76	TENASKA JAP	R/W	217,693 66	6 297	34 57101	1,948	67,342 91
77	TVA JAP	R/W	109,175 73	2 794	39 07506	1,404	54 863 23
78	UNIONPWR JAP	R/W	1 596,314 16	31 387	50 85909	1 602	81 475 29
79	VAP JAP	R/W	383 660 48	8,276	46 35820	3,499	162,186 53
80	WFFARMERS JAP	R/W	10 145 43	343	29 57851	276	8,152 34
81	WESTAR JAP	R/W	344,512 74	9,961	34 58616	1 991	68 872 80
82	WRIGHTSV JAP	R/W	0 00	0	N/A	0	0 00
83	ANO-1 AUX	R/W	0 00	(1,579)	0 00000	(1 397)	0 00
84	ANO-2 AUX	R/W	0 00	0	N/A	0	0 00
85	BLAKLEY 1 AUX	R/W	0 00	(127)	0 00000	(109)	0 00
86	BLAKLEY 2 AUX	R/W	0 00	(467)	0 00000	(402)	0 00
87	CARPTR 1 AUX	R/W	0 00	(54)	0 00000	(46)	0 00
88	CARPTR 2 AUX	R/W	0 00	(22)	0 00000	(19)	0 00
89	COUCH 1 AUX	R/W	0 00	(21)	0 00000	(18)	0 00
90	COUCH 2 AUX	R/W	0 00	(127)	0 00000	(109)	0 00
91	DEGRAY 1 AUX	R/W	0 00	(606)	0 00000	(522)	0 00
92	DEGRAY 2 AUX	R/W	0 00	(1 281)	0 00000	(1,104)	0 00
93	L CATH 1 AUX	R/W	0 00	(17)	0 00000	(15)	0 00
94	L CATH 3 AUX	R/W	0 00	(385)	0 00000	(332)	0 00
95	L CATH 4 AUX	R/W	0 00	(624)	0 00000	(537)	0 00
96	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
97	LYNCH 2 AUX	R/W	0 00	(25)	0 00000	(22)	0 00
98	LYNCH 3 AUX	R/W	0 00	(59)	0 00000	(51)	0 00
99	MOSES 1 AUX	R/W	0 00	(44)	0 00000	(38)	0 00
100	MOSES 2 AUX	R/W	0 00	(18)	0 00000	(15)	0 00
101	RITCHE 1 AUX	R/W	0 00	(86)	0 00000	(74)	0 00
102	INDEPN 1 AUX	R/W	0 00	(295)	0 00000	(154)	0 00
103	INDEPN 2 AUX	W	0 00	(307)	0 00000	0	0 00
104	WH BLF 1 AUX	R/W	0 00	(1,906)	0 00000	(1 687)	0 00
105	AECC LOSSES	R/W	0 00	2,248	0 00000	1,936	0 00
106	EAI GIS IMBALANCE	R/W	0 00	592	0 00000	510	0 00
107	EAI GIS IMBALANCE	R/W	0 00	(799)	0 00000	(688)	0 00
108	EAI IPP SALE LOSS	R/W	0 00	827	0 00000	712	0 00
109	EAI JAS LOSSES	R/W	0 00	718	0 00000	618	0 00
110	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
111	EPI LOSS	R/W	0 00	146	0 00000	126	0 00
112	ETEC LOSS	R/W	0 00	183	0 00000	158	0 00
113	JBO LOSS	R/W	0 00	1,963	0 00000	1,691	0 00
114	SPA B/DG EXCH	R/W	0 00	(12,612)	0 00000	(10 863)	0 00
115	SPA THAYER	R/W	0 00	195	0 00000	168	0 00
116	SPA THAYER SUPPLEMENTAL	R/W	0 00	622	0 00000	536	0 00
117	SPA AECC IMBALANCE	R/W	0 00	5,206	0 00000	4,484	0 00
118	SPA AECC IMBALANCE	R/W	0 00	(6 106)	0 00000	(5,259)	0 00
119	EAI UN-ACCOUNTED (FROM)	R/W	0 00	41	0 00000	35	0 00
120	EXCHANGE	R/W	675,428 60	10,147	66 56436	1 643	109,376 30
121	INADVERTENT	R/W	0 00	13 525	0 00000	11 649	0 00
122	TOTAL (ISB)		30 402 813 60	2,514,104		1,499,057	13,130,874 35
123	CROSS OIL OF	R/W	6 078 38	161	37 75391	139	5,247 79
124	COUCH 2	R/W	0 00	0	N/A	0	0 00
125	MABELV	R/W	12 469 56	0	N/A	0	10 740 03
126	LYNCH 1	R/W	0 00	0	N/A	0	0 00
127	CINERGY JAP(8)	R/W	(21 150 00)	(517)	40 90909	(445)	(18 204 55)
128	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
129	MIRANT JAP	R/W	0 00	0	N/A	0	0 00
130	PGEATTAL JAP(8)	R/W	0 00	0	N/A	0	0 00
131	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
132	DETM (8)	R/W	0 00	0	N/A	0	0 00
133	CADDO (8)	R/W	32,003 39	991	32 29404	854	27 579 11
134	IP - LEOLA (8)	R/W	1 934 86	58	33 35966	50	1 667 98
135	LR WASTEWATER(8)	R/W	261 19	8	32 64875	7	228 54
136	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
137	PINE BLUFF ENERGY	R/W	580,101 36	16,126	35 97305	13 889	499,629 65
138	POTLATCH (8)	R/W	50,152 79	2,218	22 61172	1,910	43,188 38
139	ETR-KOCH IMBALANCE (8)	W	25,776 64	787	32 75304	0	0 00
140	MDEA IMBALANCE (8)	W	3,655 60	119	30 71933	0	0 00
141	STRATEGIC ENERGY IMBAL(8)	R/W	3,932 12	82	47 95268	71	3 404 64

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For April 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
142	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
143	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
144	NORTH LITTLE ROCK (8)	R	1,286 48	33	38 98424	33	1,286 48
145	TOTAL EAI RESOURCES		<u>31,099,315 97</u>	<u>2 534 170</u>		1 515,565	13,705,642 40
146	AMEREN & AECI ADJUSTMENT (9)					(29)	(262 25)
147	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1 515,536</u>	<u>13 705,380 15</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale
(10) \$354 29 from the March final ISB was included in the March calculation but was booked in April
. \$323 61 from the April final ISB is included in this calculation but was booked in May
(11) \$167,875 15 in gas costs was booked in April but has been included in May costs for this calculation
There was only minimal generation from Lake Cathenne in April

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For May 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
1	ANO-1	R/W	1,959,366.82	349,185	5.61126	300,658	1,687,068.62
2	ANO-2	R/W	3,790,339.89	749,362	5.05809	640,584	3,240,129.43
3	BLAKLEY 1	R/W	0.00	8,679	0.00000	7,475	0.00
4	BLAKLEY 2	R/W	0.00	11,422	0.00000	9,838	0.00
5	CARPTR 1	R/W	0.00	8,345	0.00000	7,187	0.00
6	CARPTR 2	R/W	0.00	2,509	0.00000	2,161	0.00
7	COUCH 1	R/W	0.00	0	N/A	0	0.00
8	COUCH 2	R/W	0.00	0	N/A	0	0.00
9	DEGRAY 1	R/W	0.00	3,822	0.00000	3,292	0.00
10	DEGRAY 2	R/W	0.00	1,420	0.00000	1,223	0.00
11	GR GULF 1	R/W	945,024.66	232,732	4.06057	205,889	836,026.23
12	GG-1 RETAINED (4)	R	89,482.79	22,037	38.20000 (5)	22,037	841,813.40
13	GG-1 RETAINED (6)	W	127,603.42	31,425	4.06057	0	0.00
14	GG-1 ENO PPA (7)	W	84,277.14	20,755	4.06057	0	0.00
15	L CATH 2(11)	R/W	2,728.81	26	104.95423	0	0.00
16	L CATH 3(11)	R/W	23,299.81	222	104.95410	27	2,815.81
17	L CATH 4(11)	R/W	2,507,144.58	23,888	104.95414	3,499	367,245.78
18	LYNCH 2	R/W	45,927.11	219	209.71283	0	0.00
19	LYNCH 3	R/W	17,825.59	85	209.71282	0	0.00
20	MABELVALE	R/W	0.00	0	N/A	0	0.00
21	MOSES 1	R/W	45,078.40	277	162.73791	0	0.00
22	MOSES 2	R/W	15,948.31	98	162.73786	0	0.00
23	REMMEL 1	R/W	0.00	1,808	0.00000	1,557	0.00
24	REMMEL 2	R/W	0.00	1,586	0.00000	1,366	0.00
25	REMMEL 3	R/W	0.00	1,153	0.00000	993	0.00
26	RITCHIE 3	R/W	0.00	13	0.00000	0	0.00
27	INDEPN 1	R/W	2,489,755.51	177,154	14.05419	131,636	1,850,033.76
28	INDEPN 1 EMI	R/W	0.00	132,427	0.00000	0	0.00
29	INDEPN 2	R/W	(0.03)	0	N/A	0	0.00
30	INDEPN 2 EMI	R/W	0.00	117,301	0.00000	0	0.00
31	WH BLF 1	R/W	2,654,872.41	136,304	19.47758	49,465	963,451.20
32	WH BLF 2	R/W	4,257,995.44	306,377	13.89790	200,051	2,780,284.17
33	AECC EXCESS	R/W	366,955.69	21,630	16.96513	3,672	62,287.82
34	AECC EXCESS Other OPCO's	W	2,877,246.21	0	N/A	0	0.00
35	IND 2 EPI EXCESS	W	360.38	23	15.66870	0	0.00
36	IND 2 ETEC EXCESS	W	76,657.67	5,098	15.03681	0	0.00
37	JBO EXCESS	W	194,266.16	14,058	13.81890	0	0.00
38	Co-owner ACCT 555 116	W	138,792.59	4,668	29.73277	0	0.00
39	AECC JAP	R/W	0.00	0	N/A	0	0.00
40	AECI JAP	R/W	823,399.43	21,567	38.17867	4,591	175,265.61
41	AEP JAP	R/W	1,462,854.68	35,607	41.08335	14,986	615,662.48
42	AIR LIQ QF	R/W	550.00	10	55.00000	1	47.36
43	AMEREN JAP	R/W	408,272.76	13,884	29.40599	4,034	118,633.00
44	BAYOU JAP	R/W	0.00	44	0.00000	38	0.00
45	CALPINE JAP	R/W	74,810.76	1,638	45.67201	750	34,263.05
46	CARGILL JAP	R/W	920,444.76	25,081	36.69889	8,492	311,629.88
47	CG&E JAP	R/W	105,472.04	2,261	46.64840	1,050	48,977.84
48	CLECO JAP	R/W	30,066.92	1,657	18.14540	454	8,236.29
49	CONOCO JAP	R/W	469,163.50	10,250	45.77205	5,647	258,470.50
50	CORAL JAP	R/W	4,971,472.14	96,134	51.71398	36,247	1,874,472.07
51	COTTONWD JAP	R/W	135,024.29	3,623	37.26864	1,348	50,240.10
52	CPS JAP	R/W	3,885.31	80	48.56638	0	0.00
53	CROSS OIL QF	R/W	17,678.71	470	37.61428	164	6,185.71
54	DTE JAP	R/W	282,264.76	8,373	33.71131	2,372	79,967.94
55	DUKE TRD JAP	R/W	1,066,210.71	23,573	45.23017	10,661	482,209.25
56	DUKE HIND JAP	R/W	3,603.64	408	8.83245	226	1,994.50
57	DUKE SPRG JAP	R/W	1,188.44	234	5.07880	128	649.53
58	DYNERGY JAP	R/W	357,418.38	6,309	56.65214	0	0.00
59	EXELON JAP	R/W	1,778,368.00	33,566	52.98123	10,606	561,933.51
60	INTERNATIONAL PAPER QF	R/W	0.00	1	0.00000	1	0.00
61	JNSBORO JAP	R/W	279,887.61	8,285	33.78245	2,757	93,133.39
62	KCPL JAP	R/W	212,457.14	8,015	26.50744	2,605	69,059.47
63	LSP JAP(10)	R/W	1,987.52	63	31.54794	9	271.63
64	MSCG JAP	R/W	0.00	0	N/A	0	0.00
65	NRG JAP	R/W	416,760.06	13,281	31.38017	4,767	149,584.63
66	ONEOK JAP	R/W	323,633.30	7,528	42.99061	4,655	200,112.55
67	OPSI JAP	R/W	199,607.61	4,664	42.79752	2,950	126,232.73
68	OUACHITA JAP	R/W	10,160.13	298	34.09440	153	5,215.66
69	PECO JAP	R/W	0.00	0	N/A	0	0.00
70	PGEATTALA JAP(12)	R/W	5,943.56	144	41.27472	28	1,173.15
71	PINE BLUFF NRG QF	R/W	1,431,500.23	42,149	33.96285	1,839	62,465.84
72	RAINBOW JAP	R/W	120,697.07	3,240	37.25218	1,045	38,932.14

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For May 2004

Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	SCE&G JAP		R/W	0 00	0	N/A	0	0 00
74	SCSI JAP		R/W	413,728 26	9 703	42 63921	3 795	161 797 26
75	SELECT JAP		R/W	0 00	0	N/A	0	0 00
76	SPLITROC JAP		R/W	80,241 16	2,019	39 74302	588	23 361 86
77	SPS JAP		R/W	0 00	0	N/A	0	0 00
78	TEA JAP		R/W	21 141 07	741	28 53046	209	5,961 92
79	TECO JAP		R/W	109 306 86	2 005	54 51714	103	5 607 41
80	TENASKA JAP		R/W	651,835 99	13,366	48 76822	4,873	237 660 01
81	TVA JAP		R/W	201 109 75	5,439	36 97550	475	17,559 15
82	UNIONPWR JAP		R/W	3,158,272 45	57,611	54 82065	17,310	948 971 10
83	VAP JAP		R/W	697 810 43	13 352	52 26261	5,881	307,359 10
84	WFARMERS JAP		R/W	504 00	12	42 00000	0	0 00
85	WESTAR JAP		R/W	768,171 07	21,633	35 50923	7,011	248,942 43
86	WRIGHTSV JAP		R/W	0 00	0	N/A	0	0 00
87	ANO-1 AUX		R/W	0 00	(3 119)	0 00000	(2,761)	0 00
88	ANO-2 AUX		R/W	0 00	0	N/A	0	0 00
89	BLAKLEY 1 AUX		R/W	0 00	(381)	0 00000	(328)	0 00
90	BLAKLEY 2 AUX		R/W	0 00	(344)	0 00000	(296)	0 00
91	CARPTR 1 AUX		R/W	0 00	(41)	0 00000	(35)	0 00
92	CARPTR 2 AUX		R/W	0 00	(19)	0 00000	(16)	0 00
93	COUCH 1 AUX		R/W	0 00	(40)	0 00000	(34)	0 00
94	COUCH 2 AUX		R/W	0 00	(113)	0 00000	(97)	0 00
95	DEGRAY 1 AUX		R/W	0 00	(554)	0 00000	(477)	0 00
96	DEGRAY 2 AUX		R/W	0 00	(1 182)	0 00000	(1,018)	0 00
97	L CATH 1 AUX		R/W	0 00	0	N/A	0	0 00
98	L CATH 3 AUX		R/W	0 00	(527)	0 00000	(454)	0 00
99	L CATH 4 AUX		R/W	0 00	(1,224)	0 00000	(1,054)	0 00
100	LYNCH 1 AUX		R/W	0 00	0	N/A	0	0 00
101	LYNCH 2 AUX		R/W	0 00	(10)	0 00000	(9)	0 00
102	LYNCH 3 AUX		R/W	0 00	(197)	0 00000	(170)	0 00
103	MOSES 1 AUX		R/W	0 00	(97)	0 00000	(84)	0 00
104	MOSES 2 AUX		R/W	0 00	(84)	0 00000	(72)	0 00
105	RITCHE 1 AUX		R/W	0 00	(57)	0 00000	(49)	0 00
106	INDEPN 1 AUX		R/W	0 00	(18)	0 00000	(10)	0 00
107	INDEPN 2 AUX		W	0 00	(138)	0 00000	0	0 00
108	WH BLF 1 AUX		R/W	0 00	(2 363)	0 00000	(2,090)	0 00
109	AECC LOSSES		R/W	0 00	3 653	0 00000	3,146	0 00
110	EAI GIS IMBALANCE		R/W	0 00	136	0 00000	117	0 00
111	EAI GIS IMBALANCE		R/W	0 00	(45)	0 00000	(39)	0 00
112	EAI IPP SALE LOSS		R/W	0 00	1,198	0 00000	1,032	0 00
113	EAI JAS LOSSES		R/W	0 00	906	0 00000	780	0 00
114	EAI MEAM LOSSES		R/W	0 00	0	N/A	0	0 00
115	EPI LOSS		R/W	0 00	281	0 00000	242	0 00
116	ETEC LOSS		R/W	0 00	458	0 00000	394	0 00
117	JBO LOSS		R/W	0 00	2 970	0 00000	2,558	0 00
118	SPA B/DG EXCH		R/W	0 00	(8,147)	0 00000	(7 017)	0 00
119	SPA THAYER		R/W	0 00	325	0 00000	280	0 00
120	SPA THAYER SUPPLEMENTAL		R/W	0 00	883	0 00000	761	0 00
121	SPA AECC IMBALANCE		R/W	0 00	3 494	0 00000	3,009	0 00
122	SPA AECC IMBALANCE		R/W	0 00	(5,178)	0 00000	(4 460)	0 00
123	EAI UN-ACCOUNTED (FROM)		R/W	0 00	5	0 00000	4	0 00
124	EXCHANGE		R/W	2 655,539 14	36 699	72 35999	12 318	891,344 21
125	INADVERTENT		R/W	0 00	13,825	0 00000	11 907	0 00
126	TOTAL (ISB)			47 383 393 00	2 925 381		1,771,436	20,854,740 48
127	CROSS OIL QF		R/W	300 91	8	37 61375	7	263 30
128	COUCH(13)		R/W	0 00	0	N/A	0	0 00
129	MABELV		R/W	(4 858 73)	0	N/A	0	(4,184 82)
130	LYNCH 1		R/W	0 00	0	N/A	0	0 00
131	CINERGY JAP(8)		R/W	0 00	0	N/A	0	0 00
132	LSPENERG JAP		R/W	0 00	0	N/A	0	0 00
133	MIRANT JAP		R/W	0 00	0	N/A	0	0 00
134	PGEATTAL JAP(8)		R/W	0 00	0	N/A	0	0 00
135	ATTALA (8)		R/W	0 00	0	N/A	0	0 00
136	DETM (8)		R/W	(0 15)	0	N/A	0	(0 13)
137	CADDO (8)		R/W	28,607 42	885	32 32477	762	24,631 47
138	IP - LEOLA (8)		R/W	845 77	31	27 28290	27	736 64
139	LR WASTEWATER(8)		R/W	0 00	0	N/A	0	0 00
140	PERRYVILLE(8)		R/W	0 00	0	N/A	0	0 00
141	PINE BLUFF ENERGY (8)		R/W	513 416 43	15,117	33 96285	13 020	442,196 33

