



Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203
Tel 501 377 4457
Fax 501 377 4415

REC'D TN

REGULATORY AUTHORITY
Steven K. Strickland
Director
Regulatory Affairs

'01 MAR 6 AM 11 22

OFFICE OF THE
EXECUTIVE SECRETARY

March 1, 2001

Mr. Mike Horne
Chief, Energy and Water Division
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

RECEIVED
TN REG. AUTHORITY

MAR 6 2001

Re: Tennessee Regulatory Authority Docket No. 01-00223
Entergy Arkansas, Inc. Tariff Revisions ENERGY & WATER DIVISION

Dear Mr. Horne:

On January 24, 2001, Entergy Arkansas, Inc. (EAI) filed with the Arkansas Public Service Commission (APSC) in Docket No. 00-018-TF a request for approval of proposed revised Rate Schedule No. 60 (Extension of Facilities), proposed Extension of Service Agreement (Policy Schedule No. 13.7), revised Paragraph 13.2 Table of Contents for Policy Schedule No. 13, proposed Policy Schedule No. 8 (Provision of Information), and revised Rate Schedule No. 17 (Table of Riders Applicable to Rate Schedules).

EAI withdrew proposed Policy Schedule No. 8 from the January 24 filing on February 6, 2001, to be filed at a later date.

APSC General Staff witness Clark D. Cotton filed testimony on February 15, 2001, recommending approval of changes requested by EAI on January 24, 2001, and amended on February 6, 2001. The APSC issued Order No. 1 on February 20, 2001, approving EAI's requested changes.

Copies of each of these filings are attached.

The purpose of this letter is to file the revisions to these tariffs with the Tennessee Regulatory Authority for its acknowledgement and approval. In addition to this original letter and attachments, five duplicate copies are included for your use.

After receiving APSC approval of these revisions, we noted an oversight regarding the omission of language in Section 60.0 of Rate Schedule No. 60. The following sentence will be added at the end of that section:

POSTED
6/3/01

Mr. Mike Horne
Page 2
March 1, 2001

This rate schedule is also subject to the jurisdiction of the
Tennessee Regulatory Authority where applicable.

This omission will be corrected during our next filing of tariff revisions before the
APSC. .

Should you have any questions concerning this filing, please call me at (501)
377-4457 or Mr. Will Morgan at (501) 377-5489.

Sincerely,

A handwritten signature in black ink, appearing to be "SS/tj", written in a cursive style.

SS/tj
Director, Regulatory Affairs
Enclosures

**EAI'S PROPOSED CHANGES
TO RATE SCHEDULE NO. 60
EXTENSION OF FACILITIES,
REVISION TO RATE SCHEDULE NO. 17,
AND TABLE OF CONTENTS UPDATE
FILED JANUARY 24, 2001
WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
IN APSC DOCKET NO. 00-018-TF**



Entergy

ARK. PUBLIC SERV. COMM.
JUL 5 2001
SECRETARY OF COMM.

JAN 24 1 13 PM '01

Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203
Tel 501 377 4457
Fax 501 377 4415

FILED

Steven K. Strickland
Director
Regulatory Affairs

January 24, 2001

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
1000 Center Street
Little Rock, AR 72203

Re: APSC Docket No. 01-018 -TF
Entergy Arkansas, Inc.'s Proposed Revisions
to Rate Schedule No. 60 Extension of Facilities,
Addition of Policy Schedule No. 8, Revision to Rate
Schedule No. 17, and Table of Contents update

Dear Ms. Wilson:

Attached are the original and 13 copies of Entergy Arkansas, Inc.'s (EAI) request for approval of its proposed revised Rate Schedule No. 60 (Extension of Facilities), proposed Extension of Service Agreement (Policy Schedule No. 13.7) and revised Paragraph 13.2 Table of Contents for Policy Schedule No. 13. EAI proposes the following:

1. Replace its present Rate Schedule No. 60, Extension of Facilities, with the attached revised Rate Schedule No. 60, Extension of Facilities
2. Replace its present Policy Schedule No. 13.7 (Agreement For Cash Contribution In Aid Of Construction) with the attached revised Policy Schedule No. 13.7 (Extension of Service Agreement), and
3. Replace its present Paragraph 13.2 Table of Contents for Policy Schedule No. 13 with the attached revised Paragraph 13.2 Table of Contents for Policy Schedule No. 13.

EAI proposes these revisions to its extension policy in response to an APSC Staff inquiry resulting from Staff contacts with EAI customers regarding EAI's current policy.

The APSC Staff was concerned that EAI did not have an Extension of Service Agreement. Because of the lack of an Extension of Service Agreement, there is some customer confusion regarding the extension policy contracting

procedure and the amount a customer may be required to pay for an extension of service. EAI had been using only its Policy Schedule 13.7, Agreement For Cash Contribution In Aid Of Construction when a contribution for an extension was required.

In response to Staff's concerns, and with Staff concurrence, EAI has developed a proposed Extension of Service Agreement pursuant to APSC GSR 3.03.B and has made other changes to restructure its extension policy and to define or clarify terms to make the policy more easily understood by the customer and others. None of the proposed changes has any impact on revenue, the calculation of the cost of extensions, or the amount a customer must pay for an extension.

Rate Schedule No. 60 (Extension of Facilities) has been restructured into the major segments Section 60.1, Applicable Service Area; 60.2, General Provisions; 60.3, Residential Line Extensions; 60.4, Nonresidential Line Extensions; and 60.5, Extensions Into Planned Land Use Developments. The Company feels that this structure will make the tariff easier for customers and others to use and understand.

