TENNESSEE REGULATORY AUTHORITY

Sara Kyle, Chairman
Lynn Greer, Director
Melvin Malone, Director

460 James Robertson Parkway
Nashville, Tennessee 37243-0505

April 4, 2002

MEMORANDUM

TO: Sharla Dillon
Dockets

FROM: Pat Murphy *pm*
Energy and Water Division

SUBJECT: Nashville Gas Company
Request for Docket Number

02-00361

Our division is currently auditing Nashville Gas Company's Incentive Plan Account (IPA) for the period of February 1, 2001, through December 31, 2001. Accordingly, a copy of the Company's IPA filing is attached. We, therefore, respectfully request that a docket number for this audit be assigned.

Upon assigning a docket number, please advise Betty Patton so that appropriate files may be set up in our division. We appreciate your assistance in this matter.

Attachment

c: Dan McCormac
Betty Patton

Pm02-17

Piedmont
Natural Gas
Company

Post Office Box 33068
Charlotte, North Carolina 28233

RECEIVED
TN REG. AUTHORITY

MAR 4 2002

ENERGY & WATER DIVISION

March 1, 2002

Mr. Dan McCormac, Chief
Gas, Water and Electric Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, Tennessee 37243-0505

Dear Dan:

Enclosed for filing are three copies of a rate adjustment for Nashville Gas Company. The purpose of this filing is to distribute the Actual Cost Adjustment (ACA) account balances at December 31, 2001 to the various rate classes. As shown on the enclosed schedules, a debit balance of $938,124 existed in the ACA commodity account and a credit balance of $2,886,751 existed in the ACA demand account at December 31, 2001. These balances have been distributed to the various rate classes on the basis of the actual sales volumes and demand billing determinants experienced during the twelve-month period ended December 31, 2001.

It is requested that any necessary waivers be granted to permit this filing to become effective April 1, 2002.

Sincerely,

Bill

Bill R. Morris
Director-Rates

Enclosures

c: Russell Perkins, Deputy Attorney General
Consumer Advocate and Protection Division

PIEDMONT NATURAL G　　1PANY, INC.
NASHVILLE GAS COMP/　　VISION
ANALYSIS - ACCOUNT 186.50
ACA - NASHVILLE
G:\GasAccounting\BOGGSAN\WORKSHTS\TNREGACT\TNACA\[aca2001Filed.xls]COMMODITY

COMMODITY DR/(CR)	FEBRUARY 2001	MARCH 2001	APRIL 2001	MAY 2001	JUNE 2001	JULY 2001	AUGUST 2001	SEPTEMBER 2001	OCTOBER 2001	NOVEMBER 2001	DECEMBER 2001
BEGINNING BALANCE	6,091,459.55	6,291,943.60	6,202,818.95	5,398,558.30	5,325,442.66	4,779,750.54	3,772,098.96	2,826,361.07	2,104,957.14	1,964,951.94	2,274,769.06
A/P ACCRUAL	17,850,148.49	9,812,162.57	15,249,762.62	5,044,393.04	2,315,592.97	1,591,752.90	1,805,383.94	1,552,888.62	2,434,629.57	6,556,193.28	7,833,265.42
RECLASSIFY TO DEMAND				8,372.00					11,349.00		
NGC CASH OUT/SPECIAL	156,005.59 ***						(499.77) ****				
OBA-CASH OUT ACTIVITY	(578,925.11)	(157,868.65)	(3,886.95)	(24,780.10)		(43,241.55)	1,563.90	(12,411.64)	(51,207.69)		95,573.98
COST RECOVERY	(22,301,363.01)	(15,242,632.56)	(10,269,481.32)	(3,884,966.24)	(2,748,253.29)	(2,420,719.93)	(2,262,792.13)	(2,358,542.96)	(3,060,742.40)	(4,773,796.69)	(9,827,158.23)
ACA REFUND/(SURCHARGE)	0.00	0.00	(530,873.64)	(210,791.14)	(149,017.46)	(130,187.03)	(122,012.76)	(133,777.03)	(193,975.13)	(369,816.59)	(513,997.51)
CYCLE BILLING	15,260,341.76	8,394,833.93	8,732,798.68	3,712,896.90	2,909,760.50	2,736,495.32	2,850,584.13	3,105,194.73	3,149,547.86	4,809,372.09	4,645,505.40
	(8,394,833.93)	(8,732,798.68)	(3,712,896.90)	(2,909,760.50)	(2,736,495.32)	(2,850,584.13)	(3,105,194.73)	(3,149,547.86)	(4,809,372.09)	(4,645,505.40)	(8,300,352.58)
BANKED GAS	(4,141,859.78)	(3,182,270.51)	(3,238,659.36)	(3,251,069.24)	(3,249,450.32)	(3,278,482.71)	(3,269,379.09)	(2,909,368.69)	(846,950.54)	(852,748.18)	(352,465.26)
	3,329,202.18	4,141,859.78	3,182,270.51	3,238,659.36	3,251,069.24	3,249,450.32	3,278,482.71	3,269,379.09	2,909,368.69	846,950.54	852,748.18
INVENTORY ACTIVITY:											
SS INJECTIONS	(2,003,900.96)	0.00	(9,741,975.66)	(292,063.30)	0.00	0.00	0.00	(67,814.24)	0.00	(1,903,037.88)	(409,011.00)
SS WITHDRAWALS	632,241.87	4,459,385.32	300,452.70	54,775.73	82,161.83	602,584.06	465,665.59	0.00	375,377.77	508,916.19	3,734,577.11
FSS INJECTIONS			(524,672.90)	(638,121.84)	(301,195.72)	(413,222.90)	(103,307.41)	(195,486.58)	(23,626.14)	0.00	0.00
FSS WITHDRAWALS	255,470.14	268,691.89								0.00	508,974.68
H/B INJECTIONS										0.00	0.00
H/B WITHDRAWALS										0.00	0.00
H/B FUEL CHRG											0.00
LNG INJECTIONS				(716,840.57)			(420,055.05)	0.00	(104,521.07)	0.00	
LNG WITHDRAWALS	37,538.31	36,988.73	29,435.61	6,496.72	38,370.71	40,042.98	5,421.07	39,452.09	28,445.45	45,739.72	40,690.36
CNG INJECTIONS			(336,057.67)	(265,118.83)	(202,025.72)	(134,866.88)	(106,610.65)	0.00		0.00	
CNG WITHDRAWALS		58,036.33									384,067.61
MARGIN ON OFF SYSTEM SALES		(11,001.60)	0.00	0.00	0.00			0.00	0.00	0.00	(58,935.20)
NEGOTIATED LOSS ACTIVITY								3,600.00	3,600.00	3,600.00	3,600.00
NEGOTIATED GAIN ACTIVITY											
LNG POWER COSTS	51,594.13	16,225.36	16,085.05	14,648.91	205,435.96	15,400.90	15,664.15	119,076.09	15,822.53	71,971.44	17,194.79
MISCELLANEOUS ADJUSTMENTS:											
					518.01 ***	259.00 ***			(2,966.00) ****		
									12,975.76 ****		
									740.40 ****		
	6,243,119.23	6,153,555.51	5,355,119.72	5,285,289.20	4,741,914.05	3,744,430.89	2,805,012.86	2,089,002.69	1,953,453.11	2,262,790.46	929,046.81
INTEREST	48,824.37	49,263.43	43,438.59	40,153.46	37,836.48	27,668.07	21,348.21	15,954.45	11,498.83	11,978.60	9,077.48
ENDING BALANCE-COMMODITY	6,291,943.60	6,202,818.95	5,398,558.30	5,325,442.66	4,779,750.54	3,772,098.96	2,826,361.07	2,104,957.14	1,964,951.94	2,274,769.06	938,124.29

