TENNESSEE REGULATORY AUTHORITY

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T.R.A. DOCKET ROOM

460 James Robertson Parkway
Nashville, Tennessee 37243-0505

May 6, 2004

MEMORANDUM

TO: Sharla Dillon
Dockets

FROM: Pat Murphy PM
Energy and Water Division

SUBJECT: Nashville Gas Company
Request for Docket Number

DOCKET NO. 04-00135

Our division is currently auditing Nashville Gas Company's Actual Cost Adjustment (ACA) filing for the period of January 1, 2003, through December 31, 2003 Accordingly, a copy of the Company's ACA filing is attached We, therefore, respectfully request that a docket number for this audit be assigned

Upon assigning a docket number, please advise Betty Patton so that appropriate files may be set up in our division We appreciate your assistance in this matter

Attachment

c Hal Novak
Betty Patton

Pm04-2

Telephone (615) 741-2904, Toll-Free 1-800-342-8359, Facsimile (615) 741-5015
www state tn us/tra

NASHVILLE GAS COM , DIVIS
ANALYSIS - ACCOUNT)
ACA - NASHVILLE
G \GasAccounting\JOHNSKI\EXCEL

COMMODITY DR/(CR)	JANUARY 2003	FEBRUARY 2003	MARCH 2003	APRIL 2003	MAY 2003	JUNE 2003	JULY 2003	AUGUST 2003	SEPTEMBER 2003	OCTOBER 2003	NOVEMBER 2003	DECEMBER 2003
BEGINNING BALANCE	(2,510,798 43)	(1,508,478 82)	(3,971,796 13)	302,570 92	(2,397,138 31)	(2,652,832 34)	(2,369,918 09)	(792,616 88)	(1,313,126 81)	(1,964,546 01)	(3,316,910 75)	(3,172,696 25)
A/P ACCRUAL	16,771,408 73	16,874,369 38	18,518,413 21	5,642,901 63	5,181,503 22	15,488,257 01	6,936,780 54	3,530,183 60	5,377,186 69	5,619,261 77	12,648,696 58	17,709,915 27
RECLASSIFY TO DEMAND												
NGC CASH OUT/SPECIAL												
OBA-CASH OUT ACTIVITY												
COST RECOVERY	(18,719,848 88)	(22,823,893 77)	(19,228,347 80)	(9,113,142 58)	(5,297,082 33)	(4,036,173 66)	(3,409,835 45)	(3,110,645 33)	(3,300,687 83)	(4,506,797 86)	(11,359,238 57)	(19,779,809 07)
ACA REFUND/(SURCHARGE)	(194,101 23)	(205,886 99)	(146,473 47)	147,453 13	82,007 56	59,918 00	49,471 09	45,547 20	48,974 48	70,997 13	103,569 35	287,278 11
CYCLE BILLING	9,291,852 29	12,097,978 84	11,380,625 28	5,884,251 95	4,787,594 90	3,692,778 80	3,358,811 78	1,561,029 05	1,629,260 06	2,023,888 23	5,362,965 43	6,443,840 43
	(12,097,978 84)	(11,380,625 28)	(5,884,251 95)	(4,787,594 90)	(3,692,778 80)	(3,358,811 78)	(1,561,029 05)	(1,629,260 06)	(2,023,888 23)	(5,362,965 43)	(6,443,840 43)	(11,269,398 96)
BANKED GAS	(788,895 18)	(1,386,248 14)	(1,635,947 71)	(1,818,103 56)	(1,916,291 28)	(1,873,453 99)	(1,766,921 95)	(1,812,137 60)	(1,760,301 28)	(1,231,034 94)	(808,348 87)	(1,050,667 32)
	207,795 21	788,895 18	1,386,248 14	1,635,947 71	1,818,103 56	1,916,291 28	1,873,453 99	1,766,921 95	1,812,137 60	1,760,301 28	1,231,034 94	808,348 87
INVENTORY ACTIVITY												
SS INJECTIONS	(437,765 49)	(691,609 67)	(2,032,573 82)	(622,377 62)	0 00	(10,591,048 57)	(3,662,781 36)	(258,913 45)	(1,754,924 11)	(397,810 43)	(2,446,309 37)	(768,416 51)
SS WITHDRAWALS	4,357,578 91	4,076,827 29	2,407,544 28	945,892 54	0 00	250,875 22	123,520 64	0 00	214,378 36	740,533 38	1,492,898 37	5,222,739 46
FSS INJECTIONS	0 00	0 00		0 00	(600,900 23)	(764,496 96)	(688,300 21)	(599,197 45)	(410,460 15)	(199,314 36)	0 00	0 00
FSS WITHDRAWALS	889,009 26	276,090 35	256,785 90	0 00	0 00	0 00	0 00	0 00	0 00	0 00	172,986 75	778,159 66
H/B INJECTIONS	0 00	(85,444 84)	(985,715 90)	0 00	0 00	0 00	0 00	(141,220 40)	0 00	0 00	(45,086 17)	(148,088 04)
H/B WITHDRAWALS	292,358 14	136,462 03	85,713 23	0 00	0 00	0 00	0 00	0 00	0 00	0 00	83,668 70	151,526 78
H/B FUEL CHRG			0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
LNG INJECTIONS	(16,541 52)		(21,089 89)	(649,490 97)	(743,714 76)	(648,463 82)	0 00	0 00	(536,164 77)	0 00	(13,773 63)	0 00
LNG WITHDRAWALS	1,068,942 19	265,702 37	55,028 56	0 00	3,299 18	19,281 65	58,048 04	59,523 59	105,345 18	63,202 03	79,578 18	52,413 82
CNG INJECTIONS	0 00		0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
CNG WITHDRAWALS	497,027 89	146,048 98	213,966 87	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00	0 00
MARGIN ON OFF SYSTEM SALES	(260,049 10)	(179,006 83)	(152,070 44)	0 00	0 00	0 00	0 00	0 00	0 00	(27,969 74)	(43,031 26)	(708,665 39)
NEGOTIATED LOSS ACTIVITY	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	3,600 00	0 00	0 00
NEGOTIATED GAIN ACTIVITY												
LNG POWER COSTS	17,875 16	19,293 35	17,462 91	17,409 28	127,999 32	133,239 80	116,149 30	17,109 89	16,913 49	114,988 01	18,675 74	18,678 37
MISCELLANEOUS ADJUSTMENTS	127,774 31	(127,774 31)	42,499 34	9,582 04	(107 52)	0 00	209,780 31	50,671 41	(2,043 72)	(45,826 48)	86,128 55	2,093 80
		(49 90)		7,664 69			(57,856 03)		(64,951 02)	31,523 98	34,626 87	13,452 62
		(257,516 09)										
	(1,500,756 58)	(3,961,266 87)	309,620 61	(2,393,435 74)	(2,643,905 49)	(2,361,039 36)	(787,026 45)	(1,309,404 48)	(1,958,752 06)	(3,307,969 44)	(3,161,709 59)	(5,409,294 35)
INTEREST	(7,722 24)	(10,529 26)	(7,049 69)	(3,702 57)	(8,926 85)	(8,878 73)	(5,590 42)	(3,722 33)	(5,793 95)	(8,941 31)	(10,986 66)	(14,553 63)
ENDING BALANCE-COMMODITY	(1,508,478 82)	(3,971,796 13)	302,570 92	(2,397,138 31)	(2,652,832 34)	(2,369,918 09)	(792,616 88)	(1,313,126 81)	(1,964,546 01)	(3,316,910 75)	(3,172,696 25)	(5,423,847 97)