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For May 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
142	POTLATCH (8)	R/W	113,008.80	3,494	32.34367	3,009	97,322.12
143	ETR-KOCH IMBALANCE (8)	W	8,300.62	217	38.25171	0	0.00
144	MDEA IMBALANCE (8)	W	9,825.57	319	30.80116	0	0.00
145	STRATEGIC ENERGY IMBAL(8)	R/W	3,055.09	63	48.49349	54	2,618.65
146	QF TARIFF REFUND (8)	W	0.00	0	N/A	0	0.00
147	GIS TARIFF REFUND (8)	W	0.00	0	N/A	0	0.00
148	NORTH LITTLE ROCK (8)	R	1,165.55	30	38.85167	30	1,165.55
149	TOTAL EAI RESOURCES		<u>48,057,060.28</u>	<u>2,945.545</u>		1,788.345	21,419,489.59
146	AMEREN & AECI ADJUSTMENT (9)					(28)	(335.36)
147	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,788.317</u>	<u>21,419,154.23</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale
(10) \$323.61 from the April final ISB were included in the April calculation but were booked in May
\$1,987.52 from the May final ISB are included in this calculation but were booked in June
(11) \$167,875.15 in gas costs were booked in April but have been included in May costs for this calculation
There was only minimal generation from Lake Cathenne in April
(12) \$5,943.56 in purchased power costs booked in June but have been included in May costs for this calculation
The cost and MWh were included on the final ISB but not on the preliminary so they were not booked until June
(13) \$3,051.22 in gas costs were booked in May but generation does not occur until July These costs will be included
in the July costs for Couch

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For June 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
1	ANO-1	R/W	2,355,286.38	435,892	5.40337	373,778	2,019,660.46
2	ANO-2	R/W	3,684,925.08	722,637	5.09928	622,481	3,174,203.86
3	BLAKLEY 1	R/W	0.00	7,075	0.00000	6,094	0.00
4	BLAKLEY 2	R/W	0.00	7,290	0.00000	6,279	0.00
5	CARPTR 1	R/W	0.00	8,968	0.00000	7,724	0.00
6	CARPTR 2	R/W	0.00	285	0.00000	245	0.00
7	COUCH 1	R/W	0.00	0	N/A	0	0.00
8	COUCH 2	R/W	0.00	0	N/A	0	0.00
9	DEGRAY 1	R/W	0.00	4,526	0.00000	3,898	0.00
10	DEGRAY 2	R/W	0.00	3,876	0.00000	3,338	0.00
11	GR GULF 1	R/W	924,889.04	225,506	4.10139	199,484	818,164.03
12	GG-1 RETAINED (4)	R	96,333.55	23,488	38.20000 (5)	23,488	897,241.60
13	GG-1 RETAINED (6)	W	115,921.81	28,264	4.10139	0	0.00
14	GG-1 ENO PPA (7)	W	82,675.91	20,158	4.10139	0	0.00
15	L CATH 2	R/W	0.00	0	N/A	0	0.00
16	L CATH 3	R/W	0.00	0	N/A	0	0.00
17	L CATH 4	R/W	2,450,302.53	31,753	77.16759	14,304	1,103,784.01
18	LYNCH 2	R/W	0.00	0	N/A	0	0.00
19	LYNCH 3	R/W	0.00	0	N/A	0	0.00
20	MABELVALE	R/W	0.00	0	N/A	0	0.00
21	MOSES 1	R/W	0.00	0	N/A	0	0.00
22	MOSES 2	R/W	0.00	0	N/A	0	0.00
23	REMMEL 1	R/W	0.00	1,490	0.00000	1,283	0.00
24	REMMEL 2	R/W	0.00	1,481	0.00000	1,276	0.00
25	REMMEL 3	R/W	0.00	1,593	0.00000	1,372	0.00
26	RITCHIE 3	R/W	0.00	0	N/A	0	0.00
27	INDEPN 1	R/W	2,335,772.72	173,047	13.49791	130,240	1,757,974.13
28	INDEPN 1 EMI	R/W	0.00	130,234	0.00000	0	0.00
29	INDEPN 2	R/W	0.01	0	N/A	0	0.00
30	INDEPN 2 EMI	R/W	0.00	129,731	0.00000	0	0.00
31	WH BLF 1	R/W	4,691,863.54	301,686	15.55214	179,614	2,793,389.65
32	WH BLF 2	R/W	4,121,137.51	280,116	14.71225	194,518	2,861,804.33
33	AECC EXCESS	R/W	930,556.42	23,277	39.97751	4,968	198,588.98
34	AECC EXCESS Other OPCO's	W	2,825,444.95	0	N/A	0	0.00
35	IND 2 EPI EXCESS	W	(19.45)	0	N/A	0	0.00
36	IND 2 ETEC EXCESS	W	52,310.01	3,452	15.15354	0	0.00
37	JBO EXCESS	W	242,735.69	16,973	14.30128	0	0.00
38	Co-owner ACCT 555 116	W	67,134.67	5,495	12.21741	0	0.00
39	AECC JAP	R/W	0.00	0	N/A	0	0.00
40	AECC JAP	R/W	1,243,177.76	35,438	35.08036	15,673	549,814.96
41	AEP JAP	R/W	2,523,108.47	48,911	51.58571	19,305	995,862.16
42	AIR LIQ QF	R/W	0.00	0	N/A	0	0.00
43	AMEREN JAP	R/W	602,668.45	18,309	32.91651	7,805	256,924.09
44	BAYOU JAP	R/W	0.00	0	N/A	0	0.00
45	BP ENERGY JAP	R/W	20,102.50	374	53.75000	160	8,610.97
46	CALCASCIEU JAP(13)	R/W	559.69	12	46.64083	10	482.03
47	CALPINE JAP	R/W	299,325.43	6,268	47.75454	2,850	136,104.53
48	CARGILL JAP	R/W	1,406,506.06	36,682	38.34322	11,675	447,675.02
49	CG&E JAP	R/W	53,036.92	1,285	41.27387	547	22,574.08
50	CLECO JAP	R/W	18,522.22	835	22.18230	446	9,896.72
51	CONNECTIV JAP	R/W	21,000.00	420	50.00000	289	14,439.30
52	CONOCO JAP	R/W	54,733.63	1,071	51.10516	866	44,281.19
53	CORAL JAP	R/W	4,960,284.02	87,795	56.49848	28,411	1,605,170.79
54	COTTONWD JAP	R/W	135,580.01	3,877	34.97034	1,281	44,788.30
55	CPS JAP	R/W	11,776.59	268	43.94250	62	2,725.05
56	CROSS OIL QF	R/W	16,476.27	420	39.22921	100	3,918.06
57	DTE JAP	R/W	343,320.37	7,240	47.41994	2,672	126,686.40
58	DUKE TRD JAP	R/W	916,609.74	21,472	42.68861	12,844	548,274.39
59	DUKE HIND JAP	R/W	14,525.64	211	68.84190	125	8,597.18
60	DUKE SPRG JAP	R/W	9,128.43	236	38.67979	163	6,322.37
61	DYNERGY JAP	R/W	183,263.39	3,229	56.75546	506	28,743.97
62	EXELON JAP(14)	R/W	3,266,226.20	54,469	59.96486	14,640	877,896.29
63	INTERNATIONAL PAPER QF	R/W	0.00	0	N/A	0	0.00
64	JNSBORO JAP	R/W	245,798.24	6,530	37.64138	2,707	101,889.92
65	KCPL JAP	R/W	322,743.41	13,634	23.67195	4,890	115,756.75
66	LSP JAP(10)	R/W	5,320.30	158	33.67278	71	2,406.86
67	NSP JAP	R/W	4,095.00	91	45.00000	50	2,248.02
68	NRG JAP	R/W	192,498.83	6,670	28.86039	2,722	78,549.19
69	ONEOK JAP	R/W	0.00	0	N/A	0	0.00
70	OPSI JAP	R/W	33,219.32	760	43.70963	368	16,075.48
71	OUACHITA JAP	R/W	5,762.41	175	32.92806	86	2,835.83
72	PECO JAP	R/W	0.00	0	N/A	0	0.00

Entergy Arkansas, Inc
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Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	PGEATTALA JAP(11)	R/W	35,849.47	857	41.83135	389	16,288.54
74	PINE BLUFF NRG QF	R/W	2,527,684.34	67,092	37.67490	20,158	759,465.09
75	RAINBOW JAP	R/W	224,349.17	6,980	32.14171	2,733	87,851.92
76	SCE&G JAP	R/W	0.00	0	N/A	0	0.00
77	SCSI JAP	R/W	180,159.29	4,429	40.67719	1,566	63,690.80
78	SELECTEN JAP	R/W	20,102.50	374	53.75000	161	8,657.30
79	SPLITROC JAP	R/W	250,915.68	6,148	40.81257	3,320	135,487.37
80	SPS JAP	R/W	0.00	0	N/A	0	0.00
81	TEA JAP	R/W	23,679.00	757	31.28005	276	8,648.43
82	TECO JAP	R/W	134,919.53	2,550	52.90962	958	50,704.61
83	TENASKA JAP	R/W	830,623.65	16,393	50.66941	6,071	307,608.47
84	TVA JAP	R/W	273,774.23	8,693	31.49364	4,280	134,788.60
85	UNIONPWR JAP	R/W	3,319,065.73	59,369	55.90570	17,588	983,296.41
86	VAP JAP	R/W	964,894.93	17,966	53.70672	7,043	378,271.79
87	WFARMERS JAP	R/W	4,155.20	194	21.41856	.95	2,029.26
88	WESTAR JAP	R/W	425,800.59	10,306	41.31580	2,491	102,920.33
89	WRIGHTSV JAP	R/W	0.00	0	N/A	0	0.00
90	ANO-1 AUX	R/W	0.00	(2,284)	0.00000	(2,022)	0.00
91	ANO-2 AUX	R/W	0.00	0	N/A	0	0.00
92	BLAKLEY 1 AUX	R/W	0.00	(374)	0.00000	(322)	0.00
93	BLAKLEY 2 AUX	R/W	0.00	(398)	0.00000	(343)	0.00
94	CARPTR 1 AUX	R/W	0.00	(38)	0.00000	(33)	0.00
95	CARPTR 2 AUX	R/W	0.00	(35)	0.00000	(30)	0.00
96	COUCH 1 AUX	R/W	0.00	(22)	0.00000	(19)	0.00
97	COUCH 2 AUX	R/W	0.00	(61)	0.00000	(53)	0.00
98	DEGRAY 1 AUX	R/W	0.00	(556)	0.00000	(479)	0.00
99	DEGRAY 2 AUX	R/W	0.00	(1,139)	0.00000	(981)	0.00
100	L CATH 1 AUX	R/W	0.00	(189)	0.00000	0	0.00
101	L CATH 3 AUX	R/W	0.00	0	N/A	(163)	0.00
102	L CATH 4 AUX	R/W	0.00	(663)	0.00000	(571)	0.00
103	LYNCH 1 AUX	R/W	0.00	0	N/A	0	0.00
104	LYNCH 2 AUX	R/W	0.00	0	N/A	0	0.00
105	LYNCH 3 AUX	R/W	0.00	(21)	0.00000	(18)	0.00
106	MOSES 1 AUX	R/W	0.00	0	N/A	0	0.00
107	MOSES 2 AUX	R/W	0.00	0	N/A	0	0.00
108	RITCHE 1 AUX	R/W	0.00	(53)	0.00000	(46)	0.00
109	INDEPN 1 AUX	R/W	0.00	(62)	0.00000	(33)	0.00
110	INDEPN 2 AUX	W	0.00	0	N/A	0	0.00
111	WH BLF 1 AUX	R/W	0.00	0	N/A	0	0.00
112	AECC LOSSES	R/W	0.00	2,550	0.00000	2,196	0.00
113	EAI GIS IMBALANCE	R/W	0.00	149	0.00000	128	0.00
114	EAI GIS IMBALANCE	R/W	0.00	(90)	0.00000	(78)	0.00
115	EAI IPP SALE LOSS	R/W	0.00	1,354	0.00000	1,166	0.00
116	EAI JAS LOSSES	R/W	0.00	605	0.00000	521	0.00
117	EAI MEAM LOSSES	R/W	0.00	0	N/A	0	0.00
118	EPI LOSS	R/W	0.00	300	0.00000	258	0.00
119	ETEC LOSS	R/W	0.00	552	0.00000	475	0.00
120	JBO LOSS	R/W	0.00	3,704	0.00000	3,190	0.00
121	SPA B/DG EXCH	R/W	0.00	(21,787)	0.00000	(18,765)	0.00
122	SPA THAYER	R/W	0.00	323	0.00000	278	0.00
123	SPA THAYER SUPPLEMENTAL	R/W	0.00	0	N/A	0	0.00
124	SPA AECC IMBALANCE	R/W	0.00	5,826	0.00000	5,018	0.00
125	SPA AECC IMBALANCE	R/W	0.00	(3,242)	0.00000	(2,792)	0.00
126	EAI UN-ACCOUNTED (FROM)	R/W	0.00	16	0.00000	14	0.00
127	EXCHANGE	R/W	1,993,730.23	24,084	82.78235	14,836	1,228,183.68
128	INADVERTENT	R/W	0.00	15,394	0.00000	13,259	0.00
129	TOTAL (ISB)		53,096,343.20	3,171,084		1,987,437	25,952,253.55
130	CROSS OIL QF	R/W	1,961.46	50	39.22920	43	1,686.86
131	COUCH(12)	R/W	0.00	0	N/A	0	0.00
132	MABELV	R/W	1,870.29	0	N/A	0	1,610.88
133	MOSES(8)	R/W	(3,734.95)	0	N/A	0	(3,216.91)
134	LYNCH (8)	R/W	17,044.07	0	N/A	0	14,680.06
135	RITCHIE	R/W	1,257.20	0	N/A	0	1,082.83
136	CINERGY JAP(8)	R/W	0.00	0	N/A	0	0.00
137	LSPENERG JAP	R/W	0.00	0	N/A	0	0.00
138	ONEOK JAP(8)	R/W	(586.11)	0	N/A	0	(504.82)
139	PGEATTAL JAP(8)	R/W	0.00	0	N/A	0	0.00
140	ATTALA (8)	R/W	0.00	0	N/A	0	0.00
141	DETM (8)	R/W	(0.29)	0	N/A	0	(0.25)

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For June 2004

Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	CADDO (8)	R/W	38,167 50	1,103	34 60335	950	32 873 19
143	IP - LEOLA (8)	R/W	1 767 19	58	30 46879	50	1 523 44
144	LR WASTEWATER(8)	R/W	370 98	11	33 72545	9	303 53
145	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
146	PINE BLUFF ENERGY (8)	R/W	(939 687 34)	(24 942)	37 67490	(21 483)	(809 369 86)
147	POTLATCH (8)	R/W	0 00	0	N/A	0	0 00
148	ETR-KOCH IMBALANCE (8)	W	7,042 32	198	35 56727	0	0 00
149	MDEA IMBALANCE (8)	W	4 629 05	102	45 38284	0	0 00
150	STRATEGIC ENERGY IMBAL(8)	R/W	1,743 91	46	37 91109	40	1,516 44
151	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
152	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
153	NORTH LITTLE ROCK (8)	R	1,165 55	30	38 85167	30	1,165 55
154	TOTAL EAI RESOURCES		<u>52,229 354 03</u>	<u>3,147,740</u>		1,967,076	25,195 604 49
155	AMEREN & AECI ADJUSTMENT (9)					(35)	(448 30)
156	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,967 041</u>	<u>25,195 156 19</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party reprnced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale
(10) \$1,987 52 from the May final ISB was included in the May calculation but was booked in June
\$5,320 33 from the June final ISB is included in this calculation but was booked in July
(11) \$5 943 56 in purchased power costs on final ISB booked in June but was included in May costs for this calculation
\$35,849 47 on the final ISB for June were recorded in July but are included as June cost in this calculation
(12) \$6,423 63 in gas costs were booked in June but generation does not occur until July These costs will be included
in the July costs for Couch
(13) \$559 69 in purchased power costs were included in the final June ISB but not booked until July The costs
have been included in June for this calculation
(14) \$52 437 24 in imputed capacity costs were included in this calculation