Other changes to Rate Schedule No. 60 were made as follows:

- "Guaranteed Payment" has been defined and replaces "minimum bill" because of expressed customer misunderstanding of that term;
- "Revenue" has been placed in the definitions section because of the frequent use and inconsistent definition of the term throughout the present policy;
- "Single Family Dwelling" has been placed in the definition section because of its use but lack of definition in the present policy;
- the word "Remove" has been replaced with the word "Disconnect" in the title and text of Section 60.2.5 (currently 60.2.5) and the Section now provides that the Company may disconnect facilities if the customer or customers cease to pay for the extended service in accordance with the provisions of the schedule;
- the "Refundable Contribution In Aid Of Construction" provision has been removed because it has never been used and the Company no longer wishes to offer such an option;
- Section 60.5 (currently 60.11) has been reformatted to make it easier to understand;
- other insignificant wording changes or substitutions have been made where in the opinion of the APSC Staff or the Company they were appropriate.

In addition, attached are the original and 13 copies of a proposed new policy schedule, revision to EAI's Policy Schedules Table of Contents, and revision to EAI's Rate Schedule No. 17 (Table of Riders Applicable to Rate Schedules). EAI proposes the following:

1. The addition of Policy Schedule No. 8 (Provision Of Information) pursuant to the requirements of the APSC's Electric Affiliate Transaction Rule 2.02 pertaining to the terms and conditions for disclosure of information regarding customers and energy service providers by EAI.
2. Replace Sheet No. TC-6 to correct the revision numbers. These are 1st Revised TC-6 as corrected, 2nd Revised TC-6 as corrected and 3rd Revised TC-6.

Sheet No. TC-6 was 1st Revised in the filing on November 16, 1999, in APSC Docket No. 99-328-TF, but was noted in error as "2nd Revised Replacing 1st Revised". In a subsequent filing in the same docket on December 13, 1999, Sheet No. TC-6 was also filed as "2nd Revised Replacing 1st Revised". Sheet No. TC-6 was again filed on March 24, 2000, in APSC Docket No. 00-072-TF, and was erroneously filed as "3rd Revised Replacing 2nd Revised". The attached 1st Revised TC-6 and 2nd Revised TC-6 correct those errors for the Commission's EAI tariff book.

3. Replace revised Rate Schedule No. 17 (Table of Riders Applicable to Rate Schedules) to reflect corrections noted on the attached Sheet Nos. 17.1 and 17.2.

If you have any questions, please call me at 501-377-4457 or Will Morgan at 501-377-5489.

Sincerely,



Steven K. Strickland
Director, AR Regulatory Affairs

SKS/tj
Attachments

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.1

Replacing: Original

Sheet No. 60.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.0. EXTENSION OF FACILITIES

Each Electric Utility shall make reasonable extensions of its facilities to serve qualified applicants. Rule 11.02(f) of the Arkansas Public Service Commission (Commission) Rules of Practice and Procedure ("RPP") requires that each utility set forth in its tariffs the conditions and circumstances under which line extensions will be made, including therein the methods of computing the contribution in aid of construction. Other Commission requirements regarding line extensions are contained in Rule 3.02. of its Special Rules - Electric (SR - E) and Rule 3.03. of its General Service Rules ("GSR").

60.1. APPLICABLE SERVICE AREA

In all areas allocated by the Commission to Entergy Arkansas, Inc. ("EAI" or the "Company") for the provision of electric service, at any point on the Company's existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected system. This Tariff may also apply outside the Company's allocated area to Customers who have been released to EAI by other electric utilities, when such release for service has been approved by the Commission.

(AT)

60.2. GENERAL PROVISIONS

60.2.1. SCOPE

This Tariff applies to the installation of overhead electric distribution facilities for use by the Company in providing electric service to its Customers and supersedes all prior policies, rules and regulations pertaining to such overhead facilities. However, the Company may install underground facilities in lieu of overhead facilities under the terms of this Tariff where it is not feasible to make overhead installations or where the cost of underground facilities is comparable to or less than the cost of comparable overhead facilities. All other underground facilities will be installed pursuant to the provisions of Rate Schedule No. 61, Tariff Governing The Installation Of Electric Underground Residential Distribution Systems And Underground Service Connections.

(AT)

60.2.2. REGULATORY APPROVAL

Any line extension provided for herein is subject to the Company obtaining, when required, a Certificate of Public Convenience and Necessity from the Commission.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.2

Replacing: Original

Sheet No. 60.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.2.3. DEFINITIONS

A. GUARANTEED PAYMENT: a monthly bill amount excluding Riders ECR, M26 and M33, franchise adjustment and sales tax that will be paid by the Customer if greater than the Revenue calculated for the month in accordance with the Customer's rate schedule. (AT)

B. PERMANENT RESIDENTIAL CUSTOMER: a Customer whose residence is of permanent type construction on a fixed foundation, is not readily movable and is intended for full-time, year-round occupancy. Mobile homes on permanent fixed foundations and intended for full-time year-round occupancy shall qualify as permanent residences, structures which are readily movable or which are not on permanent fixed foundations shall not qualify as permanent residences. (MT)

C. REVENUE: a monthly bill amount calculated in accordance with the Customer's rate schedule excluding Riders ECR, M26 and M33, franchise adjustment and sales tax, or that amount calculated for an annual period. (AT)

D. RURAL RESIDENTIAL CUSTOMER: a permanent residential Customer whose residence is located in an area outside the corporate limits of any municipality. (MT)

E. SINGLE FAMILY DWELLING: a shelter intended for occupancy by a single family. (AT)

F. URBAN RESIDENTIAL CUSTOMER: a permanent residential Customer whose residence is located within the corporate limits of any municipality. (MT)

60.2.4. SUCCESSOR'S RESPONSIBILITY

(AT,RT,CT)

