

TENNESSEE REGULATORY AUTHORITY

Sara Kyle, Chairman
Deborah Taylor Tate, Director
Pat Miller, Director
Ron Jones, Director



460 James Robertson Parkway
Nashville, Tennessee 37243-0505

May 2, 2003

MEMORANDUM

TO: Sharla Dillon
Dockets

FROM: Pat Murphy *pm*
Energy and Water Division

SUBJECT: Nashville Gas Company
Request for Docket Number

DOCKET NO.

03-00317

Our division is currently auditing Nashville Gas Company's Actual Cost Adjustment filing (ACA) for the period of January 1, 2002, through December 31, 2002. Accordingly, a copy of the Company's ACA filing is attached. We, therefore, respectfully request that a docket number for this audit be assigned.

Upon assigning a docket number, please advise Betty Patton so that appropriate files may be set up in our division. We appreciate your assistance in this matter.

Attachment

c: Mike Gaines
Betty Patton

Pm03-27

COMMODITY	DR/(CR)	JANUARY 2002	FEBRUARY 2002	MARCH 2002	APRIL 2002	MAY 2002	JUNE 2002	JULY 2002	AUGUST 2002	SEPTEMBER 2002	OCTOBER 2002	NOVEMBER 2002	DECEMBER 2002
BEGINNING BALANCE		938,124.29	(2,350,234.86)	(57,636.19)	921,025.38	1,946,555.20	1,045,395.40	101,722.93	162,147.49	103,938.63	(229,474.43)	(937,620.64)	(700,623.05)
A/P ACCRUAL		8,520,186.65	5,423,471.81	6,344,092.03	3,612,261.76	7,208,098.16	2,953,016.80	1,884,198.60	1,785,844.27	2,134,158.93	3,763,062.48	10,517,403.69	13,640,896.45
RECLASSIFY TO DEMAND													
NGC CASH OUT/SPECIAL													
OBA-CASH OUT ACTIVITY													
COST RECOVERY		(13,874,429.19)	(10,866,860.04)	(6,764,405.67)	(4,399,976.23)	(2,515,837.23)	(2,614,918.91)	(1,779,115.73)	(1,409,455.93)	(2,295,256.28)	(3,260,352.90)	(6,069,406.28)	(15,196,616.34)
ACA REFUND/(SURCHARGE)		(1,109,318.37)	(893,863.71)	(802,714.77)	(78,626.70)	(35,197.41)	(28,315.57)	(20,370.21)	(18,852.68)	(20,120.73)	(25,939.95)	(66,990.90)	(156,834.81)
CYCLE BILLING		8,300,352.58	6,809,481.40	4,981,821.04	2,829,757.26	1,111,275.77	1,320,817.55	964,868.72	925,066.26	1,013,747.07	1,049,710.91	3,867,981.60	7,997,796.39
BANKED GAS		(897,512.35)	(1,603,870.03)	(1,612,393.99)	(1,632,436.52)	(2,247,187.51)	(2,724,136.40)	(2,736,419.97)	(2,749,652.15)	(2,803,348.63)	(802,517.41)	896,444.32	(207,795.21)
		352,465.26	387,512.35	1,603,870.03	1,612,393.99	1,632,436.52	2,247,187.51	2,724,136.40	2,736,419.97	2,749,652.15	2,803,348.63	802,517.41	(696,444.32)
INVENTORY ACTIVITY:													
SS INJECTIONS		(605,817.03)		(1,444,570.79)	(405,474.17)	(4,466,118.46)	(565,562.18)		(122,643.71)	(149,150.39)	0.00	(2,662,900.82)	(845,957.12)
SS WITHDRAWALS		2,075,314.49	6,372,732.78	806,771.72	545,722.10	314,724.75	(432,174.93)	586,469.83	96,306.31	205,909.52	379,914.00	880,559.93	3,076,888.00
FSS INJECTIONS								(418,027.07)	(326,255.37)	(31,099.01)	(0.08)		
FSS WITHDRAWALS		381,733.08	637,576.50	468,354.98		(431,180.93)						146,381.08	586,244.56
H/B INJECTIONS												(124,061.31)	
H/B WITHDRAWALS													
H/B FUEL CHRG			0.00										
LNG INJECTIONS		51,790.04	89,016.72	198,392.92	39,120.58	38,516.82	38,532.71	(104,521.07)	39,422.89	35,232.33	(283,199.52)	(80,260.02)	52,409.31
LNG WITHDRAWALS						(215,996.64)	(199,700.77)	(143,363.59)	(126,695.54)	(135,264.92)	(23,204.86)	34,049.88	
CNG INJECTIONS		288,050.71	542,956.56	28,651.33									421,310.54
CNG WITHDRAWALS													
MARGIN ON OFF SYSTEM SALES		0.00	(29,925.78)	(760.97)	0.00	3,600.00	0.00	3,600.00	3,600.00	(9,335.92)	(18,653.01)	3,600.00	(214,896.24)
NEGOTIATED LOSS ACTIVITY		3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00	3,600.00
NEGOTIATED GAIN ACTIVITY													
LNG POWER COSTS		17,010.63	17,618.03	16,793.80	17,467.72	16,576.79	16,511.45	16,577.53	121,916.19	16,907.50	16,693.11	92,711.36	72,491.10
MISCELLANEOUS ADJUSTMENTS:													
		11,703.12	(20,488.71)	0.00	(11,597.07)		2,415.72	(185.49)	(7.99)	(105.89)	(288,411.15)	489,387.99	(717,870.30)
		(696.69)	1,107.04	(1,107.04)	(1,107.04)		1,644.13				(31,620.00)	(204,180.00)	1,073.61
INTEREST		(2,346,924.16)	(51,990.96)	919,001.17	1,940,855.29	1,039,448.28	99,442.79	161,626.28	103,413.04	(229,226.46)	(935,315.33)	(697,387.09)	(2,090,791.73)
		(3,310.69)	(5,645.23)	2,024.21	5,699.91	5,947.12	2,280.14	521.21	525.59	(247.97)	(2,305.31)	(3,235.96)	(5,524.69)
ENDING BALANCE-COMMODITY		(2,350,234.86)	(57,636.19)	921,025.38	1,946,555.20	1,045,395.40	101,722.93	162,147.49	103,938.63	(229,474.43)	(937,620.64)	(700,623.05)	(2,096,316.41)