Entergy Arkansas, Inc
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For July 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
(a)			(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
1	ANO-1	R/W	3,372 240 63	629,320	5 35855	541,703	2,902,740 51
2	ANO-2	R/W	3 793 906 96	745,203	5 09111	641,922	3,268,092 94
3	BLAKLEY 1	R/W	0 00	9,832	0 00000	8,468	0 00
4	BLAKLEY 2	R/W	0 00	10,385	0 00000	8 945	0 00
5	CARPTR 1	R/W	0 00	8,517	0 00000	7,336	0 00
6	CARPTR 2	R/W	0 00	2,554	0 00000	2,200	0 00
7	COUCH 1	R/W	0 00	0	N/A	0	0 00
8	COUCH 2 (12)	R/W	1 109,712 87	9 691	114 50963	1,355	155,206 24
9	DEGRAY 1	R/W	0 00	5,703	0 00000	4,912	0 00
10	DEGRAY 2	R/W	0 00	4,405	0 00000	3 794	0 00
11	GR GULF 1	R/W	962 483 71	232,221	4 14469	205 427	851 431 44
12	GG-1 RETAINED (4)	R	94,900 93	22,897	38 20000 (5)	22,897	874 665 40
13	GG-1 RETAINED (6)	W	125,853 47	30 365	4 14469	0	0 00
14	GG-1 ENO PPA (7)	W	86,338 01	20,831	4 14469	0	0 00
15	L CATH 2	R/W	0 00	0	N/A	0	0 00
16	L CATH 3	R/W	0 00	0	N/A	0	0 00
17	L CATH 4 (15)	R/W	0 00	0	N/A	0	0 00
18	LYNCH 2	R/W	0 00	0	N/A	0	0 00
19	LYNCH 3	R/W	0 00	0	N/A	0	0 00
20	MABELVALE	R/W	0 00	0	N/A	0	0 00
21	MOSES 1	R/W	0 00	0	N/A	0	0 00
22	MOSES 2	R/W	0 00	0	N/A	0	0 00
23	REMMEL 1	R/W	0 00	1,793	0 00000	1,544	0 00
24	REMMEL 2	R/W	0 00	1 708	0 00000	1,471	0 00
25	REMMEL 3	R/W	0 00	1,597	0 00000	1,375	0 00
26	RITCHIE 3	R/W	0 00	0	N/A	0	0 00
27	INDEPN 1	R/W	2 484 349 01	176,090	14 10840	144 233	2,034,891 04
28	INDEPN 1 EMI	R/W	0 00	139,663	0 00000	0	0 00
29	INDEPN 2	R/W	0 00	0	N/A	0	0 00
30	INDEPN 2 EMI	R/W	0 00	135,925	0 00000	0	0 00
31	WH BLF 1	R/W	4,327,613 52	303 003	14 28241	177 321	2,532 577 67
32	WH BLF 2	R/W	3,781 474 60	292 464	12 92971	214,066	2,767 815 15
33	AECC EXCESS	R/W	1,311,923 86	26,317	49 85081	12,678	631 996 70
34	AECC EXCESS Other OPCO's	W	2,778,601 92	0	N/A	0	0 00
35	IND 2 EPI EXCESS	W	520 31	35	14 86600	0	0 00
36	IND 2 ETEC EXCESS	W	61 21	4	15 30250	0	0 00
37	JBO EXCESS	W	154,205 56	6 917	22 29371	0	0 00
38	Co-owner ACCT 555 116	W	325,277 26	22,764	14 28911	0	0 00
39	AECC JAP	R/W	1,844 40	58	31 80000	50	1 588 60
40	AECI JAP	R/W	1 384,843 17	40,985	33 78902	15,866	536 092 71
41	AEP JAP	R/W	2,934,208 92	60,152	48 77991	28,470	1,388 742 17
42	AIR LIQ QF	R/W	0 00	0	N/A	0	0 00
43	AMEREN JAP	R/W	1,043,231 95	30 087	34 67384	10,213	354,112 39
44	BAYOU JAP	R/W	0 00	48	0 00000	41	0 00
45	BP ENERGY JAP	R/W	0 00	0	N/A	0	0 00
46	CALCASCIEU JAP(13)	R/W	0 00	0	N/A	0	0 00
47	CALPINE JAP	R/W	440,275 39	9 258	47 55621	3,242	154,163 25
48	CARGILL JAP	R/W	673,536 97	16,867	39 93223	5,688	227,135 94
49	CG&E JAP	R/W	6,280 61	191	32 88277	53	1 755 97
50	CLECO JAP	R/W	47,161 31	2 035	23 17509	1 123	26 035 08
51	CONNECTIV JAP	R/W	4 803 27	120	40 02725	103	4 137 14
52	CONOCO JAP	R/W	200,802 08	3,815	52 63488	2,009	105 719 85
53	CORAL JAP	R/W	5 492,962 89	101 413	54 16429	38 087	2,062,969 14
54	COTTONWD JAP	R/W	143,347 27	5 058	28 34070	1,763	49 973 10
55	CPS JAP	R/W	37,522 46	812	46 20993	493	22 766 11
56	CROSS OIL QF	R/W	15 797 24	418	37 79244	79	2,998 87
57	DTE JAP	R/W	62,457 15	1,906	32 76870	735	24 074 97
58	DUKE TRD JAP	R/W	1 117 442 13	27,251	41 00555	14,844	608,700 31
59	DUKE HIND JAP	R/W	6,085 07	219	27 78571	136	3 781 11
60	DUKE SPRG JAP	R/W	8,540 29	284	30 07144	180	5,412 83
61	DYNERGY JAP	R/W	467,587 86	9,075	51 52483	6,735	347,042 89
62	EXELON JAP(14)	R/W	3 223,511 52	56,941	56 61143	12,536	709 661 77
63	INTERNATIONAL PAPER QF	R/W	0 00	0	N/A	0	0 00
64	JNSBORO JAP	R/W	419,178 96	11,279	37 16455	4 244	157 730 70
65	KCPL JAP	R/W	356 407 30	15,950	22 34529	3,516	78 568 44
66	LSP JAP(10)	R/W	7 494 42	259	28 93598	111	3,214 38
67	NSP JAP	R/W	2 898 55	80	36 23188	69	2 496 52
68	NRG JAP	R/W	246 830 07	9 328	26 46120	1 900	50 288 58
69	ONEOK JAP	R/W	0 00	0	N/A	0	0 00
70	OPSI JAP	R/W	36 893 32	776	47 54294	270	12 857 99
71	OUACHITA JAP	R/W	4,114 18	472	8 71648	385	3,355 74
72	PECO JAP	R/W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For July 2004

Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
				(b)	(c)	(d)	(e)	(f)
						(b / c)		(d * e)
73	PGEATTALA JAP(11)		R/W	0 00	0	N/A	0	0 00
74	PINE BLUFF NRG QF		R/W	1,147 529 18	33 531	34 22293	8,650	296 019 58
75	RAINBOW JAP		R/W	244 757 21	6 815	35 91448	2,754	98 900 95
76	SCE&G JAP		R/W	0 00	0	N/A	0	0 00
77	SCSI JAP		R/W	156 526 76	4,039	38 75384	267	10,352 58
78	SELECTEN JAP		R/W	552 00	12	46 00000	10	475 46
79	SPLITROC JAP		R/W	207 846 44	6,334	32 81440	2 214	72 665 63
80	SPS JAP		R/W	0 00	0	N/A	0	0 00
81	TEA JAP		R/W	42 634 08	1 610	26 48080	310	8,202 88
82	TECO JAP		R/W	56,393 10	1 300	43 37931	588	25 518 75
83	TENASKA JAP		R/W	663 253 65	14,707	45 09782	4 862	219,255 41
84	TVA JAP		R/W	196,767 27	5 982	32 89322	1,311	43,126 04
85	UNIONPWR JAP		R/W	2 329 280 69	47,102	49 45184	18 162	898,129 53
86	VAP JAP		R/W	1 055,928 44	20,578	51 31346	8 472	434 730 07
87	WFARMERS JAP		R/W	11 827 77	304	38 90714	202	7,841 58
88	WESTAR JAP		R/W	341 846 96	9,267	36 88863	2,756	101,677 84
89	YAZOO JAP (16)		R/W	1 348 06	32	42 12688	28	1,161 02
90	ANO-1 AUX		R/W	0 00	0	N/A	0	0 00
91	ANO-2 AUX		R/W	0 00	0	N/A	0	0 00
92	BLAKLEY 1 AUX		R/W	0 00	(375)	0 00000	(323)	0 00
93	BLAKLEY 2 AUX		R/W	0 00	(403)	0 00000	(347)	0 00
94	CARPTR 1 AUX		R/W	0 00	(47)	0 00000	(40)	0 00
95	CARPTR 2 AUX		R/W	0 00	(21)	0 00000	(18)	0 00
96	COUCH 1 AUX		R/W	0 00	(22)	0 00000	(19)	0 00
97	COUCH 2 AUX		R/W	0 00	(39)	0 00000	(34)	0 00
98	DEGRAY 1 AUX		R/W	0 00	(434)	0 00000	(374)	0 00
99	DEGRAY 2 AUX		R/W	0 00	(1,113)	0 00000	(959)	0 00
100	L CATH 1 AUX		R/W	0 00	0	N/A	0	0 00
101	L CATH 3 AUX		R/W	0 00	(215)	0 00000	(185)	0 00
102	L CATH 4 AUX		R/W	0 00	(391)	0 00000	(337)	0 00
103	LYNCH 1 AUX		R/W	0 00	0	N/A	0	0 00
104	LYNCH 2 AUX		R/W	0 00	0	N/A	0	0 00
105	LYNCH 3 AUX		R/W	0 00	(23)	0 00000	(20)	0 00
106	MOSES 1 AUX		R/W	0 00	0	N/A	0	0 00
107	MOSES 2 AUX		R/W	0 00	0	N/A	0	0 00
108	RITCHE 1 AUX		R/W	0 00	(48)	0 00000	(41)	0 00
109	INDEPN 1 AUX		R/W	0 00	(58)	0 00000	(30)	0 00
110	INDEPN 2 AUX		W	0 00	(19)	0 00000	0	0 00
111	WH BLF 1 AUX		R/W	0 00	0	N/A	0	0 00
112	AECC LOSSES		R/W	0 00	2,811	0 00000	2,421	0 00
113	EAI GIS IMBALANCE		R/W	0 00	175	0 00000	151	0 00
114	EAI GIS IMBALANCE		R/W	0 00	(180)	0 00000	(155)	0 00
115	EAI IPP SALE LOSS		R/W	0 00	2 621	0 00000	2,257	0 00
116	EAI JAS LOSSES		R/W	0 00	902	0 00000	777	0 00
117	EAI MEAM LOSSES		R/W	0 00	0	N/A	0	0 00
118	EPI LOSS		R/W	0 00	306	0 00000	263	0 00
119	ETEC LOSS		R/W	0 00	744	0 00000	641	0 00
120	JBO LOSS		R/W	0 00	3 335	0 00000	2 872	0 00
121	SPA B/DG EXCH		R/W	0 00	(28 350)	0 00000	(24 418)	0 00
122	SPA THAYER		R/W	0 00	528	0 00000	455	0 00
123	SPA THAYER SUPPLEMENTAL		R/W	0 00	435	0 00000	375	0 00
124	SPA AECC IMBALANCE		R/W	0 00	3,640	0 00000	3,135	0 00
125	SPA AECC IMBALANCE		R/W	0 00	(3 692)	0 00000	(3 180)	0 00
126	EAI UN-ACCOUNTED (FROM)		R/W	0 00	18	0 00000	15	0 00
127	EXCHANGE		R/W	1 232,166 01	14,893	82 73457	11,417	944,593 54
128	INADVERTENT		R/W	0 00	13,626	0 00000	11 736	0 00
129	TOTAL (ISB)			50,784,180 19	3 405,558		2,211,212	26,127 444 50
130	CROSS OIL QF		R/W	75 58	2	37 79000	2	75 58
131	COUCH(12)		R/W	0 00	0	N/A	0	0 00
132	MABELV		R/W	0 00	0	N/A	0	0 00
133	MOSES(8)		R/W	(3 127 79)	0	N/A	0	(2 693 97)
134	LYNCH (8)		R/W	14,917 12	0	N/A	0	12,848 12
135	RITCHIE (8)		R/W	(483 96)	0	N/A	0	(416 83)
136	EVO PURCH PWR ADJ(8)		R/W	0 18	0	N/A	0	0 16
137	LSPENERG JAP		R/W	0 00	0	N/A	0	0 00
138	ONEOK JAP(8)		R/W	0 00	0	N/A	0	0 00
139	PGEATTAL JAP(8)		R/W	0 02	0	N/A	0	0 02
140	ATTALA (8)		R/W	0 00	0	N/A	0	0 00
141	DETM (8)		R/W	(0 19)	0	N/A	0	(0 16)

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For July 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	CADDO (8)	R/W	43,817.88	1,322	33.14514	1,139	37,752.32
143	IP - PINE BLUFF (8)	R/W	242.94	21	11.56857	18	208.23
144	LR WASTEWATER(8)	R/W	268.42	7	38.34571	6	230.07
145	PERRYVILLE(8)	R/W	1.13	0	N/A	0	0.97
146	PINE BLUFF ENERGY (8)	R/W	1,148,555.87	33,561	34.22293	28,906	989,248.11
147	POTLATCH (8)	R/W	170,323.59	5,040	33.79436	4,341	146,701.33
148	ETR-KOCH IMBALANCE (8)	W	14,981.26	401	37.35975	0	0.00
149	MDEA IMBALANCE (8)	W	4,595.88	131	35.08305	0	0.00
150	STRATEGIC ENERGY IMBAL(8)	R/W	0.00	0	N/A	0	0.00
151	QF TARIFF REFUND (8)	W	0.00	0	N/A	0	0.00
152	GIS TARIFF REFUND (8)	W	0.00	0	N/A	0	0.00
153	NORTH LITTLE ROCK (8)	R	1,105.07	29	38.10586	29	1,105.07
154	TOTAL EAI RESOURCES		<u>52,179,453.19</u>	<u>3,446,072</u>		2,245,653	27,312,503.52
155	AMEREN & AECI ADJUSTMENT (9)					(42)	(510.82)
156	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>2,245,611</u>	<u>27,311,992.70</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen. & Purch. From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale
(10) \$5,320.33 from the June final ISB was booked in July but included in the June calculation
\$7,494.51 from the July final ISB is included in this calculation but was booked in August
(11) \$35,849.47 on the final ISB for June were recorded in July but are included in the June calculation
(12) \$6,423.63 in gas costs were booked in June but generation does not occur until July. These costs are included in the calculation for July
(13) \$559.69 in purchased power costs were included in the final June ISB but not booked until July. The costs have been included in the June calculation
(14) \$45,769.95 in imputed capacity costs were included in this calculation
(15) \$119,353.61 were booked in July but generation does not occur until August. These costs will be included in the August calculation
(16) \$1,348.06 were included in the final July ISB but were not booked until August. This amount has been included in the July calculation