In the event any Customer elects to agree to make a monthly Guaranteed Payment and subsequently ceases to take service at the location to which service is extended, the monthly Guaranteed Payment shall be applicable to any successor owner or tenant. The Company shall have the right to require a monthly Guaranteed Payment from any successor owner or tenant at such location if the Company's estimated annual Revenue from such extension at the time is less than the requirements of this Tariff. The Company may refuse service at such location to any successor owner or tenant who refuses to accept such Guaranteed Payment obligation.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.3

Replacing: Original

Sheet No. 60.3

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.2.5. COMPANY'S RIGHT TO DISCONNECT FACILITIES

(MT,CT)

Whenever an extension has been made to provide electric service to a Customer or group of Customers and said Customer or Customers cease to use or pay for service in accordance with the provisions of this Tariff and Company's Rate Schedules and Policy Schedules, applicable to such service, Company may, at its option, disconnect said facilities.

60.2.6. UNUSUAL COSTS

(MT,CT,
AT)

In the event there are conditions such as right-of-way acquisition or clearing costs (including litigation expense if eminent domain procedures are required) stream or lake crossings and similar factors which would cause the Company to incur unusual costs, the Customer or Customers to be served from said extension shall, in addition to the monthly Guaranteed Payment:

- A. Agree to make an additional monthly payment equal to 1.25% of the unusual cost of such extensions; or
- B. Make a nonrefundable contribution in aid of construction equal, in amount, to the estimated unusual cost of such extension.

60.2.7. NONREFUNDABLE CONTRIBUTIONS IN AID OF CONSTRUCTION

(MT,AT,
CT,RT)

Any Customer from whom a monthly Guaranteed Payment would be required may instead make a nonrefundable contribution in aid of construction in the form of cash, labor and/or material. If the Customer makes such a contribution, the Company's net cost (estimated cost less contribution in aid of construction) will be used to determine the monthly Guaranteed Payment, if any, which would be required.

60.3 RESIDENTIAL LINE EXTENSIONS

(AT)

60.3.1. RESIDENTIAL PERMANENT URBAN SINGLE-PHASE EXTENSIONS

(MT,AT,
RT)

The Company will make single-phase line extensions to serve any residential Customer within the corporate limits of towns and cities in accordance with its approved rate schedules and rules and regulations at no cost to the Customer.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.4

Replacing: Original

Sheet No. 60.4

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.3.2. RESIDENTIAL PERMANENT RURAL SINGLE-PHASE EXTENSIONS

(MT)

60.3.2.1. SINGLE EXTENSION TO ONE RURAL RESIDENTIAL CUSTOMER

(MT,CT)

The Company will extend its lines to provide single-phase electric service within its allocated area to permanent rural residential Customers in accordance with its approved rate schedules and rules and regulations without requiring a contribution in aid of construction or a monthly Guaranteed Payment provided the Customer's estimated monthly Revenue is at least \$5.00 per 1/2 mile of line extension. If a permanent rural residential Customer's estimated monthly Revenue is less than \$5.00 per 1/2 mile, an extension will be made provided the Customer agrees to make a contribution in aid of construction or a monthly Guaranteed Payment of \$5.00 for the first 1/2 mile or any fraction thereof, plus \$5.00 for each additional 1/2 mile or proportionate amount for fractions thereof.

60.3.2.2 SINGLE EXTENSION TO TWO OR MORE RURAL RESIDENTIAL CUSTOMERS

(MT,CT,
AT)

In the event a single line extension is made to provide service to more than one permanent rural residential Customer, the above terms and conditions shall apply to all Customers such that the Company will be assured of monthly Revenue of at least \$5.00 per 1/2 mile of line extension. The monthly Guaranteed Payment for each extension will ordinarily be divided equally among the Customers to be served from the extension, but the Company may permit a Customer to assume more than an equal share for the purpose of permitting others to assume a lesser share; provided, that such arrangement shall be a continuing obligation of any Customer who agrees to such an arrangement.

60.3.3. COMMENCEMENT OF RURAL CONSTRUCTION

(MT)

Construction of rural extensions hereunder shall not begin until the applicants who have applied for service from said proposed line extension have commenced construction of a new residence or the installation of necessary wiring in an existing residence.

60.3.4. RESIDENTIAL RURAL SEASONAL USE CUSTOMER EXTENSIONS

(AT,MT,
CT)

The Company will extend single-phase service to rural residential Customers whose use is seasonal in nature such as hunting and fishing camps, or summer residences and to readily movable residences. The Customer must agree to make monthly Guaranteed Payments during the months of the Customer's declared season each year equal to 15% of the cost of the facilities divided by the number of months during the year for which service is to be provided. Extension of service to all other rural seasonal use customers will be provided in accordance with paragraph 60.4.3 of this Rate Schedule.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.5

Replacing: Original

Sheet No. 60.5

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.3.5. TEMPORARY SINGLE-PHASE SERVICE FOR SINGLE FAMILY RESIDENTIAL DWELLINGS

(MT,AT)

Temporary service for the construction of single family residential dwellings will be provided by the Company, without requiring a contribution in aid of construction or a monthly Guaranteed Payment, in accordance with its approved rate schedules and rules and regulations when low capacity, single-phase service is required and the facilities will be utilized in place to serve the ultimate Customer. In all other cases temporary service will be provided in accordance with paragraph 60.4.4 of this Rate Schedule.