DEMAND DR/(CR)	JANUARY 2002	FEBRUARY 2002	MARCH 2002	APRIL 2002	MAY 2002	JUNE 2002	JULY 2002	AUGUST 2002	SEPTEMBER 2002	OCTOBER 2002	NOVEMBER 2002	DECEMBER 2002
BEGINNING BALANCE	(2,886,750.73)	(2,947,102.14)	(3,129,473.79)	(3,047,393.15)	(3,104,928.14)	(5,207,535.53)	(4,751,251.08)	(4,236,116.00)	(3,637,783.93)	(3,109,407.51)	(2,656,253.80)	(2,411,985.91)
A/P ACCRUAL	899,249.43	899,214.68	899,214.68	641,666.93	736,016.93	736,016.93	736,016.93	713,171.95	757,544.15	732,330.93	748,794.59	863,624.73
CASH OUT ACTIVITY(P/L)												
COST RECOVERY	(1,753,247.13)	(1,473,793.10)	(1,399,673.48)	(914,048.36)	(457,312.13)	(365,740.20)	(295,662.07)	(178,570.24)	(290,745.75)	(338,746.72)	(694,318.41)	(1,489,106.08)
ACA (SURCHARGE)/REFUND	807,323.71	656,805.66	607,682.14	247,515.82	135,210.56	111,246.92	92,532.58	79,283.44	91,110.68	103,844.88	201,780.74	417,963.12
ASSET MANAGEMENT REFUNDS					(2,500,000.00)							
SECONDARY MKT MARGIN-DEMAND		(250,352.42)	(10,661.09)	(12,918.37)		(5,444.04)			(16,205.22)	(32,866.71)		(75,173.27)
MISCELLANEOUS ADJUSTMENTS:				(7,522.00)							(2,735.25)	757.29
INTEREST	(2,933,424.72)	(3,115,227.32)	(3,032,911.54)	(3,092,699.13)	(5,191,012.78)	(4,731,455.92)	(4,216,363.64)	(3,622,230.95)	(3,096,080.07)	(2,644,865.13)	(2,401,974.84)	(2,694,677.41)
ENDING BALANCE-DEMAND	(13,677.41)	(14,246.47)	(14,481.61)	(12,229.02)	(16,522.75)	(19,785.16)	(17,752.36)	(15,552.98)	(13,327.44)	(11,388.66)	(10,011.08)	(10,106.94)
	(2,947,102.14)	(3,129,473.79)	(3,047,393.15)	(3,104,928.14)	(5,207,535.53)	(4,751,251.08)	(4,236,116.00)	(3,637,783.93)	(3,109,407.51)	(2,656,253.80)	(2,411,985.91)	(2,704,784.35)