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			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
			(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
1	ANO-1	R/W	3,359,935.24	629,209	5.33994	537,634	2,870,931.32
2	ANO-2	R/W	3,676,733.84	719,361	5.11111	619,661	3,167,157.91
3	BLAKLEY 1	R/W	0.00	9,227	0.00000	7,947	0.00
4	BLAKLEY 2	R/W	0.00	8,850	0.00000	7,623	0.00
5	CARPTR 1	R/W	0.00	6,682	0.00000	5,755	0.00
6	CARPTR 2	R/W	0.00	3,338	0.00000	2,875	0.00
7	COUCH 1	R/W	0.00	0	N/A	0	0.00
8	COUCH 2	R/W	1,255,307.46	12,222	102.70884	1,036	106,421.36
9	DEGRAY 1	R/W	0.00	3,865	0.00000	3,329	0.00
10	DEGRAY 2	R/W	0.00	2,872	0.00000	2,474	0.00
11	GR GULF 1	R/W	946,502.39	231,981	4.08009	205,213	837,286.87
12	GG-1 RETAINED (4)	R	115,988.68	28,428	38.20000 (5)	28,428	1,085,949.60
13	GG-1 RETAINED (6)	W	101,288.13	24,825	4.08009	0	0.00
14	GG-1 ENO PPA (7)	W	84,576.10	20,729	4.08009	0	0.00
15	L CATH 2	R/W	0.00	0	N/A	0	0.00
16	L CATH 3	R/W	0.00	0	N/A	0	0.00
17	L CATH 4 (12)	R/W	1,156,285.57	12,532	92.26664	2,987	275,565.49
18	LYNCH 2	R/W	0.00	0	N/A	0	0.00
19	LYNCH 3	R/W	0.00	0	N/A	0	0.00
20	MABELVALE	R/W	0.00	0	N/A	0	0.00
21	MOSES 1	R/W	0.00	0	N/A	0	0.00
22	MOSES 2	R/W	0.00	0	N/A	0	0.00
23	REMMEL 1	R/W	0.00	1,628	0.00000	1,402	0.00
24	REMMEL 2	R/W	0.00	1,479	0.00000	1,274	0.00
25	REMMEL 3	R/W	0.00	1,457	0.00000	1,255	0.00
26	RITCHIE 3	R/W	0.00	0	N/A	0	0.00
27	INDEPN 1	R/W	2,146,792.98	156,721	13.69818	121,463	1,663,817.66
28	INDEPN 1 EMI	R/W	0.00	124,573	0.00000	0	0.00
29	INDEPN 2	R/W	10,557.01	0	N/A	18	0.00
30	INDEPN 2 EMI	R/W	0.00	126,080	0.00000	0	0.00
31	WH BLF 1	R/W	4,021,693.62	304,517	13.20680	159,163	2,102,030.42
32	WH BLF 2	R/W	3,921,568.41	304,752	12.86806	206,418	2,656,204.45
33	AECC EXCESS	R/W	734,488.44	19,589	37.49494	6,534	244,990.61
34	AECC EXCESS Other OPCO's	W	2,473,120.91	0	N/A	0	0.00
35	IND 2 EPI EXCESS	W	0.00	0	N/A	0	0.00
36	IND 2 ETEC EXCESS	W	17,611.88	1,142	15.42196	0	0.00
37	JBO EXCESS	W	288,581.77	14,096	19.05376	5	91.32
38	Co-owner ACCT 555 116	W	299,557.03	22,536	13.29238	0	0.00
39	AECC JAP	R/W	1,740.26	46	37.83174	40	1,498.89
40	AECI JAP	R/W	1,255,485.20	39,337	31.91614	9,937	317,154.19
41	AEP JAP	R/W	3,814,378.52	80,466	47.40361	27,095	1,284,408.37
42	AIR LIQ QF	R/W	0.00	0	N/A	0	0.00
43	AMEREN JAP	R/W	1,303,816.82	41,404	31.49012	15,621	491,896.23
44	BAYOU JAP	R/W	0.00	42	0.00000	36	0.00
45	BP ENERGY JAP	R/W	0.00	0	N/A	0	0.00
46	CALCASCIEU JAP	R/W	0.00	12	0.00000	10	0.00
47	CALPINE JAP	R/W	438,712.45	9,853	44.52577	3,806	169,451.60
48	CARGILL JAP	R/W	210,931.34	6,383	33.04580	2,410	79,624.42
49	CG&E JAP	R/W	76,308.15	1,904	40.07781	577	23,127.98
50	CLECO JAP	R/W	91,816.35	4,150	22.12442	1,282	28,374.04
51	CLARKSDALE JAP	R/W	0.00	26	0.00000	22	0.00
52	CONNECTIV JAP	R/W	13,069.51	297	44.00508	149	6,557.02
53	CONOCO JAP	R/W	291,924.11	6,049	48.25990	2,727	131,607.87
54	CORAL JAP	R/W	3,971,941.06	70,872	56.04387	31,575	1,769,571.53
55	COTTONWD JAP	R/W	192,998.57	3,483	55.41159	1,684	93,330.63
56	CPS JAP	R/W	55,257.81	1,396	39.58296	633	25,064.21
57	CROSS OIL QF	R/W	17,781.41	465	38.23959	111	4,257.86
58	DTE JAP	R/W	34,729.95	861	40.33676	448	18,065.87
59	DUKE TRD JAP	R/W	1,328,095.37	33,334	39.84206	18,794	748,805.42
60	DUKE HIND JAP	R/W	5,484.73	256	21.42473	120	2,564.90
61	DUKE SPRG JAP	R/W	9,891.66	273	36.23319	200	7,244.86
62	DYNERGY JAP	R/W	868,785.31	17,875	48.60337	7,234	351,613.33
63	EDE JAP	R/W	21.50	1	21.50000	0	0.00
64	EXELON JAP(11)	R/W	2,850,991.03	51,723	55.12037	13,646	752,157.89
65	GRDA JAP	R/W	200.00	2	100.00000	0	0.00
66	JNSBORO JAP	R/W	236,095.77	7,873	29.98803	2,987	89,565.97
67	KCPL JAP	R/W	332,393.27	12,767	26.03535	4,870	126,804.06
68	LSP JAP(10)	R/W	5,716.00	190	30.08421	91	2,746.03
69	MPS JAP	R/W	200.00	2	100.00000	0	0.00
70	MSCG JAP	R/W	28,458.00	558	51.00000	359	18,317.47
71	NSP JAP	R/W	0.00	0	N/A	0	0.00
72	NRG JAP	R/W	249,367.27	9,701	25.70532	1,380	35,482.36

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			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	OG & E JAP	R/W	299 00	13	23 00000	0	0 00
74	OPSI JAP	R/W	198 495 37	5,329	37 24815	874	32 550 48
75	OUACHITA JAP	R/W	5,449 09	656	8 30654	356	2,955 84
76	PECO JAP	R/W	0 00	0	N/A	0	0 00
77	PGEATTALA JAP	R/W	0 00	0	N/A	0	0 00
78	PINE BLUFF NRG QF	R/W	1,611,499 61	39,084	41 23170	9 168	378 002 01
79	PUBUTIL JAP	R/W	100 00	1	100 00000	0	0 00
80	RAINBOW JAP	R/W	277,499 90	9,572	28 99080	3,573	103,597 25
81	SCE&G JAP	R/W	0 00	0	N/A	0	0 00
82	SCSI JAP	R/W	151,582 63	3,995	37 94309	317	12,026 33
83	SELECTEN JAP	R/W	240 00	4	60 00000	0	0 00
84	SEMPRA JAP	R/W	40,081 51	836	47 94439	368	17 634 52
85	SPLITROC JAP	R/W	191,572 21	5,498	34 84398	1,554	54,140 33
86	SPA JAP	R/W	400 00	4	100 00000	0	0 00
87	SPS JAP	R/W	1,100 00	11	100 00000	0	0 00
88	TEA JAP	R/W	40 048 48	1 464	27 35552	134	3 676 61
89	TECO JAP	R/W	72 513 93	1,464	49 53137	426	21,117 60
90	TENASKA JAP	R/W	1 104,354 12	23,127	47 75172	10,665	509 292 53
91	TVA JAP	R/W	367,397 26	10,727	34 24977	1,610	55,143 60
92	UNIONPWR JAP	R/W	1 692,324 84	33,777	50 10288	12 439	623,237 74
93	VAP JAP	R/W	598,422 50	12 554	47 66787	6 331	301,807 53
94	WARREN JAP	R/W	0 00	1	0 00000	1	0 00
95	WFARMERS JAP	R/W	9 748 16	228	42 75509	150	6,407 62
96	WESTAR JAP	R/W	736,679 46	16,660	44 21845	7,011	309,998 08
97	WEST PL JAP	R/W	100 00	1	100 00000	0	0 00
98	YAZOO JAP (13)	R/W	0 00	36	0 00000	31	0 00
99	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
100	ANO-2 AUX	R/W	0 00	(585)	0 00000	(518)	0 00
101	BLAKLEY 1 AUX	R/W	0 00	(427)	0 00000	(368)	0 00
102	BLAKLEY 2 AUX	R/W	0 00	(415)	0 00000	(357)	0 00
103	CARPTR 1 AUX	R/W	0 00	(61)	0 00000	(53)	0 00
104	CARPTR 2 AUX	R/W	0 00	(28)	0 00000	(24)	0 00
105	COUCH 1 AUX	R/W	0 00	(21)	0 00000	(18)	0 00
106	COUCH 2 AUX	R/W	0 00	(30)	0 00000	(26)	0 00
107	DEGRAY 1 AUX	R/W	0 00	(110)	0 00000	(95)	0 00
108	DEGRAY 2 AUX	R/W	0 00	(1,215)	0 00000	(1,047)	0 00
109	L CATH 1 AUX	R/W	0 00	0	N/A	0	0 00
110	L CATH 3 AUX	R/W	0 00	(72)	0 00000	(62)	0 00
111	L CATH 4 AUX	R/W	0 00	(801)	0 00000	(690)	0 00
112	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
113	LYNCH 2 AUX	R/W	0 00	0	N/A	0	0 00
114	LYNCH 3 AUX	R/W	0 00	(22)	0 00000	(19)	0 00
115	MOSES 1 AUX	R/W	0 00	0	N/A	0	0 00
116	MOSES 2 AUX	R/W	0 00	0	N/A	0	0 00
117	RITCHE 1 AUX	R/W	0 00	(64)	0 00000	(55)	0 00
118	INDEPN 1 AUX	R/W	0 00	(503)	0 00000	(261)	0 00
119	INDEPN 2 AUX	W	0 00	(247)	0 00000	0	0 00
120	WH BLF 1 AUX	R/W	0 00	0	N/A	0	0 00
121	AECC LOSSES	R/W	0 00	2,645	0 00000	2,278	0 00
122	EAI GIS IMBALANCE	R/W	0 00	248	0 00000	214	0 00
123	EAI GIS IMBALANCE	R/W	0 00	(87)	0 00000	(75)	0 00
124	EAI IPP SALE LOSS	R/W	0 00	2 271	0 00000	1 956	0 00
125	EAI JAS LOSSES	R/W	0 00	250	0 00000	215	0 00
126	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
127	EPI LOSS	R/W	0 00	285	0 00000	245	0 00
128	ETEC LOSS	R/W	0 00	659	0 00000	567	0 00
129	JBO LOSS	R/W	0 00	3,198	0 00000	2,754	0 00
130	SPA B/DG EXCH	R/W	0 00	(28,350)	0 00000	(24 418)	0 00
131	SPA THAYER	R/W	0 00	528	0 00000	455	0 00
132	SPA THAYER SUPPLEMENTAL	R/W	0 00	570	0 00000	491	0 00
133	SPA AECC IMBALANCE	R/W	0 00	5,460	0 00000	4 703	0 00
134	SPA AECC IMBALANCE	R/W	0 00	(5 460)	0 00000	(4,703)	0 00
135	EAI UN-ACCOUNTED (FROM)	R/W	0 00	6	0 00000	5	0 00
136	EXCHANGE	R/W	291 886 55	5,213	55 99205	1 801	100 819 84
137	INADVERTENT	R/W	0 00	12 249	0 00000	10 550	0 00
138	TOTAL (ISB)		49 668,975 49	3,354,418		2,118,795	24,122 147 92
139	CROSS OIL QF	R/W	(1,797 26)	(47)	38 23957	(40)	(1,529 58)
140	COUCH(12)	R/W	0 00	0	N/A	0	0 00
141	MABELV	R/W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For August 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
142	MOSES(8)	R/W	0 00	0	N/A	0	0 00
143	LYNCH (8)	R/W	0 00	0	N/A	0	0 00
144	RITCHIE (8)	R/W	784 34	0	N/A	0	675 55
145	EWO PURCH PWR ADJ(8)	R/W	0 00	0	N/A	0	0 00
146	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
147	ONEOK JAP(8)	R/W	0 00	0	N/A	0	0 00
148	PGEATTAL JAP(8)	R/W	0 00	0	N/A	0	0 00
149	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
150	DETM (8)	R/W	(0 72)	0	N/A	0	(0 62)
151	CADDQ (8)	R/W	54,744 67	1 232	44 43561	1 061	47 146 18
152	IP - LEOLA (8)	R/W	3 653 85	89	41 05449	77	3 161 20
153	LR WASTEWATER(8)	R/W	0 00	0	N/A	0	0 00
154	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
155	PINE BLUFF ENERGY(8)	R/W	(228 918 38)	(5,552)	41 23170	(4 782)	(197,169 97)
156	POTLATCH (8)	R/W	229,120 93	5,174	44 28313	4 456	197,325 64
157	ETR-KOCH IMBALANCE (8)	W	15,589 80	510	30 56824	0	0 00
158	MDEA IMBALANCE (8)	W	7 245 42	219	33 08411	0	0 00
159	STRATEGIC ENERGY IMBAL(8)	R/W	0 00	0	N/A	0	0 00
160	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
161	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
162	NORTH LITTLE ROCK (8)	R	1,099 56	29	37 91586	29	1 099 56
163	TOTAL EAI RESOURCES		<u>49,750,497 70</u>	<u>3,356,072</u>		2,119,596	24,172,855 88
164	AMEREN & AECI ADJUSTMENT (9)					(36)	(410 56)
165	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>2 119,560</u>	<u>24,172,445 32</u>

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party repnced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$7 494 51 from the July final ISB was booked in August but included in the July calculation

\$5 716 16 from the August final ISB is included in this calculation but was booked in September

(11) \$49 074 20 in imputed capacity costs were included in this calculation

(12) \$119 353 61 were booked in July but generation does not occur until August These costs are included in the August calculation

(13) \$1 348 06 were included in the final July ISB but were not booked until August This amount has been included in the July calculation