60.4 NONRESIDENTIAL LINE EXTENSIONS

(AT)

60.4.1. NONRESIDENTIAL PERMANENT SINGLE-PHASE SERVICE

(MT,AT,
CT)

The Company will construct the necessary facilities in order to provide single-phase service to all nonresidential Customers in accordance with its approved rate schedules and rules and regulations without requiring a contribution in aid of construction or a monthly Guaranteed Payment provided the Customer's estimated annual Revenue is equal to or greater than 15% of the estimated cost of such extension. If the Customer's estimated annual Revenue is less than 15% of the estimated cost of the extension, the extension will be made provided the Customer agrees to make a contribution in aid of construction or a monthly Guaranteed Payment equal to 1.25% of the estimated cost of the extension.

60.4.2. NONRESIDENTIAL PERMANENT THREE-PHASE SERVICE

(MT,AT,
CT)

The Company will extend its facilities to provide three-phase service in accordance with its approved rate schedules and rules and regulations to a nonresidential Customer without requiring a contribution in aid of construction or a monthly Guaranteed Payment provided the Customer's estimated annual Revenue is equal to or greater than 30% of the estimated cost of such extension. If the estimated annual Revenue is less than 30% of the estimated cost of the extension, the extension will be made provided the Customer agrees to make a contribution in aid of construction or monthly Guaranteed Payments equal to 2.5% of the estimated cost of the extension.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No. 60.6

Replacing: Original

Sheet No. 60.6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

60.4.3. NONRESIDENTIAL RURAL SEASONAL USE CUSTOMER EXTENSIONS

(MT,AT,
CT)

Extension of service to rural Customers not covered by Paragraph 60.3.4 and whose use is seasonal in nature such as grain dryers and other seasonal farming operations, and hunting and fishing clubs that require a membership will be made under this Paragraph 60.4.3. The payment for such extension will be calculated in accordance with the applicable Paragraph, 60.4.1 or 60.4.2 but the Customer must agree to make any required monthly Guaranteed Payments during the months of the Customer's declared season each year. Such monthly Guaranteed Payment shall be equal to the annual equivalent of the monthly Guaranteed Payments divided by the number of months during the year for which service is to be provided.

60.4.4. TEMPORARY SERVICE EXTENSIONS FOR NONRESIDENTIAL AND MULTIFAMILY RESIDENTIAL USE

(MT,CT)

The Company will provide either single-phase or three-phase facilities for temporary service in accordance with this Paragraph 60.4.4 for all temporary service not covered by Paragraph 60.3.5 above. The Customer must make a nonrefundable contribution in aid of construction equal to 2.5 times the estimated costs (excluding material) of installing the temporary facilities plus the cost of right-of-way and right-of-way clearing. In addition, the monthly Guaranteed Payment will be in accordance with Paragraph 60.4.1 or 60.4.2 above, whichever is applicable, based on the estimated cost of the facilities less the Customer's contribution in aid of construction.

60.5. EXTENSIONS INTO PLANNED LAND USE DEVELOPMENTS

(MT,AT,
CT)

The Company will extend single-phase and three-phase facilities into planned land use developments as provided in this Paragraph 60.5. A planned land use development is defined as an area of at least 100 acres in size which is being developed over a period of several years for residential, commercial or industrial use and in which it will be necessary for the Company to construct three-phase feeder circuits to provide adequate service for the anticipated electric loads of the completed planned development. In order for the Company to extend its facilities to provide electric service when needed and since it is not possible to contract for service with the ultimate Customers, it is necessary that the Company and the Developer enter into a written agreement describing the facilities to be provided by Company and the Revenue Guarantee required by the Developer. The Company will provide the necessary facilities as requested by the Developer if the Developer agrees to make an Annual Revenue Guarantee to the Company as determined in B. below and an annual payment as determined in C. below.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. 60.7

Replacing:

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Rate Schedule No.: 60

Title: Extension of Facilities

PSC File Mark Only

A. Estimated Net Investment: The Company's Estimated Net Investment in such facilities will be determined by estimating the cost of the facilities, including overhead and underground facilities, and subtracting therefrom any contributions for underground facilities and any other contributions made by the Developer.

(MT,AT)

B. Revenue Guarantee: The Company's Estimated Net Investment in single-phase facilities, as determined in A. above, which have been in place for the entire contract year, will be multiplied by 1.25% times 12. The Company's Estimated Net Investment in single-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 1.25% times the number of months in the contract year in which said facilities were in place. The Company's Estimated Net Investment in three-phase facilities, as determined in A. above, which have been in place for the entire contract year will be multiplied by 2.5% times 12. The Company's Estimated Net Investment in three-phase facilities, as determined in A. above, which have not been in place for the entire contract year, will be multiplied by 2.5% times the number of months in the contract year in which said facilities were in place.

(MT,AT)

C. Annually, the total accumulated electric Revenue from all Customers within the planned development will be subtracted from the sum of the amounts determined in B. above, and the Developer will pay the positive difference, if any, at the end of each contract year. If the Revenue so determined by the Company exceeds the Revenue Guarantee made by the Developer the Company will make no payment to the Developer.

(MT,AT)

(MT,AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: P13.7.1

Replacing: Original

Sheet No.: P13.7.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13

Title: Contract Forms

PSC File Mark Only

**ENTERGY ARKANSAS, INC.
EXTENSION OF SERVICE AGREEMENT**

This Agreement was made and entered into on _____, by and between _____ ("Customer" or "Applicant") and Entergy Arkansas, Inc. ("EAI" or the "Company"), a corporation.

1. GENERAL

When service to an Applicant requires an extension of the Company's facilities and there will be a cost to the Applicant for such extension, Arkansas Public Service Commission General Service Rule 3.03.B provides that the Company may require the Applicant to sign an Extension of Service Agreement ("Agreement"). The Agreement and any required pre-construction payment by the Applicant must be returned to the Company before construction of the extension can begin.