PIEDMONT NATURAL GAS COMPANY
NASHVILLE GAS C[illegible]NY DIVISION
ANALYSIS - ACC[illegible] 3 50
ACA - NASHVILLE
G \GasAccounting\JOHNSKR\EXCEL\AC

DEMAND DR/(CR)	JANUARY 2003	FEBRUARY 2003	MARCH 2003	APRIL 2003	MAY 2003	JUNE 2003	JULY 2003	AUGUST 2003	SEPTEMBER 2003	OCTOBER 2003	NOVEMBER 2003	DECEMBER 2003
BEGINNING BALANCE	(2,287,668 00)	(2,715,380.24)	(3,180,078 26)	(3,380 511 52)	(4,688,624 80)	(3,789,069 86)	(3,076,070 20)	(3 037,122.57)	(2,520,552 12)	(2,010,624 57)	(3 020,273 23)	(2,535,059 09)
A/P ACCRUAL CASH OUT ACTIVITY(P/L)	886 880 75	869,506 06	777,550 56	718,401 71	1,185,624 15	952,010 24	952 010 24	952,010.24	951,091 44	982 425 24	999,902 66	1,141 035 91
COST RECOVERY	(1,812,591 47)	(1,861,192 97)	(1,345,218 42)	(614,234 78)	(398,788 43)	(334,326 57)	(297,051 44)	(283,371 88)	(294,517 23)	(368,745 38)	(423,344 34)	(1,044,130 55)
ACA (SURCHARGE)/REFUND	507,610 84	538,315 84	396 855 19	195,870 63	127 705.27	107,451 52	95,613 43	91 362.51	94,969 22	118 794 70	151,666 69	350 425 70
ASSET MANAGEMENT REFUNDS												
SECONDARY MKT MARGIN-DEMAND												
MISCELLANEOUS ADJUSTMENTS			(17 015 72)	(1,593,887 00)			(467,212 20) (233 606 10)	(233,606 10)	(233,606 10)	(233,606 10) (1,500,000 00)	(233 606 10)	(233,606 10) (359,640 00) (767,260 00)
	(2 705,767 88)	(3 168,751 31)	(3 367,906 65)	(4 674,360 96)	(3,774,083 81)	(3,063 934 67)	(3,026 316 27)	(2,510,727 80)	(2,002,614 79)	(3,011,756 11)	(2 525,654 12)	(3,448 234 13)
INTEREST	(9,612 36)	(11,326 95)	(12,604 87)	(14,263 84)	(14,986 05)	(12,135 53)	(10,806 31)	(9,824 32)	(8,009 77)	(8,517 12)	(9,404 97)	(10,146 67)
ENDING BALANCE-DEMAND	(2,715,380 24)	(3,180,078.26)	(3,380,511 52)	(4,688,624 80)	(3,789,069 86)	(3 076,070 20)	(3 037,122 57)	(2,520,552 12)	(2 010 624 57)	(3,020,273 23)	(2 535 059 09)	(3 458 380 79)