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For September 2004

Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
1	ANO-1	R/W	3 295,211 23	610 996	5 39318	523,188	2 821,647 42
2	ANO-2	R/W	3 373,808 64	651 407	5 17926	561,126	2,906,218 47
3	BLAKLEY 1	R/W	0 00	4,826	0 00000	4 157	0 00
4	BLAKLEY 2	R/W	0 00	5,309	0 00000	4,573	0 00
5	CARPTR 1	R/W	0 00	4,836	0 00000	4 165	0 00
6	CARPTR 2	R/W	0 00	287	0 00000	247	0 00
7	COUCH 1	R/W	0 00	0	N/A	0	0 00
8	COUCH 2	R/W	12,397 95	647	19 16221	36	698 54
9	DEGRAY 1	R/W	0 00	2,009	0 00000	1,730	0 00
10	DEGRAY 2	R/W	0 00	3 188	0 00000	2 746	0 00
11	GR GULF 1	R/W	932,772 07	226 073	4 12598	199,984	825,130 09
12	GG-1 RETAINED (4)	R	100,640 84	24,392	38 20000 (5)	24,392	931,774 40
13	GG-1 RETAINED (6)	W	113,542 77	27,519	4 12598	0	0 00
14	GG-1 ENO PPA (7)	W	83,171 45	20 158	4 12598	0	0 00
15	L CATH 2	R/W	0 00	0	N/A	0	0 00
16	L CATH 3	R/W	0 00	0	N/A	0	0 00
17	L CATH 4	R/W	374,731 52	6,822	54 92986	0	0 00
18	LYNCH 2	R/W	0 00	0	N/A	0	0 00
19	LYNCH 3	R/W	0 00	0	N/A	0	0 00
20	MABELVALE	R/W	0 00	0	N/A	0	0 00
21	MOSES 1	R/W	0 00	0	N/A	0	0 00
22	MOSES 2	R/W	0 00	0	N/A	0	0 00
23	REMMEL 1	R/W	0 00	964	0 00000	830	0 00
24	REMMEL 2	R/W	0 00	760	0 00000	655	0 00
25	REMMEL 3	R/W	0 00	744	0 00000	641	0 00
26	RITCHIE 3	R/W	0 00	0	N/A	0	0 00
27	INDEPN 1	R/W	2,509,223 19	166 963	15 02862	123,158	1,850,896 03
28	INDEPN 1 EMI	R/W	0 00	132,259	0 00000	0	0 00
29	INDEPN 2	R/W	109,545 34	0	N/A	0	0 00
30	INDEPN 2 EMI	R/W	0 00	124,425	0 00000	0	0 00
31	WH BLF 1	R/W	3 677,825 34	298 441	12 32346	145 442	1 792,344 92
32	WH BLF 2	R/W	3,830,236 14	298,735	12 82152	193,017	2,474,774 12
33	AECC EXCESS	R/W	617,953 12	16 966	36 42303	6,295	229,300 27
34	AECC EXCESS Other OPCO's	W	1 780 930 31	0	N/A	0	0 00
35	IND 2 EPI EXCESS	W	210 31	12	17 52583	0	0 00
36	IND 2 ETEC EXCESS	W	8 889 08	548	16 22095	0	0 00
37	JBO EXCESS	W	164,917 21	10 653	15 48082	0	0 00
38	Co-owner ACCT 555 116	W	322,688 34	22 342	14 44313	0	0 00
39	AECC JAP	R/W	0 00	0	N/A	0	0 00
40	AECI JAP	R/W	1 116,353 39	36,079	30 94192	6,876	212,769 49
41	AEP JAP	R/W	2,504,295 19	66,562	37 62350	21,256	799,716 58
42	AIR LIQ QF	R/W	0 00	0	N/A	0	0 00
43	AMEREN JAP	R/W	1,145 064 58	35,747	32 03247	13,929	446,172 09
44	BAYOU JAP	R/W	0 00	47	0 00000	40	0 00
45	BP ENERGY JAP	R/W	0 00	0	N/A	0	0 00
46	CALCASCIEU JAP	R/W	582 06	10	58 20600	9	501 33
47	CALPINE JAP	R/W	107,899 08	2 815	38 33005	280	10,729 35
48	CARGILL JAP	R/W	160 890 74	5,462	29 45638	1,670	49,186 20
49	CG&E JAP	R/W	351,907 50	8,548	41 16840	859	35,355 51
50	CLECO JAP	R/W	81,989 93	3,698	22 17143	848	18 808 00
51	CLARKSDALE JAP	R/W	0 00	0	N/A	0	0 00
52	CONNECTIV JAP	R/W	0 00	0	N/A	0	0 00
53	CONOCO JAP	R/W	91,296 10	2 199	41 51710	497	20 643 59
54	CORAL JAP	R/W	2 478 361 97	52,339	47 35211	14,630	692,783 64
55	COTTONWD JAP	R/W	119,772 36	3,000	39 92412	1,121	44,763 64
56	CPS JAP	R/W	73 616 07	1,788	41 17230	235	9 681 05
57	CROSS OIL QF	R/W	17 264 89	475	36 34714	85	3,098 19
58	DTE JAP	R/W	29,328 27	673	43 57841	145	6 305 84
59	DUKE TRD JAP	R/W	53 017 51	1,649	32 15131	607	19 509 29
60	DUKE HIND JAP	R/W	6,453 42	296	21 80209	110	2 403 51
61	DUKE SPRG JAP	R/W	7 947 69	87	91 35276	44	4 012 40
62	DYNERGY JAP	R/W	299,867 74	6 822	43 95599	994	43,712 82
63	EDE JAP	R/W	0 00	0	N/A	0	0 00
64	EXELON JAP(11)	R/W	2 650,884 43	56 070	47 27812	10 508	496,819 43
65	GRDA JAP	R/W	0 00	0	N/A	0	0 00
66	JNSBORO JAP	R/W	102 649 69	2 916	35 20223	1 236	43 516 99
67	KCPL JAP	R/W	394 191 59	14,789	26 65438	6 324	168 567 45
68	KGEN JAP	R/W	735 339 69	20 316	36 19510	9 933	359,532 53
69	LSP JAP(10)	R/W	1 406 21	49	28 69816	26	741 39
70	MPS JAP	R/W	0 00	0	N/A	0	0 00
71	MSCG JAP	R/W	0 00	0	N/A	0	0 00
72	NSP JAP	R/W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For September 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
73	NRG JAP	R/W	234 751 27	8 406	27 92663	819	22 862 25
74	OG & E JAP	R/W	0 00	0	N/A	0	0 00
75	OPSI JAP	R/W	56 972 57	1 461	38 99560	46	1,794 38
76	OUACHITA JAP	R/W	16 088 26	346	46 49786	122	5 686 22
77	PECO JAP	R/W	0 00	0	N/A	0	0 00
78	PGEATTALA JAP	R/W	0 00	0	N/A	0	0 00
79	PINE BLUFF NRG QF	R/W	1,666 894 46	47,844	34 84020	7,004	244,010 93
80	PUBUTIL JAP	R/W	0 00	0	N/A	0	0 00
81	RAINBOW JAP	R/W	129,011 91	4 697	27 46687	1 437	39 479 70
82	SCE&G JAP	R/W	0 00	0	N/A	0	0 00
83	SCSI JAP	R/W	179,430 21	4 602	38 98962	417	16,252 74
84	SELECTEN JAP	R/W	0 00	0	N/A	0	0 00
85	SEMPRA JAP	R/W	7 360 00	184	40 00000	90	3,583 04
86	SPLITROC JAP	R/W	33 332 61	1,416	23 53998	401	9 427 90
87	SPA JAP	R/W	0 00	0	N/A	0	0 00
88	SPS JAP	R/W	0 00	0	N/A	0	0 00
89	TEA JAP	R/W	93 774 21	2,637	35 56094	466	16 574 74
90	TECO JAP	R/W	43,033 02	937	45 92638	681	31 266 31
91	TENASKA JAP	R/W	86 048 60	2,119	40 60812	840	34,103 02
92	TVA JAP	R/W	860 900 48	25 421	33 86572	9 573	324,182 69
93	UNIONPWR JAP	R/W	1,180,055 15	26,980	43 73814	4 493	196,537 05
94	VAP JAP	R/W	570 676 07	13,006	43 87791	4,756	208,673 81
95	WARREN JAP	R/W	0 00	0	N/A	0	0 00
96	WFARMERS JAP	R/W	0 00	0	N/A	0	0 00
97	WESTAR JAP	R/W	242 104 69	6,555	36 93435	1,021	37,703 77
98	WEST PL JAP	R/W	0 00	0	N/A	0	0 00
99	YAZOO JAP	R/W	0 00	0	N/A	0	0 00
100	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
101	ANO-2 AUX	R/W	0 00	(2,041)	0 00000	(1,807)	0 00
102	BLAKLEY 1 AUX	R/W	0 00	(473)	0 00000	(407)	0 00
103	BLAKLEY 2 AUX	R/W	0 00	(488)	0 00000	(420)	0 00
104	CARPTR 1 AUX	R/W	0 00	(66)	0 00000	(57)	0 00
105	CARPTR 2 AUX	R/W	0 00	(31)	0 00000	(27)	0 00
106	COUCH 1 AUX	R/W	0 00	(26)	0 00000	(22)	0 00
107	COUCH 2 AUX	R/W	0 00	(250)	0 00000	(215)	0 00
108	DEGRAY 1 AUX	R/W	0 00	(101)	0 00000	(87)	0 00
109	DEGRAY 2 AUX	R/W	0 00	(1,200)	0 00000	(1 034)	0 00
110	L CATH 1 AUX	R/W	0 00	0	N/A	0	0 00
111	L CATH 3 AUX	R/W	0 00	(150)	0 00000	(129)	0 00
112	L CATH 4 AUX	R/W	0 00	(853)	0 00000	(735)	0 00
113	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
114	LYNCH 2 AUX	R/W	0 00	(23)	0 00000	(20)	0 00
115	LYNCH 3 AUX	R/W	0 00	(25)	0 00000	(22)	0 00
116	MOSES 1 AUX	R/W	0 00	(44)	0 00000	(38)	0 00
117	MOSES 2 AUX	R/W	0 00	(21)	0 00000	(18)	0 00
118	RITCHE 1 AUX	R/W	0 00	(52)	0 00000	(45)	0 00
119	INDEPN 1 AUX	R/W	0 00	(175)	0 00000	(91)	0 00
120	INDEPN 2 AUX	W	0 00	(127)	0 00000	0	0 00
121	WH BLF 1 AUX	R/W	0 00	0	N/A	0	0 00
122	AECC LOSSES	R/W	0 00	2 110	0 00000	1 817	0 00
123	EAI GIS IMBALANCE	R/W	0 00	71	0 00000	61	0 00
124	EAI GIS IMBALANCE	R/W	0 00	(30)	0 00000	(26)	0 00
125	EAI IPP SALE LOSS	R/W	0 00	641	0 00000	552	0 00
126	EAI JAS LOSSES	R/W	0 00	605	0 00000	521	0 00
127	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
128	EPI LOSS	R/W	0 00	281	0 00000	242	0 00
129	ETEC LOSS	R/W	0 00	708	0 00000	610	0 00
130	JBO LOSS	R/W	0 00	3 985	0 00000	3,432	0 00
131	SPA B/DG EXCH	R/W	0 00	(23 439)	0 00000	(20 188)	0 00
132	SPA THAYER	R/W	0 00	189	0 00000	163	0 00
133	SPA THAYER SUPPLEMENTAL	R/W	0 00	0	N/A	0	0 00
134	SPA AECC IMBALANCE	R/W	0 00	3 067	0 00000	2 642	0 00
135	SPA AECC IMBALANCE	R/W	0 00	(5 633)	0 00000	(4,852)	0 00
136	EAI UN-ACCOUNTED (FROM)	R/W	0 00	5	0 00000	4	0 00
137	EXCHANGE	R/W	1 241 359 48	16,505	75 21112	10,557	794 001 73
138	INADVERTENT	R/W	0 00	16,777	0 00000	14,450	0 00
139	TOTAL (ISB)		40,480 867 94	3,141,024		1,925 623	19 308,254 85
140	CROSS OIL QF	R/W	(363 47)	(10)	36 34700	(9)	(327 12)
141	COUCH(8)	R/W	0 00	0	N/A	0	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For September 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
142	MABELV	R/W	0 00	0	N/A	0	0 00
143	MOSES(8)	R/W	0 00	0	N/A	0	0 00
144	LYNCH (8)	R/W	0 00	0	N/A	0	0 00
145	RITCHIE (8)	R/W	1,518 62	0	N/A	0	1,307 99
146	EWO PURCH PWR ADJ(8)	R/W	0 00	0	N/A	0	0 00
147	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
148	ALPINE JAP(8)	R/W	(0 10)	0	N/A	0	(0 09)
149	PGEATTAL JAP(8)	R/W	0 00	0	N/A	0	0 00
150	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
151	DETM (8)	R/W	(0 20)	0	N/A	0	(0 17)
152	CADDO (8)	R/W	43,372 12	980	44 25727	844	37,353 13
153	IP - LEOLA (8)	R/W	4,887 07	126	38 78627	109	4,227 70
154	LR WASTEWATER(8)	R/W	0 00	0	N/A	0	0 00
155	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
156	PINE BLUFF ENERGY (8)	R/W	(305,200 14)	(8,760)	34 84020	(7,545)	(262,869 30)
157	POTLATCH (8)	R/W	246,526 60	5,656	43 58674	4 872	212 354 60
158	ETR-KOCH IMBALANCE (8)	W	0 00	0	N/A	0	0 00
159	MDEA IMBALANCE (8)	W	3,254 14	116	28 05293	0	0 00
160	EWOM LOAD IMBAL(8)	W	3,600 55	129	27 91124	0	0 00
161	STRATEGIC ENERGY LOAD IMBALAN	R/W	51 67	0	N/A	0	44 50
162	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
163	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
164	NORTH LITTLE ROCK (8)	R	1,110 57	29	38 29552	29	1 110 57
165	TOTAL EAI RESOURCES		<u>40,479,625 37</u>	<u>3,139 290</u>		<u>1,923,923</u>	<u>19,301,456 66</u>
166	AMEREN & AECI ADJUSTMENT (9)					<u>(33)</u>	<u>(331 07)</u>
167	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,923,890</u>	<u>19 301 125 59</u>

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party reprnced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$5,716 16 from the August final ISB was booked in September but included in the August calculation

\$1,406 30 from the September final ISB is included in this calculation but was booked in October

(11) \$39,760 23 in imputed capacity costs were included in this calculation

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For October 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
1	ANO-1	R/W	3 372 522 88	637,714	5 28846	531,886	2 812 856 67
2	ANO-2	R/W	3 577,134 15	702,927	5 08891	605,229	3 079,959 46
3	BLAKLEY 1	R/W	0 00	168	0 00000	145	0 00
4	BLAKLEY 2	R/W	0 00	952	0 00000	820	0 00
5	CARPTR 1	R/W	0 00	0	N/A	0	0 00
6	CARPTR 2	R/W	0 00	4,386	0 00000	3 778	0 00
7	COUCH 1	R/W	0 00	0	N/A	0	0 00
8	COUCH 2	R/W	0 00	0	N/A	0	0 00
9	DEGRAY 1	R/W	0 00	1,331	0 00000	1 146	0 00
10	DEGRAY 2	R/W	0 00	1,014	0 00000	873	0 00
11	GR GULF 1	R/W	954,617 09	233,863	4 08195	207,230	845,900 54
12	GG-1 RETAINED (4)	R	91,390 78	22,389	38 20000 (5)	22 389	855,259 80
13	GG-1 RETAINED (6)	W	127,842 59	31,319	4 08195	0	0 00
14	GG-1 ENO PPA (7)	W	85 108 66	20,850	4 08195	0	0 00
15	L CATH 2	R/W	0 00	0	N/A	0	0 00
16	L CATH 3	R/W	0 00	0	N/A	0	0 00
17	L CATH 4 (11)	R/W	2,690,656 53	32,113	83 78714	99	8,304 06
18	LYNCH 2	R/W	0 00	0	N/A	0	0 00
19	LYNCH 3	R/W	0 00	0	N/A	0	0 00
20	MABELVALE	R/W	0 00	15	0 00000	0	0 00
21	MOSES 1	R/W	0 00	0	N/A	0	0 00
22	MOSES 2	R/W	0 00	0	N/A	0	0 00
23	REMMEL 1	R/W	0 00	1 142	0 00000	984	0 00
24	REMMEL 2	R/W	0 00	701	0 00000	604	0 00
25	REMMEL 3	R/W	0 00	677	0 00000	583	0 00
26	RITCHIE 3	R/W	0 00	0	N/A	0	0 00
27	INDEPN 1	R/W	2,232,428 46	159 821	13 96830	93,994	1,312,931 22
28	INDEPN 1 EMI	R/W	0 00	126 558	0 00000	0	0 00
29	INDEPN 2	R/W	(0 03)	0	N/A	0	0 00
30	INDEPN 2 EMI	R/W	0 00	68 477	0 00000	0	0 00
31	WH BLF 1	R/W	4,192 002 31	301 712	13 89405	102,374	1 422 391 64
32	WH BLF 2	R/W	2,465,564 78	160,062	15 40381	79,487	1,224,399 43
33	AECC EXCESS	R/W	97,035 57	7,523	12 89852	3 190	41 141 17
34	AECC EXCESS Other OPCO's	W	575,042 99	0	N/A	0	0 00
35	IND 2 EPI EXCESS	W	462 51	28	16 51821	0	0 00
36	IND 2 ETEC EXCESS	W	7,425 08	450	16 50018	0	0 00
37	JBO EXCESS	W	84,326 35	5,443	15 49262	0	0 00
38	Co-owner ACCT 555 116	W	234,406 67	17,139	13 67680	0	0 00
39	AECC JAP	R/W	8 808 59	231	38 13242	0	0 00
40	AECI JAP	R/W	1,993,278 54	46 419	42 94101	4,367	187,539 60
41	AEP JAP	R/W	1 069,376 16	25,539	41 87228	8,428	352,886 89
42	AIR LIQ QF	R/W	0 00	0	N/A	0	0 00
43	AMEREN JAP	R/W	2 439,722 69	66,522	36 67543	8 472	310 711 24
44	BAYOU JAP	R/W	0 00	37	0 00000	32	0 00
45	BP ENERGY JAP	R/W	11,500 25	367	31 33583	0	0 00
46	CALCASCIEU JAP	R/W	367 70	87	4 22644	62	262 09
47	CALPINE JAP	R/W	450,950 34	9,200	49 01634	2,109	103,384 87
48	CARGILL JAP	R/W	375 248 58	9,368	40 05642	2 195	87,906 71
49	CG&E JAP	R/W	728 814 48	13 857	52 59540	1 413	74 316 57
50	CLECO JAP	R/W	9,061 65	384	23 59805	7	169 20
51	CLARKSDALE JAP	R/W	0 00	0	N/A	0	0 00
52	CONNECTIV JAP	R/W	0 00	0	N/A	0	0 00
53	CONOCO JAP	R/W	153,042 28	2,884	53 06598	246	13 039 05
54	CORAL JAP	R/W	4,169,709 19	76,654	54 39650	11,116	604,655 48
55	COTTONWD JAP	R/W	95,562 02	2,925	32 67078	817	26 676 96
56	CPS JAP	R/W	166,184 51	3 685	45 09756	213	9 600 68
57	CROSS OIL QF	R/W	10,248 91	313	32 74412	40	1,325 06
58	DTE JAP	R/W	14 284 01	490	29 15104	17	502 16
59	DUKE TRD JAP	R/W	157 386 33	2 915	53 99188	46	2 464 68
60	DUKE HIND JAP	R/W	7,718 35	267	28 90768	114	3,286 43
61	DUKE SPRG JAP	R/W	1 879 31	91	20 65176	50	1 031 62
62	DYNERGY JAP	R/W	251 830 94	3 121	80 68918	0	0 00
63	EDE JAP	R/W	85 00	2	42 50000	1	36 59
64	EXELON JAP	R/W	1 477,433 11	28,413	51 99849	1 782	92 649 87
65	GRDA JAP	R/W	300 00	3	100 00000	0	0 00
66	JNSBORO JAP	R/W	81,036 97	2 264	35 79371	334	11 961 94
67	KCPL JAP	R/W	758 841 68	23 340	32 51250	4 279	139 130 34
68	KGEN JAP	R/W	882 057 76	17 240	51 16344	3 638	186,108 30
69	LSP JAP(10)	R/W	5,522 94	194	28 46876	56	1,593 48
70	MPS JAP	R/W	1,789 05	76	23 54013	64	1 500 35
71	MSCG JAP	R/W	0 00	0	N/A	0	0 00
72	NSP JAP	R/W	378 00	27	14 00000	23	325 57

Entergy Arkansas, Inc
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Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
73	NRG JAP	R/W	157,175 33	4,501	34 92009	238	8 295 37
74	OG & E JAP	R/W	994 70	14	71 05000	5	367 19
75	OPSI JAP	R/W	393,252 01	6,988	56 27533	29	1,847 97
76	OUACHITA JAP	R/W	8,387 64	45	186 39200	39	7 221 76
77	PECO JAP	R/W	0 00	0	N/A	0	0 00
78	PGEATTALA JAP	R/W	0 00	0	N/A	0	0 00
79	PINE BLUFF NRG QF	R/W	1,137,020 03	39 970	28 44684	2 104	59 860 56
80	PUBUTIL JAP	R/W	100 00	1	100 00000	0	0 00
81	RAINBOW JAP	R/W	180 088 49	5 873	30 66380	813	24 936 05
82	SCE&G JAP	R/W	0 00	0	N/A	0	0 00
83	SCSI JAP	R/W	801,692 20	15 297	52 40846	370	19,405 86
84	SELECTEN JAP	R/W	0 00	0	N/A	0	0 00
85	SEMPRA JAP	R/W	20 123 91	576	34 93734	20	692 11
86	SPLITROC JAP	R/W	417 822 71	9,823	42 53514	1 399	59 519 64
87	SPA JAP	R/W	500 00	5	100 00000	0	0 00
88	SPS JAP	R/W	1 100 00	11	100 00000	0	0 00
89	SUNFLOWER JAP	R/W	30 60	1	30 60000	0	0 00
90	TEA JAP	R/W	6,489 11	180	36 05061	1	31 04
91	TECO JAP	R/W	57,605 62	1,128	51 06881	0	0 00
92	TENASKA JAP	R/W	786,249 13	13 085	60 08782	630	37 878 34
93	TVA JAP	R/W	1,664,742 30	44,170	37 68943	7,117	268 218 89
94	UBS AG JAP	R/W	153,871 64	3,863	39 83216	1,479	58,906 23
95	UNIONPWR JAP	R/W	3,003,842 63	58 124	51 67990	2 008	103 748 18
96	VAP JAP	R/W	521,887 32	10,890	47 92354	1 602	76 759 75
97	WARREN JAP	R/W	0 00	0	N/A	0	0 00
98	WFARMERS JAP	R/W	834 29	17	49 07588	3	169 07
99	WESTAR JAP	R/W	425,483 13	9,668	44 00943	111	4,889 76
100	WEST PL JAP	R/W	0 00	0	N/A	0	0 00
101	YAZOO JAP	R/W	0 00	0	N/A	0	0 00
102	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
103	ANO-2 AUX	R/W	0 00	(1,381)	0 00000	(1,222)	0 00
104	BLAKLEY 1 AUX	R/W	0 00	(409)	0 00000	(352)	0 00
105	BLAKLEY 2 AUX	R/W	0 00	(675)	0 00000	(581)	0 00
106	CARPTR 1 AUX	R/W	0 00	(75)	0 00000	(65)	0 00
107	CARPTR 2 AUX	R/W	0 00	(27)	0 00000	(23)	0 00
108	COUCH 1 AUX	R/W	0 00	(41)	0 00000	(35)	0 00
109	COUCH 2 AUX	R/W	0 00	(89)	0 00000	(77)	0 00
110	DEGRAY 1 AUX	R/W	0 00	(103)	0 00000	(89)	0 00
111	DEGRAY 2 AUX	R/W	0 00	(1,425)	0 00000	(1,228)	0 00
112	L CATH 1 AUX	R/W	0 00	0	N/A	0	0 00
113	L CATH 3 AUX	R/W	0 00	(120)	0 00000	(103)	0 00
114	L CATH 4 AUX	R/W	0 00	(483)	0 00000	(416)	0 00
115	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
116	LYNCH 2 AUX	R/W	0 00	(30)	0 00000	(26)	0 00
117	LYNCH 3 AUX	R/W	0 00	(30)	0 00000	(26)	0 00
118	MOSES 1 AUX	R/W	0 00	(46)	0 00000	(40)	0 00
119	MOSES 2 AUX	R/W	0 00	(22)	0 00000	(19)	0 00
120	RITCHE 1 AUX	R/W	0 00	(199)	0 00000	(171)	0 00
121	INDEPN 1 AUX	R/W	0 00	(397)	0 00000	(207)	0 00
122	INDEPN 2 AUX	W	0 00	(389)	0 00000	0	0 00
123	WH BLF 1 AUX	R/W	0 00	0	N/A	0	0 00
124	AECC LOSSES	R/W	0 00	3,816	0 00000	3 287	0 00
125	EAI GIS IMBALANCE	R/W	0 00	161	0 00000	139	0 00
126	EAI GIS IMBALANCE	R/W	0 00	(17)	0 00000	(15)	0 00
127	EAI IPP SALE LOSS	R/W	0 00	771	0 00000	664	0 00
128	EAI JAS LOSSES	R/W	0 00	557	0 00000	480	0 00
129	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
130	EPI LOSS	R/W	0 00	148	0 00000	127	0 00
131	ETEC LOSS	R/W	0 00	415	0 00000	357	0 00
132	JBO LOSS	R/W	0 00	2 538	0 00000	2,186	0 00
133	SPA B/DG EXCH	R/W	0 00	(21,808)	0 00000	(18 783)	0 00
134	SPA THAYER	R/W	0 00	171	0 00000	147	0 00
135	SPA THAYER SUPPLEMENTAL	R/W	0 00	0	N/A	0	0 00
136	SPA AECC IMBALANCE	R/W	0 00	5 325	0 00000	4,586	0 00
137	SPA AECC IMBALANCE	R/W	0 00	(5,375)	0 00000	(4,629)	0 00
138	EAI UN-ACCOUNTED (FROM)	R/W	0 00	37	0 00000	32	0 00
139	EXCHANGE	R/W	51 461 29	1,244	41 36760	356	14,723 80
140	INADVERTENT	R/W	0 00	14 484	0 00000	12 475	0 00
141	TOTAL (ISB)		45 901 140 78	3 096 445		1,719,427	14 563,481 29