2. APPLICANT DATA

Address of Applicant: _____

Initial application date: _____

Service point location: _____

Service point description: _____

Characteristics of service: _____ kVA, @ approximately _____ volts, _____ wire, _____, _____ phase and a nominal frequency of 60 cycles

3. SKETCH OF CONSTRUCTION ROUTE

A sketch of the construction route is provided as Attachment A.

4. EXPLANATION OF COSTS

An explanation of all costs in reasonable detail is provided as Attachment B.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: P13.7.2

Replacing: Original

Sheet No.: P13.7.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13

Title: Contract Forms

PSC File Mark Only

5. PRE-CONSTRUCTION APPLICANT OBLIGATIONS

The Applicant shall obtain all necessary rights of way from all property owners over whose property the line shall be located, and complete the applicable form(s) supplied by the Company, that grants to the Company (or its successors and assigns) the rights and privileges to construct, maintain and operate said line. Such completed forms shall be appropriately signed and delivered to the Company prior to construction.

It is expressly understood that said rights of way and all electrical facilities erected for serving the Customer under this Agreement shall always be and remain the property of the Company. The Company has the right to serve any other customers from said line or any extension thereof at any time.

The Customer agrees to complete the additional items listed below before the Company begins construction. These items may include but are not limited to the acquisition of permits and right-of-way clearing. If the Customer has no such obligations the space below shall show "None".

6. ESTIMATED CONSTRUCTION START AND COMPLETION DATES

Construction will start when this Agreement and any required pre-construction payment are returned to the Company and the items in paragraph 5 above, if any, have been completed. Weather and/or ground conditions permitting construction will begin within _____ Business Days of the receipt of this Agreement or the completion of paragraph 5 items, whichever is later. It is estimated that under normal conditions the construction will require approximately _____ Business Days from the start of construction.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: P13.7.3

Replacing:

Sheet No.:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13

Title: Contract Forms

PSC File Mark Only

7. TERMS OF PAYMENT (Pursuant to Rate Schedule No. 60)

Under the terms of EAL's Rate Schedule No. 60, Extension of Facilities, if the Company's Estimated Investment in the extension is not justified by the Applicant's estimated annual Revenue, the Applicant may choose one of the following options:

1. make monthly Guaranteed Payments based on the amount of the Estimated Investment but make no non-refundable contribution in aid of construction ("Contribution");
2. make a Contribution in the form of cash, labor and/or material equal to the amount of the Estimated Investment but make no monthly Guaranteed Payments based on the amount of the Estimated Investment;
3. make a Contribution in the form of cash, labor and/or material equal to any portion of the Estimated Investment and also agree to make monthly Guaranteed Payments calculated based on the Estimated Investment less such Contribution.

The "amount" blanks below will be completed according to the option chosen above.

The Applicant shall pay the Company a Contribution of \$_____ prior to the beginning of construction. After service is initiated the Customer agrees to pay, as a monthly bill amount, the greater of \$_____ or the amount calculated according to the rate schedule under which the Customer is receiving service. The Customer will also be required to enter into an Agreement For Electric Service for a Term of not less than three years ("Initial Term") containing the bill amount inserted above if that amount is greater than zero. The obligation to pay such monthly amount will continue after the Initial Term for as long as service is provided to the Customer by the Company. If the Customer ceases to take service prior to the end of the Initial Term the balance of the monthly bill amounts specified above for the remainder of the Initial Term shall become due and be paid by the Customer.

8. REIMBURSEMENT BY COMPANY

There will be no reimbursement by the Company to the Customer.

9. ENGINEERING STUDY SUMMARY

The engineering study if necessary to design this extension is attached as Attachment C.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: P13.7.4

Replacing:

Sheet No.:

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13

Title: Contract Forms

PSC File Mark Only

10. Approvals

APPLICANT

ENTERGY ARKANSAS, INC.

By: _____

By: _____

Date: _____

Approved:

Title:

Date: _____

Acct.#:

WR#:

WO#:

Rev. Cl.:

Bus. Cl.:

Rate Code

ARKANSAS PUBLIC SERVICE COMMISSION1st RevisedSheet No.: P13.2.1Replacing: OriginalSheet No.: P13.2Entergy Arkansas, Inc.
Name of CompanyKind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13**Title: Contract Forms**

PSC File Mark Only

13.2. TABLE OF CONTENTS**CONTRACT TITLE****PARAGRAPH**

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Market Valued Call Option (MVCO) Service Contract	13.13.	(AT)
Market Valued Energy (MVE) Service Enabling Agreement	13.14.	(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No. P13.2.2

Replacing:

Sheet No.

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

Part IV. Policy Schedule No.: 13

Title: Contract Forms

PSC File Mark Only

Experimental Energy Reduction (EER) Enabling Agreement

13.15.

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: P8.1

Replacing:

Sheet No.:

Entergy Arkansas, Inc. Company
Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Policy Schedule No.: 8

Title: Provision Of Information (POI)

PSC File Mark Only

8.0. PROVISION OF INFORMATION

8.1. GENERAL

The information contained in this Policy Schedule is required by Rule 2.02 of the Arkansas Public Service Commission's ("APSC") Electric Affiliate Transaction Rules ("Affiliate Rules") pertaining to the terms and conditions for disclosure of information regarding customers and energy service providers by Entergy Arkansas, Inc. ("EAI").

8.2. APSC AFFILIATE RULE 2.02 PROVISION OF INFORMATION

A. EAI shall not provide information to its competitive affiliates, except for information that is publicly available or is necessary for the performance of joint corporate functions, except as otherwise provided in this rule. The terms and conditions for disclosure of customer information pursuant to this rule shall be included in EAI's tariffs.

B. With respect to customer information:

(1) EAI shall provide a customer with his customer information upon request.