NASHVILLE GAS COMP DIVISION
ANALYSIS - ACCOUN
ACA - NASHVILLE
G:\GasAccounting\BOGGSAN\WORKSHTS\TNREGACT\TNACA\[aca2001Filed.xls]DEMAND

DEMAND DR/(CR)	FEB 2001	MAR 2001	APR 2001	MAY 2001	JUNE 2001	JULY 2001	AUGUST 2001	SEPTEMBER 2001	OCTOBER 2001	NOVEMBER 2001	DECEMBER 2001
BEGINNING BALANCE	(4,841,591.50)	(5,479,001.47)	(5,984,715.72)	(5,720,441.29)	(5,222,095.33)	(5,661,593.87)	(5,106,581.72)	(4,545,184.61)	(4,002,302.50)	(3,496,619.58)	(3,071,339.66)
A/P ACCRUAL	913,938.23	819,588.23	749,238.98	749,238.98	749,238.98	749,238.98	749,238.98	749,238.98	771,281.58	808,869.93	899,855.73
CASH OUT ACTIVITY(P/L)	(25,099.05)	(8,372.00)	(11,726.00)	(20,098.00)		(10,049.00)	(13,403.00)	(16,536.00)	(22,698.00)		(2,405.00)
COST RECOVERY	(1,377,707.64)	(1,087,609.00)	(823,677.99)	(393,794.29)	(341,532.69)	(317,104.60)	(304,828.25)	(328,578.00)	(414,537.10)	(685,391.87)	(880,811.84)
ACA (SURCHARGE)/REFUND	(106,179.23)	(78,898.45)	419,044.17	203,970.98	179,621.93	167,765.39	161,616.05	167,628.58	204,260.72	320,358.50	409,251.11
ASSET MANAGEMENT REFUNDS		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
SECONDARY MKT MARGIN-DEMAND		(66,147.73)	(5,263.56)					(1,217.49)	(11,437.37)		(224,467.51)
MISCELLANEOUS ADJUSTMENTS:	(1,671.00) ***	(39,077.00) ***	(19,514.00) ***		(986,075.38) ****						
	(5,438,310.19)	(5,939,517.42)	(5,676,614.12)	(5,181,123.62)	(5,620,842.49)	(5,071,743.10)	(4,513,957.94)	(3,974,648.54)	(3,475,432.67)	(3,052,783.02)	(2,869,917.17)
INTEREST	(40,691.28)	(45,198.30)	(43,827.16)	(40,971.71)	(40,751.37)	(34,838.62)	(31,226.67)	(27,653.96)	(21,186.92)	(18,556.64)	(16,833.56)
ENDING BALANCE-DEMAND	(5,479,001.47)	(5,984,715.72)	(5,720,441.29)	(5,222,095.33)	(5,661,593.87)	(5,106,581.72)	(4,545,184.61)	(4,002,302.50)	(3,496,619.58)	(3,071,339.66)	(2,886,750.73)