Entergy Arkansas, Inc
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Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
142	CROSS OIL QF	R/W	5 304 55	162	32 74414	140	4 584 18
143	COUCH(8)	R/W	(25,214 44)	0	N/A	0	(21,717 20)
144	MABELV	R/W	0 00	0	N/A	0	0 00
145	MOSES(8)	R/W	0 00	0	N/A	0	0 00
146	LYNCH (8)	R/W	0 00	0	N/A	0	0 00
147	RITCHIE (8)	R/W	(390 84)	0	N/A	0	(336 63)
148	EWO PURCH PWR ADJ(8)	R/W	0 00	0	N/A	0	0 00
149	LSPENERG JAP	R/W	0 00	0	N/A	0	0 00
150	SWPP TARIFF (8)	R/W	264 75	0	N/A	0	228 03
151	PGEATTAL JAP(8)	R/W	0 00	0	N/A	0	0 00
152	ATTALA (8)	R/W	0 00	0	N/A	0	0 00
153	DETM (8)	R/W	0 00	0	N/A	0	0 00
154	CADDO (8)	R/W	26,469 26	980	27 00945	844	22,795 97
155	IP - LEOLA (8)	R/W	4,017 42	126	31 88429	109	3,475 39
156	LR WASTEWATER(8)	R/W	0 00	0	N/A	0	0 00
157	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
158	PINE BLUFF ENERGY (8)	R/W	224 047 28	7,876	28 44684	6 784	192,983 34
159	POTLATCH (8)	R/W	264,984 69	5 656	46 85019	4,872	228,254 14
160	ETR-KOCH IMBALANCE (8)	W	0 00	0	N/A	0	0 00
161	MDEA IMBALANCE (8)	W	4,182 59	116	36 05681	0	0 00
162	EWOM LOAD IMBAL(8)	W	4,419 88	129	34 26264	0	0 00
163	STRATEGIC ENERGY LOAD IMBALANCE	R/W	0 00	0	N/A	0	0 00
164	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
165	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
166	NORTH LITTLE ROCK (8)	R	1,066 57	29	36 77828	29	1,066 57
167	TOTAL EAI RESOURCES		<u>46,410 292 49</u>	<u>3 111,519</u>		1,732 205	14,994,815 08
168	AMEREN & AECl ADJUSTMENT (9)					(27)	(233 73)
169	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,732,178</u>	<u>14,994,581 35</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party repnced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECl load associated with border agreements assignable to wholesale
(10) \$1 406 30 from the September final ISB was booked in October but included in the September calculation
\$5 522 97 from the October final ISB is included in this calculation but was booked in November
(11) \$542,614 77 was booked in December This pertained to the true-up of November costs and a prior period adjustment for October There was no generation at Lake Cathenne in December The prior period adjustment of \$334,012 54 has been included in the October calculation The remainder of \$208,602 23 has been included in the November calculation

Entergy Arkansas, Inc
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For November 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d)	(e)	(f)
					(b / c)		(d * e)
1	ANO-1	R/W	3,268,501.52	619,340	5.27739	509,641	2,689,576.62
2	ANO-2	R/W	3,763,140.65	728,237	5.16747	627,023	3,240,118.06
3	BLAKLEY 1	R/W	0.00	4,144	0.00000	3,569	0.00
4	BLAKLEY 2	R/W	0.00	5,302	0.00000	4,567	0.00
5	CARPTR 1	R/W	0.00	0	N/A	0	0.00
6	CARPTR 2	R/W	0.00	10,977	0.00000	9,454	0.00
7	COUCH 1	R/W	0.00	0	N/A	0	0.00
8	COUCH 2	R/W	0.00	0	N/A	0	0.00
9	DEGRAY 1	R/W	0.00	2,704	0.00000	2,329	0.00
10	DEGRAY 2	R/W	0.00	1,770	0.00000	1,524	0.00
11	GR GULF 1	R/W	935,628.83	227,909	4.10527	201,951	829,064.97
12	GG-1 RETAINED (4)	R	109,873.55	26,764	38.20000 (5)	26,764	1,022,384.80
13	GG-1 RETAINED (6)	W	105,464.48	25,690	4.10527	0	0.00
14	GG-1 ENO PPA (7)	W	82,606.32	20,122	4.10527	0	0.00
15	L CATH 2	R/W	0.00	0	N/A	0	0.00
16	L CATH 3	R/W	0.00	0	N/A	0	0.00
17	L CATH 4 (12)	R/W	1,078,862.91	4,609	234.07744	5	1,148.62
18	LYNCH 2	R/W	0.00	0	N/A	0	0.00
19	LYNCH 3	R/W	0.00	0	N/A	0	0.00
20	MABELVALE	R/W	0.00	0	N/A	0	0.00
21	MOSES 1	R/W	0.00	0	N/A	0	0.00
22	MOSES 2	R/W	0.00	0	N/A	0	0.00
23	REMMEL 1	R/W	0.00	1,792	0.00000	1,543	0.00
24	REMMEL 2	R/W	0.00	1,657	0.00000	1,427	0.00
25	REMMEL 3	R/W	0.00	1,645	0.00000	1,417	0.00
26	RITCHIE 3	R/W	0.00	0	N/A	0	0.00
27	INDEPN 1	R/W	2,465,604.13	175,687	14.03407	93,423	1,311,105.24
28	INDEPN 1 EMI	R/W	0.00	139,448	0.00000	0	0.00
29	INDEPN 2	R/W	(4,266.66)	0	N/A	0	0.00
30	INDEPN 2 EMI	R/W	0.00	48,149	0.00000	0	0.00
31	WH BLF 1	R/W	3,557,259.71	285,310	12.46805	13,767	171,646.99
32	WH BLF 2	R/W	4,007,570.40	287,516	13.93860	92,766	1,293,030.96
33	AECC EXCESS	R/W	(61,073.09)	11,760	-5.19329	3,023	(15,701.48)
34	AECC EXCESS Other OPCO's	W	894,338.15	0	N/A	0	0.00
35	IND 2 EPI EXCESS	W	25,059.24	957	26.18520	0	0.00
36	IND 2 ETEC EXCESS	W	15,763.49	602	26.18520	0	0.00
37	JBO EXCESS	W	315,042.86	19,658	16.02619	0	0.00
38	Co-owner ACCT 555 116	W	284,386.18	18,492	15.37888	0	0.00
39	AECC JAP	R/W	24,608.47	730	33.71023	0	0.00
40	AECI JAP	R/W	1,732,212.56	46,816	37.00044	63	2,344.72
41	AEP JAP	R/W	1,405,345.11	26,376	53.28121	0	0.00
42	AIR LIQ QF	R/W	0.00	0	N/A	0	0.00
43	AMEREN JAP	R/W	1,850,612.02	48,863	37.87348	5	195.73
44	BAYOU JAP	R/W	0.00	38	0.00000	33	0.00
45	BP ENERGY JAP	R/W	17,759.19	535	33.19475	0	0.00
46	CALPINE JAP	R/W	276,471.02	5,788	47.76624	0	0.00
47	CARGILL JAP	R/W	316,413.30	6,540	48.38124	0	0.00
48	CG&E JAP	R/W	262,704.48	5,468	48.04398	0	0.00
49	CLECO JAP	R/W	33,306.22	1,245	26.75198	4	120.36
50	CLARKSDALE JAP	R/W	0.00	40	0.00000	34	0.00
51	CONNECTIV JAP	R/W	0.00	0	N/A	0	0.00
52	CONOCO JAP	R/W	203,392.23	4,228	48.10601	0	0.00
53	CORAL JAP	R/W	1,357,034.33	24,464	55.47066	1	74.11
54	COTTONWD JAP	R/W	109,122.06	1,285	84.91989	94	7,972.45
55	CPS JAP	R/W	14,881.00	391	38.05882	0	0.00
56	CROSS OIL QF	R/W	19,728.89	485	40.67812	0	0.00
57	DTE JAP	R/W	22,246.90	575	38.69026	0	0.00
58	DUKE TRD JAP	R/W	31,472.08	636	49.48440	9	468.86
59	DUKE HIND JAP	R/W	9,012.36	316	28.52013	60	1,719.54
60	DYNERGY JAP	R/W	0.00	0	N/A	0	0.00
61	EDE JAP	R/W	0.00	0	N/A	0	0.00
62	EXELON JAP	R/W	864,186.64	16,680	51.80975	0	0.00
63	GRDA JAP	R/W	0.00	0	N/A	0	0.00
64	JNSBORO JAP	R/W	106,629.71	2,682	39.75754	18	732.77
65	KCPL JAP	R/W	433,237.32	13,092	33.09176	0	0.00
66	KGEN JAP	R/W	407,552.06	7,919	51.46509	0	0.00
67	LSP JAP(10)	R/W	2,885.52	101	28.56950	15	418.26
68	MERRILL JAP	R/W	7,697.54	196	39.27316	0	0.00

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Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
69	MPS JAP (11)	R/W	596 25	45	13 25000	0	0 00
70	MSCG JAP	R/W	0 00	0	N/A	0	0 00
71	NSP JAP	R/W	7,263 55	178	40 80646	0	0 00
72	NRG JAP	R/W	921,271 53	25 678	35 87785	0	0 00
73	OG & E JAP	R/W	0 00	0	N/A	0	0 00
74	OPSI JAP	R/W	85,774 81	1 941	44 19104	0	0 00
75	OUACHITA JAP	R/W	0 00	34	0 00000	29	0 00
76	PECO JAP	R/W	0 00	0	N/A	0	0 00
77	PGEATTALA JAP	R/W	0 00	0	N/A	0	0 00
78	PINE BLUFF NRG QF	R/W	2,715,490 35	74 218	36 58803	2	68 05
79	PUBUTIL JAP	R/W	0 00	0	N/A	0	0 00
80	RAINBOW JAP	R/W	275,952 50	8 137	33 91330	40	1,343 64
81	SCE&G JAP	R/W	0 00	0	N/A	0	0 00
82	SCSI JAP	R/W	88 148 82	1 821	48 40682	0	0 00
83	SELECTEN JAP	R/W	0 00	0	N/A	0	0 00
84	SEMPRA JAP	R/W	5,053 46	154	32 81468	0	0 00
85	SPLITROC JAP	R/W	115,671 41	2,422	47 75863	0	0 00
86	SPA JAP	R/W	0 00	0	N/A	0	0 00
87	SPS JAP	R/W	0 00	0	N/A	0	0 00
88	SUNFLOWER JAP	R/W	0 00	0	N/A	0	0 00
89	TEA JAP	R/W	6,826 25	244	27 97643	0	0 00
90	TECO JAP	R/W	0 00	0	N/A	0	0 00
91	TENASKA JAP	R/W	216,422 44	4,954	43 68640	74	3 235 81
92	TVA JAP	R/W	1,248,518 06	29,038	42 99601	14	595 88
93	UBS AG JAP	R/W	205 088 84	3 864	53 07682	0	0 00
94	UNIONPWR JAP	R/W	753,883 30	12,825	58 78232	13	759 41
95	VAP JAP	R/W	977 56	25	39 10240	0	0 00
96	WARREN JAP	R/W	0 00	0	N/A	0	0 00
97	WFARMERS JAP	R/W	0 00	0	N/A	0	0 00
98	WESTAR JAP	R/W	281,932 63	7,686	36 68132	20	726 66
99	WEST PL JAP	R/W	0 00	0	N/A	0	0 00
100	YAZOO JAP	R/W	0 00	0	N/A	0	0 00
101	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
102	ANO-2 AUX	R/W	0 00	0	N/A	0	0 00
103	BLAKLEY 1 AUX	R/W	0 00	(529)	0 00000	(455)	0 00
104	BLAKLEY 2 AUX	R/W	0 00	(511)	0 00000	(440)	0 00
105	CARPTR 1 AUX	R/W	0 00	(89)	0 00000	(77)	0 00
106	CARPTR 2 AUX	R/W	0 00	(14)	0 00000	(12)	0 00
107	COUCH 1 AUX	R/W	0 00	(33)	0 00000	(28)	0 00
108	COUCH 2 AUX	R/W	0 00	(58)	0 00000	(50)	0 00
109	DEGRAY 1 AUX	R/W	0 00	(99)	0 00000	(85)	0 00
110	DEGRAY 2 AUX	R/W	0 00	(1,196)	0 00000	(1 030)	0 00
111	L CATH 1 AUX	R/W	0 00	0	N/A	0	0 00
112	L CATH 3 AUX	R/W	0 00	(150)	0 00000	(129)	0 00
113	L CATH 4 AUX	R/W	0 00	(946)	0 00000	(815)	0 00
114	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
115	LYNCH 2 AUX	R/W	0 00	(3)	0 00000	(3)	0 00
116	LYNCH 3 AUX	R/W	0 00	(27)	0 00000	(23)	0 00
117	MOSES 1 AUX	R/W	0 00	(44)	0 00000	(38)	0 00
118	MOSES 2 AUX	R/W	0 00	(21)	0 00000	(18)	0 00
119	RITCHE 1 AUX	R/W	0 00	(159)	0 00000	(137)	0 00
120	INDEPN 1 AUX	R/W	0 00	0	N/A	0	0 00
121	INDEPN 2 AUX	W	0 00	(535)	0 00000	0	0 00
122	WH BLF 1 AUX	R/W	0 00	0	N/A	0	0 00
123	AECC LOSSES	R/W	0 00	2,690	0 00000	2,317	0 00
124	EAI GIS IMBALANCE	R/W	0 00	11	0 00000	9	0 00
125	EAI GIS IMBALANCE	R/W	0 00	(91)	0 00000	(78)	0 00
126	EAI IPP SALE LOSS	R/W	0 00	413	0 00000	356	0 00
127	EAI JAS LOSSES	R/W	0 00	611	0 00000	526	0 00
128	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
129	EPI LOSS	R/W	0 00	93	0 00000	80	0 00
130	ETEC LOSS	R/W	0 00	261	0 00000	225	0 00
131	JBO LOSS	R/W	0 00	2 296	0 00000	1 978	0 00
132	SPA B/DG EXCH	R/W	0 00	(20 448)	0 00000	(17 612)	0 00
133	SPA THAYER	R/W	0 00	168	0 00000	145	0 00
134	SPA THAYER SUPPLEMENTAL	R/W	0 00	296	0 00000	255	0 00
135	SPA AECC IMBALANCE	R/W	0 00	3,865	0 00000	3,329	0 00
136	SPA AECC IMBALANCE	R/W	0 00	(3,865)	0 00000	(3,329)	0 00
137	EAI UN-ACCOUNTED (FROM)	R/W	0 00	41	0 00000	35	0 00