(2) EAI shall not condition provision of electric service upon a customer's agreement to release customer information to another entity.

(3) EAI shall release the customer information listed in Ark. Code Ann. § 23-19-401(a)(3), including name, address and telephone number, to another entity only pursuant to the customer's prior affirmative written consent or other verifiable authorization as determined by the Commission. In such cases, EAI shall not be required to release any customer information to any other entity. Such consent shall not be required for the release of such information to a third party which has been retained by EAI to perform billing services for it, so long as the billing service provider is not an electric utility or an energy service provider and the billing service provider agrees to treat the information confidential as required by this rule. Such consent shall not be required for the release of such information to an entity that provides shared corporate support services to EAI, so long as the entity agrees to treat the information as confidential as required by this rule.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: P8.2

Replacing:

Sheet No.:

Entergy Arkansas, Inc. Company

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Policy Schedule No.: 8

Title: Provision Of Information (POI)

PSC File Mark Only

- (4) To the extent necessary to ensure continuity of service or provide the standard service package as described in Ark. Code Ann. § 23-19-402, EAI may provide, without customer authorization, the customer information listed in Ark. Code Ann. § 23-19-401(a)(3) to the electric utility or energy service provider providing the standard service package.
- (5) To the extent necessary to restore service or to prevent or respond to emergency conditions, EAI may provide the customer information listed in Ark. Code Ann. § 23-19-401(a)(3) without customer authorization to the parties involved in the service restoration or responding to the emergency conditions. EAI shall release only the customer information necessary to restore service or prevent or respond to an emergency condition. EAI must report any such release of information pursuant to Affiliate Rule 5.03.

C. With respect to energy service provider information:

- (1) If a customer requests a list of energy service providers, EAI shall provide a list in such a manner that treats all energy service providers equally. Any lists provided in accordance with this Rule must be filed for informational purposes only with the Secretary of the Commission. This requirement can be satisfied by providing the list of energy service providers and electric utilities providing generation maintained by the Secretary of the Commission pursuant to Rule 1.04.(i) of the Commission's Rules of Practice and Procedure.
- (2) If a customer requests information about a specific energy service provider, EAI may provide the information so long as the information is truthful and not misleading. If the information requested concerns a competitive affiliate, EAI shall:
 - (a) maintain complete and detailed books and records accounting for all associated costs, including but not limited to the costs of employee time, use of any equipment supplies and services, and assign those costs to the affiliate pursuant to the pricing rules set forth in Section 4 of the Affiliate Rules;
 - (b) ensure that the communication by its employee is truthful and not misleading;
 - (c) ensure that the communication by its employee includes the disclaimer specified in Affiliate Rule 3.05.A(2); and
 - (d) describe specifically and in detail how its proposed procedures and accounting in its business plan to be filed pursuant to Affiliate Rule 5.01 will ensure compliance with the rule.

ARKANSAS PUBLIC SERVICE COMMISSION

Original

Sheet No.: P8.3

Replacing:

Sheet No.:

Entergy Arkansas, Inc. Company

Name of Company

Kind of Service: Electric

Class of Service: As Applicable

Part IV. Policy Schedule No.: 8

Title: Provision Of Information (POI)

PSC File Mark Only

- (3) EAI shall not provide any information about a specific unaffiliated energy service provider, not publicly available, to any other person unless authorized by the specific energy service provider or the Commission's Rules.

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: TC-6

Replacing: Original

Sheet No.: TC-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TABLE OF CONTENTS

PSC File Mark Only

PART IV. POLICY SCHEDULES

<u>Class of Service</u>	<u>Policy Schedule No. and Title</u>	<u>Sheet Number</u>
Residential	1. Pick A Date Plan (Extended Due Date)	P1.1 (CT)
As Applicable	2. Budget Billing Plan (Levelized/Equal Pay)	P2.1 (CT)
Residential	3. Extended Absence Payment Plan	P3.1
Residential	4. Provisions for Landlord and Tenants	P4.1
All	5. Standard Nominal Voltages	P5.1
Does Not Apply	6. Voltage Verification Plan	P6.1
Lighting	7. All Night Outdoor Lighting Maintenance Policy	P7.1
Residential	8. Residential Service Limiter Program	P8.1
All	9. Service Regulations	P9.1
All	10. Contingency Emergency Power Conservation And Curtailment Plan	P10.1
Does Not Apply	11. Transformer Company No., Location No. & Birthmark	P11.1
All	12. Meter Testing Program	P12.1
All	13. Contract Forms	P13.1

ARKANSAS PUBLIC SERVICE COMMISSION

2nd Revised

Sheet No.: TC-6

Replacing: 1st Revised

Sheet No.: TC-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TABLE OF CONTENTS

PSC File Mark Only

PART IV. POLICY SCHEDULES

Class of Service	Policy Schedule No. and Title	Sheet Number
Residential	1. Pick A Date Plan (Extended Due Date)	P1.1
As Applicable	2. Budget Billing Plan (Levelized/Equal Pay)	P2.1
Residential	3. Extended Absence Payment Plan	P3.1
Residential	4. Provisions for Landlord and Tenants	P4.1
All	5. Standard Nominal Voltages	P5.1
Does Not Apply	6. Voltage Verification Plan	P6.1
Lighting	7. All Night Outdoor Lighting Maintenance Policy	P7.1
	8. RESERVED FOR FUTURE USE	P8.1 (CT)
All	9. Service Regulations	P9.1
All	10. Contingency Emergency Power Conservation And Curtailment Plan	P10.1
Does Not Apply	11. Transformer Company No., Location No. & Birthmark	P11.1
All	12. Meter Testing Program	P12.1
All	13. Contract Forms	P13.1

ARKANSAS PUBLIC SERVICE COMMISSION

3rd Revised

Sheet No.: TC-6

Replacing: 2nd Revised

Sheet No.: TC-6

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service: All

TABLE OF CONTENTS

PSC File Mark Only

PART IV. POLICY SCHEDULES

Class of Service	Policy Schedule No. and Title	Sheet Number
Residential	1. Pick A Date Plan (Extended Due Date)	P1.1
As Applicable	2. Budget Billing Plan (Levelized/Equal Pay)	P2.1
Residential	3. Extended Absence Payment Plan	P3.1
Residential	4. Provisions for Landlord and Tenants	P4.1
All	5. Standard Nominal Voltages	P5.1
Does Not Apply	6. Voltage Verification Plan	P6.1
Lighting	7. All Night Outdoor Lighting Maintenance Policy	P7.1
All	8. Provision of Information (POI)	P8.1 (CT)
All	9. Service Regulations	P9.1
All	10. Contingency Emergency Power Conservation And Curtailment Plan	P10.1
Does Not Apply	11. Transformer Company No., Location No. & Birthmark	P11.1
All	12. Meter Testing Program	P12.1
All	13. Contract Forms	P13.1

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 17.1

Replacing: Original

Sheet No.: 17.1

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service:

Part III. Rate Schedule No.: 17

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.0. TABLE OF RIDERS APPLICABLE TO RATE SCHEDULES

17.1. MANDATORY APPLICATION

The Rate Schedules listed in Group 1 below are mandatory pursuant to the Adjustment provision of each Rate Schedule and shall be applied, as applicable, to each Rate Schedule listed in Group 2 below.

Group 1

Rate Schedule No. / Name

- 29. Charges Related To Customer Activity (CAC)
- 37. ANO Decommissioning Cost Rider (M26)
- 38. Energy Cost Recovery Rider (ECR)
- 39. Municipal Franchise Adjustment Rider (MFA)
- 42. Grand Gulf Rider (M33)

Group 2

Rate Schedule No. / Name

- 1. General Purpose Residential Service (RS)
- 2. Optional Residential Time-Of-Use (RT)
- 4. Small General Service (SGS)
- 5. Nonresidential General Farm Service (GFS)
- 6. Large General Service (LGS)
- 7. Large General Service Time-Of-Use (GST)
- 8. Large Power Service (LPS)
- 9. Large Power Service Time-Of-Use (PST)
- 10. Municipal Street Lighting Service (L1)
- 11. Traffic Signal Service (L2)
- 12. All Night Outdoor Lighting Service (L4)
- 13. Municipal Pumping Service (MP)
- 14. Agricultural Water Pumping Service (AP)
- 15. Cotton Ginning Service (CGS)
- 16. Community Antenna TV Amplifier Service (CTV)
- 20. Standby Service Rider (SS)
- 28. Separately Metered Commercial Space & Water Heating Rider (M14)

(AT)

ARKANSAS PUBLIC SERVICE COMMISSION

1st Revised

Sheet No.: 17.2

Replacing: Original

Sheet No.: 17.2

Entergy Arkansas, Inc.

Name of Company

Kind of Service: Electric

Class of Service:

Part III. Rate Schedule No.: 17

Title: Table of Riders Applicable to Rate Schedules

PSC File Mark Only

17.2. APPLICATION AT CUSTOMER'S OPTION

The Rate Schedules or Rate Schedule Riders listed below are available as applicable at the customer's option pursuant to the Availability provision of the Rider.

Rate Schedule No. / Name

- 18. Voltage Adjustment Rider (M1)
- 19. Summary Billing Service Rider (SB)
- 20. Standby Service Rider (SS)
- 22. Fire and Flood Loads Rider (M8)
- 23. Highly Fluctuating Loads Rider (M9)
- 24. Short Term, Temporary & Intermittent Service Rider (M10)*
- 25. Seasonal Service Rider (M11)
- 26. Additional Facilities Charge Rider (AFC)
- 27. Modification of General Service Minimum Rider (M13)
- 28. Separately Metered Commercial Space & Water Heating Rider (M14)
- 30. Optional Apartment Service Rider (M18)
- 31. Commercial Space Heating Rider (M19)
- 32. Economic Development Rider (EDR)
- 34. Small Cogeneration Rider (M23)
- 35. Large Cogeneration Rider (M24)
- 36. Optional Irrigation Control Service (M25)
- 41. Optional Interruptible Service Rider (OIS)
- 44. Economic Development Rider (M37)*
- 45. Experimental Market Valued Energy Reduction Service Rider (MVER)
- 46. Experimental Energy Reduction Service Rider (EER)
- 60. Extension Of Facilities
- 61. Tariff Governing The Installation Of Electric Underground Residential Distribution Systems And Underground Service Connections

(CT)

(AT)

(AT)

Policy Schedule No. / Name

- P1. Pick A Date Plan (Extended Due Date Plan)
- P2. Budget Billing Plan (Levelized Billing Plan)
- P3. Extended Absence Payment Plan

(AT)

(AT)

(AT)

(AT)

*Not Available for New Applications

**EAI'S FEBRUARY 6, 2001
WITHDRAWAL OF
PROPOSED POLICY SCHEDULE NO. 8
FILED JANUARY 24, 2001
WITH THE
ARKANSAS PUBLIC SERVICE COMMISSION
IN APSC DOCKET NO. 00-018-TF**



Entergy

ARK. PUBLIC SERV. COMM.
JAN SANDERS
SECRET COMM.