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
For November 2004

Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
138	EXCHANGE	R/W	0 00	0	N/A	0	0 00
139	INADVERTENT	R/W	0 00	11,394	0 00000	9,814	0 00
140	TOTAL (ISB)		37 281 145 43	3 052 315		1 589,432	10 563,151 03
141	CROSS OIL QF	R/W	(6,996 64)	(172)	40 67814	(148)	(6,020 36)
142	COUCH(8)	R/W	23 475 70	0	N/A	0	20,219 62
143	MABELV(8)	R/W	8,452 68	0	N/A	0	7 280 29
144	MOSES(8)	R/W	0 00	0	N/A	0	0 00
145	LYNCH (8)	R/W	0 00	0	N/A	0	0 00
146	RITCHIE (8)	R/W	(22 94)	0	N/A	0	(19 76)
147	EWOM PURCH PWR ADJ(8)	R/W	0 00	0	N/A	0	0 00
148	AQUILA JAP	R/W	596 25	0	N/A	0	513 55
149	CALCASIEU JAP (8)	R/W	1,174 09	0	N/A	0	1,011 24
150	CINERGY JAP(8)	R/W	5,635 00	0	N/A	0	4,853 43
151	DUKE HOT SPRINGS (8)	R/W	2,672 40	0	N/A	0	2,301 74
152	EXCHANGE ENERGY (8)	R/W	(1,695 24)	0	N/A	0	(1,460 11)
153	CADDO (8)	R/W	0 00	0	N/A	0	0 00
154	IP - LEOLA (8)	R/W	6,821 02	68	100 30912	59	5 918 24
155	LR WASTEWATER(8)	R/W	0 00	0	N/A	0	0 00
156	PERRYVILLE(8)	R/W	0 00	0	N/A	0	0 00
157	PINE BLUFF (8)	R/W	(1 252,920 47)	(34,244)	36 58803	(29,494)	(1 079,127 33)
158	POTLATCH (8)	R/W	401,112 67	11,054	36 28665	9 521	345 485 23
159	MDEA IMBALANCE (8)	W	4,173 01	93	44 87108	0	0 00
160	EWOM LOAD IMBAL(8)	W	2,035 36	22	92 51636	0	0 00
161	STRATEGIC ENERGY LOAD IMBALAN	R/W	0 00	0	N/A	0	0 00
162	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
163	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
164	NORTH LITTLE ROCK (8)	R	1,121 54	29	38 67379	29	1 121 54
165	TOTAL EAI RESOURCES		36 476,779 86	3,029,165		1 569 399	9 865,228 35
166	AMEREN & AECI ADJUSTMENT (9)					(30)	(188 58)
167	TOTAL EAI RETAIL ASSIGNABLE COSTS					1 569 369	9 865,039 77

(1) Source is EAI General Ledger

(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill

(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger

(4) Grand Gulf retained share not sold to third party

(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)

(6) Grand Gulf retained share sold to third party

(7) Grand Gulf sold to ENOI as part of PPA

(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill

(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale

(10) \$5 522 97 from the October final ISB was booked in November but included in the October calculation

\$2 885 52 from the November final ISB is included in this calculation but was booked in December

(11) \$596 25 from the November final ISB was booked in December but included in this calculation

(12) \$542,614 77 was booked in December This pertained to the true-up of November costs and a prior period adjustment for October There was no generation at Lake Cathenne in December

Entergy Arkansas, Inc
Retail Energy Cost Determination for Rider ECR
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Line	Unit	(a)	Category	Net Generation and Purchases			EAI Retail	
				\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
1	ANO-1		R/W	3,298,411.00	633,884	5.20349	537,654	2,797,680.61
2	ANO-2		R/W	3,875,643.45	753,462	5.14378	648,743	3,336,992.14
3	BLAKLEY 1		R/W	0.00	18,378	0.00000	15,829	0.00
4	BLAKLEY 2		R/W	0.00	23,364	0.00000	20,123	0.00
5	CARPTR 1		R/W	0.00	4,953	0.00000	4,266	0.00
6	CARPTR 2		R/W	0.00	12,651	0.00000	10,896	0.00
7	COUCH 1		R/W	0.00	0	N/A	0	0.00
8	COUCH 2		R/W	0.00	0	N/A	0	0.00
9	DEGRAY 1		R/W	0.00	10,648	0.00000	9,171	0.00
10	DEGRAY 2		R/W	0.00	3,966	0.00000	3,416	0.00
11	GR GULF 1		R/W	949,783.55	236,425	4.01727	209,496	841,603.78
12	GG-1 RETAINED (4)		R	95,518.68	23,777	38.20000 (5)	23,777	908,281.40
13	GG-1 RETAINED (6)		W	123,177.60	30,662	4.01727	0	0.00
14	GG-1 ENO PPA (7)		W	83,679.78	20,830	4.01727	0	0.00
15	L CATH 2		R/W	0.00	0	N/A	0	0.00
16	L CATH 3		R/W	0.00	0	N/A	0	0.00
17	L CATH 4 (12)		R/W	0.00	0	N/A	0	0.00
18	LYNCH 2		R/W	0.00	0	N/A	0	0.00
19	LYNCH 3		R/W	0.00	0	N/A	0	0.00
20	MABELVALE		R/W	0.00	0	N/A	0	0.00
21	MOSES 1		R/W	0.00	0	N/A	0	0.00
22	MOSES 2		R/W	0.00	0	N/A	0	0.00
23	REMMEL 1		R/W	0.00	2,431	0.00000	2,094	0.00
24	REMMEL 2		R/W	0.00	2,388	0.00000	2,057	0.00
25	REMMEL 3		R/W	0.00	2,369	0.00000	2,040	0.00
26	RITCHIE 3		R/W	0.00	0	N/A	0	0.00
27	INDEPN 1		R/W	2,616,727.49	183,436	14.26507	130,195	1,857,245.82
28	INDEPN 1 EMI		R/W	0.00	145,593	0.00000	0	0.00
29	INDEPN 2		R/W	4,266.69	0	N/A	0	0.00
30	INDEPN 2 EMI		R/W	0.00	126,970	0.00000	0	0.00
31	WH BLF 1		R/W	3,844,715.01	280,709	13.69644	49,485	677,773.24
32	WH BLF 2		R/W	3,972,639.37	292,328	13.58966	142,359	1,934,610.84
33	AECC EXCESS		R/W	554,180.99	10,884	50.91703	5,670	288,705.59
34	AECC EXCESS Other OPCO's		W	1,057,222.35	0	N/A	0	0.00
35	IND 2 EPI EXCESS		W	2,462.27	151	16.30642	0	0.00
36	IND 2 ETEC EXCESS		W	3,682.74	233	15.80575	0	0.00
37	JBO EXCESS		W	109,191.25	6,640	16.44447	0	0.00
38	Co-owner ACCT 555 116		W	312,283.81	21,953	14.22511	0	0.00
39	AECC JAP		R/W	1,348.57	48	28.09521	0	0.00
40	AECI JAP		R/W	492,112.02	16,385	30.03430	607	18,220.34
41	AEP JAP		R/W	1,400,994.07	26,074	53.73146	1,864	100,153.72
42	AIR LIQ QF		R/W	0.00	0	N/A	0	0.00
43	AMEREN JAP		R/W	938,408.95	26,313	35.66332	433	15,450.53
44	BAYOU JAP		R/W	0.00	50	0.00000	43	0.00
45	BP ENERGY JAP		R/W	239,642.91	5,929	40.41877	498	20,110.89
46	CALCASIEU JAP		R/W	0.00	11	0.00000	8	0.00
47	CALPINE JAP		R/W	133,334.65	2,784	47.89319	204	9,790.33
48	CARGILL JAP		R/W	443,606.59	9,254	47.93674	866	41,505.31
49	CG&E JAP		R/W	125,009.75	3,027	41.29823	446	18,407.16
50	CLECO JAP		R/W	57,622.01	2,152	26.77603	168	4,495.21
51	CLARKSDALE JAP		R/W	0.00	0	N/A	0	0.00
52	CONNECTIV JAP		R/W	0.00	0	N/A	0	0.00
53	CONOCO JAP		R/W	63,321.00	1,202	52.67970	96	5,083.12
54	CORAL JAP		R/W	1,294,488.97	23,333	55.47889	263	14,609.92
55	COTTONWD JAP		R/W	47,290.77	1,422	33.25652	275	9,138.53
56	CPS JAP		R/W	19,146.17	542	35.32504	0	0.00
57	CROSS OIL QF		R/W	14,353.73	380	37.77297	10	390.27
58	DTE JAP		R/W	72,920.85	1,697	42.97045	352	15,116.44
59	DUKE TRD JAP		R/W	87,061.47	1,920	45.34452	26	1,199.00
60	DUKE HIND JAP		R/W	10,355.08	106	97.68943	22	2,187.56
61	DYNERGY JAP		R/W	56,962.21	662	86.04563	15	1,259.88
62	EDE JAP		R/W	0.00	0	N/A	0	0.00
63	EXELON JAP		R/W	1,453,104.41	26,088	55.70011	506	28,179.24
64	GRDA JAP		R/W	0.00	0	N/A	0	0.00
65	JNSBORO JAP		R/W	46,638.54	2,435	19.15340	111	2,122.35
66	KCPL JAP		R/W	336,176.07	10,410	32.29357	174	5,622.12
67	KGEN JAP		R/W	463,100.22	8,295	55.82884	612	34,158.43
68	LSP JAP(10)		R/W	3,854.86	106	36.36660	16	594.99
69	MERRILL JAP		R/W	45,590.71	1,241	36.73707	138	5,062.66
70	MPS JAP (11)		R/W	0.00	0	N/A	0	0.00
71	MSCG JAP		R/W	0.00	0	N/A	0	0.00
72	NSP JAP		R/W	11,693.71	360	32.48253	0	0.00

Entergy Arkansas, Inc
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Line	Unit (a)	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1) (b)	MWH (2) (c)	\$/MWH (d) (b / c)	MWH (3) (e)	Dollars (f) (d * e)
73	NRG JAP	R/W	401 414 19	10,967	36 60201	337	12,338 28
74	OG & E JAP	R/W	0 00	0	N/A	0	0 00
75	OPSI JAP	R/W	99 015 82	2 057	48 13603	61	2 918 92
76	OUACHITA JAP	R/W	0 00	13	0 00000	11	0 00
77	PECO JAP	R/W	0 00	0	N/A	0	0 00
78	PGEATTALA JAP	R/W	0 00	0	N/A	0	0 00
79	PINE BLUFF NRG QF	R/W	1,919 703 93	53,862	35 64116	1,170	41 711 24
80	PUBUTIL JAP	R/W	0 00	0	N/A	0	0 00
81	PROGRESS JAP	R/W	37,299 34	836	44 61644	547	24 413 04
82	RAINBOW JAP	R/W	62,397 21	1,855	33 63731	0	0 00
83	SCE&G JAP	R/W	0 00	0	N/A	0	0 00
84	SCSI JAP	R/W	235,152 51	4 646	50 61397	680	34 395 08
85	SELECTEN JAP	R/W	0 00	0	N/A	0	0 00
86	SEMPRA JAP	R/W	0 00	0	N/A	0	0 00
87	SPLITROC JAP	R/W	123 784 80	2,572	48 12784	238	11,440 90
88	SPA JAP	R/W	0 00	0	N/A	0	0 00
89	SPS JAP	R/W	0 00	0	N/A	0	0 00
90	SUNFLOWER JAP	R/W	0 00	9	0 00000	0	0 00
91	TEA JAP	R/W	79 741 72	2,400	33 22572	254	8,438 20
92	TECO JAP	R/W	1,134 00	21	54 00000	0	0 00
93	TENASKA JAP	R/W	66 158 46	1,521	43 49669	116	5,025 39
94	TVA JAP	R/W	302,035 12	8,738	34 56570	719	24,867 05
95	UBS AG JAP	R/W	233,488 35	4,209	55 47359	221	12,250 73
96	UNIONPWR JAP	R/W	215 645 28	3,400	63 42508	39	2,503 01
97	VAP JAP	R/W	154,657 57	2 662	58 09826	142	8 247 98
98	WARREN JAP	R/W	0 00	0	N/A	0	0 00
99	WFARMERS JAP	R/W	0 00	0	N/A	0	0 00
100	WESTAR JAP	R/W	443,371 55	11,131	39 83214	360	14,325 79
101	WEST PL JAP	R/W	0 00	0	N/A	0	0 00
102	YAZOO JAP	R/W	0 00	0	N/A	0	0 00
103	ANO-1 AUX	R/W	0 00	0	N/A	0	0 00
104	ANO-2 AUX	R/W	0 00	0	N/A	0	0 00
105	BLAKLEY 1 AUX	R/W	0 00	(185)	0 00000	(159)	0 00
106	BLAKLEY 2 AUX	R/W	0 00	(76)	0 00000	(65)	0 00
107	CARPTR 1 AUX	R/W	0 00	(85)	0 00000	(73)	0 00
108	CARPTR 2 AUX	R/W	0 00	(13)	0 00000	(11)	0 00
109	COUCH 1 AUX	R/W	0 00	(47)	0 00000	(40)	0 00
110	COUCH 2 AUX	R/W	0 00	(73)	0 00000	(63)	0 00
111	DEGRAY 1 AUX	R/W	0 00	(110)	0 00000	(95)	0 00
112	DEGRAY 2 AUX	R/W	0 00	(1 230)	0 00000	(1,060)	0 00
113	L CATH 1 AUX	R/W	0 00	0	N/A	0	0 00
114	L CATH 3 AUX	R/W	0 00	(167)	0 00000	(144)	0 00
115	L CATH 4 AUX	R/W	0 00	(316)	0 00000	(272)	0 00
116	LYNCH 1 AUX	R/W	0 00	0	N/A	0	0 00
117	LYNCH 2 AUX	R/W	0 00	(59)	0 00000	(51)	0 00
118	LYNCH 3 AUX	R/W	0 00	(120)	0 00000	(103)	0 00
119	MOSES 1 AUX	R/W	0 00	(43)	0 00000	(37)	0 00
120	MOSES 2 AUX	R/W	0 00	(18)	0 00000	(15)	0 00
121	RITCHE 1 AUX	R/W	0 00	(147)	0 00000	(127)	0 00
122	INDEPN 1 AUX	R/W	0 00	0	N/A	0	0 00
123	INDEPN 2 AUX	W	0 00	(134)	0 00000	0	0 00
124	VH BLF 1 AUX	R/W	0 00	(77)	0 00000	(68)	0 00
125	AECC LOSSES	R/W	0 00	3,934	0 00000	3 388	0 00
126	EAI GIS IMBALANCE	R/W	0 00	55	0 00000	47	0 00
127	EAI GIS IMBALANCE	R/W	0 00	(244)	0 00000	(210)	0 00
128	EAI IPP SALE LOSS	R/W	0 00	633	0 00000	545	0 00
129	EAI JAS LOSSES	R/W	0 00	1,076	0 00000	927	0 00
130	EAI MEAM LOSSES	R/W	0 00	0	N/A	0	0 00
131	EPI LOSS	R/W	0 00	282	0 00000	243	0 00
132	ETEC LOSS	R/W	0 00	686	0 00000	591	0 00
133	JBO LOSS	R/W	0 00	3,819	0 00000	3,289	0 00
134	SPA B/DG EXCH	R/W	0 00	(20 448)	0 00000	(17,612)	0 00
135	SPA THAYER	R/W	0 00	220	0 00000	190	0 00
136	SPA THAYER SUPPLEMENTAL	R/W	0 00	760	0 00000	655	0 00
137	SPA AECC IMBALANCE	R/W	0 00	4,775	0 00000	4,113	0 00
138	SPA AECC IMBALANCE	R/W	0 00	(4 423)	0 00000	(3 810)	0 00
139	EAI UN-ACCOUNTED (FROM)	R/W	0 00	14	0 00000	12	0 00
140	EXCHANGE	R/W	343 013 37	4,004	85 66767	1 321	113 163 57
141	INADVERTENT	R/W	0 00	12,467	0 00000	10 738	0 00
142	TOTAL (ISB)		33 479,737 53	3,136 920		1,831 963	13 311,790 60

Entergy Arkansas, Inc
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Line	Unit	Category	Net Generation and Purchases			EAI Retail	
			\$ Cost (1)	MWH (2)	\$/MWH	MWH (3)	Dollars
	(a)		(b)	(c)	(d) (b / c)	(e)	(f) (d * e)
143	CROSS OIL QF	R/W	3 966 16	105	37 77295	90	3 399 57
144	COUCH(8)	R/W	0 00	0	N/A	0	0 00
145	MABELV(8)	R/W	(7 148 30)	0	N/A	0	(6,156 83)
146	MOSES(8)	R/W	0 00	0	N/A	0	0 00
147	LAKE CATHERINE (8)	R/W	0 00	0	N/A	0	0 00
148	LYNCH (8)	R/W	3 623 83	0	N/A	0	3 121 20
149	RITCHIE (8)	R/W	0 00	0	N/A	0	0 00
150	EWO PURCH PWR ADJ(8)	R/W	0 00	0	N/A	0	0 00
151	AQUILA JAP (8)	R/W	(596 25)	0	N/A	0	(513 55)
152	BD OF PUB UTIL JAP(8)	R/W	(367 84)	0	N/A	0	(316 82)
153	CALCASIEU JAP (8)	R/W	0 00	0	N/A	0	0 00
154	CENTRAL MS GEN JAP (8)	R/W	0 99	0	N/A	0	0 85
155	CINERGY JAP(8)	R/W	(5 635 00)	0	N/A	0	(4,853 43)
156	DUKE HOT SPRINGS (8)	R/W	0 00	0	N/A	0	0 00
157	EXCHANGE ENERGY (8)	R/W	0 00	0	N/A	0	0 00
158	CADDO (8)	R/W	0 00	0	N/A	0	0 00
159	IP - LEOLA (8)	R/W	736 26	21	35 06000	18	631 08
160	LR WASTEWATER(8)	R/W	0 00	0	N/A	0	0 00
161	PAN ENGY TRNPK JAP (8)	R/W	15,742 81	0	N/A	0	13 559 28
162	PECO JAP (8)	R/W	8,948 43	0	N/A	0	7,707 28
163	PERRYVILLE(8)	R/W	(37 599 02)	0	N/A	0	(32,384 04)
164	PINE BLUFF ENERGY (8)	R/W	725,725 21	20 362	35 64116	17 538	625,074 59
165	POTLATCH (8)	R/W	168 800 79	3 987	42 33780	3,434	145,387 99
166	WFARMERS JAP (8)	R/W	234 00	9	26 00000	8	208 00
167	MDEA IMBALANCE (8)	W	(296 73)	27	-10 99000	0	0 00
168	EWOM LOAD IMBAL(8)	W	1 767 32	61	28 97246	0	0 00
169	STRATEGIC ENERGY LOAD IMBAL	R/W	0 00	0	N/A	0	0 00
170	QF TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
171	GIS TARIFF REFUND (8)	W	0 00	0	N/A	0	0 00
172	NORTH LITTLE ROCK (8)	R	1,000 62	26	38 48538	26	1,000 62
173	TOTAL EAI RESOURCES		<u>34,358,640 81</u>	<u>3,161 518</u>		1 853 077	14 067 656 39
174	AMEREN & AECI ADJUSTMENT (9)					(40)	(303 66)
175	TOTAL EAI RETAIL ASSIGNABLE COSTS					<u>1,853,037</u>	<u>14,067 352 73</u>

- (1) Source is EAI General Ledger
(2) Source is Net Gen & Purch From Attachment 1 Intra System Bill
(3) Retail MWH from Monthly Retail/Wholesale Source/Load Summary report and EAI General Ledger
(4) Grand Gulf retained share not sold to third party
(5) Grand Gulf retained share not sold to third party repriced at avoided cost (Rider M23)
(6) Grand Gulf retained share sold to third party
(7) Grand Gulf sold to ENOI as part of PPA
(8) Items that are EAI resources that are reflected in company costs but are not included in Intra-System Bill
(9) Adjustment to recognize Ameren and AECI load associated with border agreements assignable to wholesale
(10) \$2,885 50 from the November final ISB was booked in December but included in the November calculation
\$3 854 86 from the December final ISB is included in this calculation but was booked in January 2005
(11) \$596 25 from the November final ISB was booked in December but included in the November calculation
(12) \$542 614 77 was booked in December This pertained to the true-up of November costs and a
prior period adjustment for October There was no generation at Lake Catherine in December
The prior period adjustment of \$334,012 54 has been included in the October calculation The
remainder of \$208 602 23 has been included in the November calculation

Entergy Arkansas, Inc
ECR Revenue Summary
January 2004 - December 2004
(\$)

Line No	Month	(1)	(2)	(3)	(4)
		ECR Revenue			
		ECR Revenue	Average Fuel Rate Customers Revenues	Imputed Revenues from Sales to SRC Customers w/o Line Item Fuel	Total ECR Revenue
1	January 2004	14,433,334	152,786	381,700	14,967,820
2	February 2004	13,939,364	162,445	277,956	14,379,764
3	March 2004	13,173,044	163,448	267,492	13,603,985
4	April 2004	13,508,645	196,487	333,289	14,038,421
5	May 2004	14,059,772	178,596	325,364	14,563,732
6	June 2004	17,240,139	192,967	345,682	17,778,788
7	July 2004	18,784,180	188,342	78,698	19,051,219
8	August 2004	20,048,448	149,620	87,077	20,285,145
9	September 2004	19,683,046	129,779	90,368	19,903,194
10	October 2004	17,684,173	195,178	83,187	17,962,538
11	November 2004	15,158,611	192,531	86,777	15,437,919
12	December 2004	15,138,509	188,022	80,793	15,407,323
13	Total	192,851,265	2,090,201	2,438,382	197,379,848

ENTERGY ARKANSAS, INC
 AVOIDED CAPACITY AND ENERGY COSTS
 APPLICABLE TO RIDER M23
 - ARKANSAS -

AVOIDED CAPACITY COSTS

Capacity - \$0.00 per kW of capacity under a long-term contract subject to approval of the Arkansas Public Service Commission

AVOIDED ENERGY COSTS

<u>Voltage Level of Purchase</u>	<u>Summer Period Energy Deliveries</u>		<u>Other Period Energy Deliveries</u>		<u>Annual Average</u>
	<u>On-Peak</u>	<u>Off-Peak</u>	<u>On-Peak</u>	<u>Off-Peak</u>	
Generation - ¢/kWh	4 793	3 450	4 222	2 348	3 820
Transmission ≥230kV - ¢/kWh	4 858	3 479	4 228	2 340	3 837
Transmission <230kV - ¢/kWh	4 943	3 540	4 302	2 381	3 904
Primary - ¢/kWh	5 126	3 671	4 462	2 469	4 049
Secondary - ¢/kWh	5 240	3 753	4 561	2 524	4 139

SEASON/TIME PERIOD DEFINITION

Summer Period April 1st – September 30th
On-Peak Hours 7 00 a m - 11 00 p m , Monday – Saturday
Off-Peak Hours All hours not designated as on-peak hours

Other Period October 1st – March 31st
On-Peak Hours 7 00 a m - 11 00 p m , Monday - Saturday
Off-Peak Hours All hours not designated as on-peak hours

NOTES

- (1) The avoided energy costs in this Bulletin were developed to be applicable to total energy of 100 MW per hour
- (2) The avoided energy costs in this Bulletin are adjusted to reflect the various losses appropriate to the voltage level at which purchases are made
- (3) This Bulletin is applicable in the EAI load control area only
- (4) Average annual numbers are shown for informational purposes and may be used for purchases from small qualified facilities if time of use metering is not economical

Avoided Costs Bulletin No 49
 Effective January 1, 2005
 ESI Rate Administration
 Little Rock, Arkansas

Entergy Arkansas, Inc
True-up Adjustment
January 2003 - December 2003
Revised to Reflect Revisions to Co-Owner Allocation Reports for June, July and September 2002

Line No	Month	(1) EC	(2) SUBTOTAL	(3) RR	(4) PTU	(5) SUBTOTAL	(6) SUBTOTAL	(7) Monthly Carrying Charge Rate	(8) TUA	6.93%
		Energy Cost	(EC - EAF)	Revenue Under Rider ECR	Prior Period True-up Adjust	(RR - PTU)	Col 2 - Col 5		TRUE-UP ADJUSTMENT	
1	January 2003	19,091,662	15,616,979	14,325,058	(1,339,201)	15,664,259	(47,280)	1,11550	(52,740)	1
2	February 2003	15,490,903	12,671,559	14,290,521	(1,339,201)	15,629,722	(2,958,163)	1,10973	(3,282,762)	2
3	March 2003	15,823,777	12,943,850	14,144,417	(1,339,201)	15,483,618	(2,539,768)	1,10395	(2,803,777)	3
4	April 2003	17,904,538	14,645,912	11,426,588	(2,854,128)	14,280,716	365,197	1,09818	401,052	4
5	May 2003	20,985,800	17,166,384	12,196,174	(2,854,128)	15,050,302	2,116,082	1,09240	2,311,508	5
6	June 2003	23,518,850	19,238,419	14,448,049	(2,854,128)	17,302,177	1,936,242	1,08663	2,103,979	6
7	July 2003	33,036,915	27,024,197	16,470,960	(2,854,128)	19,325,088	7,699,108	1,08085	8,321,581	7
8	August 2003	41,559,607	33,995,758	16,976,786	(2,854,128)	19,830,913	14,164,845	1,07508	15,228,341	8
9	September 2003	23,676,314	19,367,225	17,542,139	(2,854,128)	20,396,267	(1,029,042)	1,06930	(1,100,355)	9
10	October 2003	19,657,222	16,079,608	13,610,867	(2,854,128)	16,464,995	(385,388)	1,06353	(409,871)	10
11	November 2003	17,601,128	14,397,723	12,292,219	(2,854,128)	15,146,347	(748,624)	1,05775	(791,857)	11
12	December 2003	11,310,633	9,252,097	13,211,051	(2,854,128)	16,065,179	(6,813,081)	1,05198	(7,167,225)	12
13	Total (Over)/ Under Recovery Adj. for proposed energy allocation Under Recovery for ECR	259,657,349	212,399,711	170,934,829	(29,704,754)	200,639,583	11,760,128	N/A	12,757,973 (3,926,210) 8,831,763	

Note

- (1) Reference WP-4
(2) Where EAF = 0.8180 Reference WP-21
(3) Reference WP-12
(4) Reference WP-15
(5) Net of the ECR Revenue and Prior Period True-up Adjustment
(6) Over/Under Recovery before Carrying Charges
(7) The Carrying Charge Rate for the Over/Under Recovery Period uses the Rate of Return based on 2002 EAI Evaluation Report rate of 6.93% (Reference WP - 17)
(8) True-up Adjustment is the Monthly Carrying Charge Rate * Column 6

**ENTERGY ARKANSAS, INC.
NUCLEAR REFUELING HOURS**

Actual During Energy Cost Period January, 2004 through December, 2004

ANO-1 542 hours

ANO-2 0 hours

Grand Gulf 720 hours

Projected Refueling Hours for April 1, 2005 through March 31, 2006

ANO-1	2040 hours	Next in Oct 2005(Includes Steam Generator Replacement)
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ANO-2	600 hours	Next in Apr 2005
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Grand Gulf	552 hours	Next in Sep 2005
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Entergy Arkansas, Inc
Retail / Wholesale Split for PPA Units

Nov 2003 through April 2004
Winter 2003/2004 Ratings

Line	Unit	Total MW a	EAI MW b	ENO % c	ENO PPA		Retail MW e (b * 8613)	Other Whs f (b - d - e)	Total w/o	Retail % h (e / g)
					MW d	PPA g (b - d)				
1	ANO 1	857	857	2.72%	23	738	96.00	834	0.8849	
2	ANO 2	1,011	1,011	2.71%	27	871	113.00	984	0.8852	
3	WB 1	815	465	2.60%	12	401	52.00	453	0.8852	
4	WB 2	844	481	2.82%	14	414	53.00	467	0.8865	
5	ISES 1	836	263	2.72%	7	227	29.00	256	0.8867	
6	ISES 2	842	0	0.00%	0	0	0.00	0	0.0000	
7	GG 1 non-RS	(2) 1,285	325	2.78%	9	280	36.00	316	0.8861	
8	GG1 RS	(2) 1,285	91	20.88%	19	n/a (1)	n/a (1)	72	n/a (1)	
			3,493		111					

May 2004 through September 2004
Summer 2004 Ratings

Line	Unit	Total MW a	EAI MW b	ENO % c	ENO PPA		Retail MW e (b * 8613)	Other Whs f (b - d - e)	Total w/o	Retail % h (e / g)
					MW d	PPA g (b - d)				
1	ANO 1	841	841	2 72%	23	724	94 00	818	0 8851	
2	ANO 2	996	996	2 71%	27	858	111 00	969	0 8854	
3	WB 1	810	462	2 60%	12	398	52 00	450	0 8844	
4	WB 2	825	470	2 82%	13	405	52 00	457	0 8862	
5	ISES 1	815	257	2 72%	7	221	29 00	250	0 8840	
6	ISES 2	815	0	0 00%	0	0	0 00	0	0 0000	
7	GG 1 non-RS	(2) 1,270	321	2 78%	9	276	36 00	312	0 8846	
8	GG1 RS	(2) 1,270	90	20 88%	19	n/a (1)	n/a (1)	71	n/a (1)	
			3,437		110					

October 2004 through April 2005
Winter 2004/2005 Ratings

Line	Unit	Total MW a	EAI MW b	ENO % c	ENO PPA		Retail MW e (b * 8613)	Other Whs f (b - d - e)	Total w/o	Retail % h (e / g)
					MW d	PPA g (b - d)				
1	ANO 1	856	856	2 72%	23	737	96 00	833	0 8848	
2	ANO 2	1,010	1,010	2 71%	27	870	113 00	983	0 8850	
3	WB 1	815	465	2 60%	12	401	52 00	453	0 8852	
4	WB 2	844	481	2 82%	14	414	53 00	467	0 8865	
5	ISES 1	836	263	2 72%	7	227	29 00	256	0 8867	
6	ISES 2	842	0	0 00%	0	0	0 00	0	0 0000	
7	GG 1 non-RS	(2) 1,286	325	2 78%	9	280	36 00	316	0 8861	
8	GG1 RS	(2) 1,286	91	20 88%	19	n/a (1)	n/a (1)	72	n/a (1)	
			3,491		111					

Note that column "a" could change due to a re-rating of the unit

Note that column "b" would increase to include the ELI PPA's when they are approved

(1) Retained share of GG not sold as part of PPA is either 100% wholesale if sold to a 3rd party, or 100% retail if not sold to 3rd party

(2) Total MW for GG 1 represents the total plant capability, includes SMEPA 10% ownership

ENTERGY ARKANSAS, INC.
BENCHMARK RATE OF RETURN ON RATE BASE
EVALUATION PERIOD ENDING DECEMBER 31, 2001

LINE NO	DESCRIPTION	(A) CAPITAL AMOUNT (\$)	(B) CAPITAL RATIO	(C) COST RATE	(D) BENCHMARK RATE OF RETURN ON RATE BASE
1	Interest-Bearing Capital	2,151,990,658	59.78%	4.4866%	2.68%
2	Quarterly Income Preferred Securities	59,971,504	1.67%	8.8569%	0.15%
3	Preferred Equity	120,346,987	3.34%	6.6717%	0.22%
4	Common Equity	1,267,641,275	35.21%	11.0000%	3.87%
5	TOTAL	3,599,950,424	100.00%		6.93%

NOTE: THIS WORKPAPER WAS INCLUDED IN THE EVALUATION REPORT FOR DECEMBER 2001 AND IS INCLUDED
HERE FOR EASE OF REFERENCE.

Entergy Arkansas, Inc.
Sales for ECR-April 2005 through March 2006
Per Business Plan

April	1,404,375,000
May	1,443,534,000
June	1,704,445,000
July	2,027,582,000
August	2,133,615,000
September	2,102,400,000
October	1,748,093,000
November	1,494,278,000
December	1,564,002,000
January	1,784,805,000
February	1,651,016,000
March	<u>1,547,747,000</u>
12 month Total	20,605,892,000

ENTERGY ARKANSAS, INC
ENERGY COST RATE
PROJECTED ENERGY COST RATE FOR APRIL 2005 THROUGH MARCH 2006

LINE NO.		Current Year Estimated Energy Cost Rate at 12/31/04			Prior Year	Difference (\$/kWh)
		Amount (\$)	Projected Sales (kWh)	Energy Cost Rate (\$/kWh)	Energy Cost Rate (\$/kWh)	
1	Projected Energy Cost Rate	270,118,976	20,605,892,000	0 01311	0 01001	0 00310
2	(Over)Under Recovery Balance including Carrying Charges	11,241,176	20,605,892,000	0 00055	0 00038	0 00016
3	Energy Cost Rate	281,360,152		0 01365	0 01039	0 00326

COPY OF PAGE 2 FROM APRIL 2004 ECR FILING INCLUDED FOR EASE OF REFERENCE
DEVELOPMENT OF ENERGY COST RATE

Line No				Amount	Workpaper Reference
1	PEC	=	PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD		
2					
3	PEC	=	$\left[\sum_{j=1}^{12} EC_j + NRFA \right]$		
4	WHERE,				
5	EX	=	ENERGY COST FOR MONTH J OF THE ENERGY COST PERIOD	= 258,617,187	WP - 4
6					
7	NRFA	=	NUCLEAR REFUELING OUTAGE ADJUSTMENT		
8	NRFA	=	GACR * (RHD1 * CAP1 + RHD2 * CAP2 + RHDGG * CAPGG)		
9	WHERE,				
10	GACR	=	ANNUAL AVERAGE AVOIDED ENERGY COST RATE (\$/kWh) AT GENERATION LEVEL FOR THE ENERGY COST PERIOD AS SET OUT IN THE MOST RECENT FILING WITH THE COMMISSION PURSUANT TO COGENERATION SERVICE RIDER M23 OR ANY SUPERSEDING RATE SCHEDULE	= 0 03037	WP - 14
11					
12					
13					
14					
15	RHD1	=	INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 1 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= 564 00	
16					
17			ACTUAL REFUELING HOURS 550		WP - 16
18			PROJECTED REFUELING HOUR 0		WP - 16
19					
20	CAP1	=	NET CAPABILITY (kW) OF ANO UNIT 1 AT THE END OF THE ENERGY COST PERIOD	= 775,000	
21					
22	RHD2	=	INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR ANO UNIT 2 BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= (491 00)	
23					
24			ACTUAL REFUELING HOURS 0		WP - 16
25			PROJECTED REFUELING HOUR 744		WP - 16
26					
27	CAP2	=	NET CAPABILITY (kW) OF ANO UNIT 2 AT THE END OF THE ENERGY COST PERIOD	= 993,000	
28					
29	RFDG	=	INCREASE (+) OR DECREASE (-) IN REFUELING OUTAGE HOURS FOR GRAND GULF BETWEEN THE ENERGY COST PERIOD AND THE PROJECTED ENERGY COST PERIOD	= 0 00	
30					
31			ACTUAL REFUELING HOURS 521		WP - 16
32			PROJECTED REFUELING HOUR 456		WP - 16
33					
34	CAPG	=	NET CAPABILITY (kW) OF EAI'S ALLOCATED SHARE OF GRAND GULF AT THE END OF THE ENERGY COST PERIOD AS REDUCED BY THE RETAINED SHARE	= 302,640	WP - 16
35					
36	NRFA	=	NUCLEAR REFUELING OUTAGE ADJUSTMENT	= (1,532,561)	
37	PEC	=	PROJECTED ENERGY COST FOR THE PROJECTED ENERGY COST PERIOD	= 257,084,626	
38					
39	PES	=	RETAIL SALES (kWh) SUBJECT TO THIS RIDER ECR FOR THE PROJECTED ENERGY COST PERIOD	= 20,619,986,000	WP - 18
40					
41	ECR	=	ENERGY COST RATE (\$/kWh)	= 0 01039	See Note

Note For calculation of ECR the retail portion of PEC (PEC after application of the EAF) has been reduced by \$3,926,210 to reflect the estimated savings from the proposed energy cost allocation methodology in Phase 2 of Docket No 03-028-U