FEB 6 3 49 PM '01

Entergy Arkansas, Inc.
425 West Capitol Avenue
P.O. Box 551
Little Rock, AR 72203
Tel 501 377 4457
Fax 501 377 4415

FILED

Steven K. Strickland
Director
Regulatory Affairs

February 6, 2001

Ms. Diana Wilson, Secretary
Arkansas Public Service Commission
P. O. Box 400
1000 Center Street
Little Rock, AR 72203

Re: APSC Docket No. 01-018-TF
Entergy Arkansas, Inc.'s Proposed Revisions
to Rate Schedule No. 60 Extension of Facilities,
Addition of Policy Schedule No. 8, Revision to Rate
Schedule No. 17, and Table of Contents update

Dear Ms. Wilson:

On January 24, 2001, Entergy Arkansas, Inc. (EAI) filed a proposed new Policy Schedule No. 8 (Provision Of Information) pursuant to the requirements of the APSC's Electric Affiliate Transaction Rule 2.02. EAI would like to withdraw this proposed Policy Schedule to be filed at a later date.

EAI requested corrections to 1st Revised Sheet No. TC-6 and 2nd Revised Sheet No. TC-6. The 3rd Revised Sheet TC-6 reflected the addition of proposed new Policy Schedule No. 8 which EAI is withdrawing at this time. It is appropriate, therefore, to remove the 3rd Revised Sheet No. TC-6 from the January 24 filing also.

If you have any questions, please call me at 501-377-4457 or Will Morgan at 501-377-5489.

Sincerely,

Steven K. Strickland
Director, AR Regulatory Affairs

SKS/tj

ARKANSAS PUBLIC SERVICE COMMISSION

GENERAL STAFF TESTIMONY

OF

CLARK D. COTTEN

FILED FEBRUARY 15, 2001

IN APSC DOCKET NO. 00-018-TF

FEB 15 11 44 AM '01

FILED

BEFORE THE
ARKANSAS PUBLIC SERVICE COMMISSION

IN THE MATTER OF THE APPLICATION OF)
ENTERGY ARKANSAS, INC.'S PROPOSED)
REVISIONS TO RATE SCHEDULE NO. 60)
EXTENSION OF FACILITIES, ADDITION OF) DOCKET NO. 01-018-TF
POLICY SCHEDULE NO. 8, REVISION TO)
RATE SCHEDULE NO. 17, AND TABLE OF)
CONTENTS UPDATE.)

PREPARED TESTIMONY

OF

CLARK D. COTTEN
ENGINEER SUPERVISOR

ON BEHALF OF THE GENERAL STAFF OF THE
ARKANSAS PUBLIC SERVICE COMMISSION

February 15, 2001

ENTERGY ARKANSAS, INC.
DOCKET NO. 01-018-TF
PREPARED TESTIMONY OF CLARK D. COTTEN

Q. Will you please state your name, business address, and employment?

A. My name is Clark D. Cotten. My business address is 1000 Center Street, Little Rock, Arkansas 72201. I am a Senior Electrical Engineer for the General Staff of the Arkansas Public Service Commission (Commission) in the Telecommunications and Quality of Service Section.

Q. Please state your qualifications and background.

A. I earned a Bachelor of Science degree in Electrical Engineering from the University of Arkansas in 1976. I received my Engineer-in-Training Certificate from the State of Arkansas in 1976 and my Professional Engineer License from the State of Arkansas in 1982. I began my employment with the Commission in November of 1999. Prior to my employment with the Commission, I worked for the Entergy System in various positions for twenty-two years. I have previously submitted testimony before this Commission in applications for certificates of public convenience and necessity for transmission line construction and have submitted testimony addressing the treatment of transmission facilities in rate unbundling dockets.

Q. What is the purpose of your testimony in this docket?

A. I will address and make recommendations regarding the proposed changes in, Rate Schedule No. 60, Extension of Facilities; Policy Schedule No. 13.7, Contract Forms - Extension of Service Agreement; and miscellaneous corrections to table of contents filed by EAI on January 24, 2001 and amended on February 6, 2001.

ENTERGY ARKANSAS, INC.
DOCKET NO. 01-018-TF
PREPARED TESTIMONY OF CLARK D. COTTEN

1 **Q. Please generally describe Entergy Arkansas, Inc.'s proposed tariff filing.**

2 A. Entergy Arkansas, Inc. (EAI or Company) has become aware of a number of instances in
3 which its current extension policy has caused confusion to its customers and to the General
4 Staff in both the procedure and the amount a customer may be required to pay for an
5 extension of service. This filing is the Company's proposal to restructure its extension policy
6 and to define or clarify terms to make the policy more easily understood by the customer.
7 None of the proposed changes has any impact on revenue, the calculation of the cost of
8 extensions, or the amount a customer must pay for an extension.

9 **Q. Please briefly describe the proposed changes to Rate Schedule No. 60.**

10 A. Rate Schedule No. 60, Extension of Facilities, has been restructured into the following major
11 segments: Section 60.1, Applicable Service Area; Section 60.2, General Provisions; Section
12 60.3, Residential Line Extensions; Section 60.4, Nonresidential Line Extensions; and Section
13 60.5, Extensions Into Planned Land Use Developments. The Company had also expanded
14 the definitions to include terms not clearly defined in the policy. The Company is also
15 removing the provision to offer the option of a refundable contribution in aid of construction.

16 **Q. Are the proposed changes to Rate Schedule No. 60 reasonable?**

17 A. Yes. Representatives from the General Staff have met on several occasions with the
18 Company to discuss the Company's proposed changes. The Company has incorporated the
19 results of these informal meetings in its filing.

ENTERGY ARKANSAS, INC.
DOCKET NO. 01-018-TF
PREPARED TESTIMONY OF CLARK D. COTTEN

1 **Q. Why is the Company proposing to remove the provision of a refundable contribution**
2 **in aid of construction?**

3 A. Although the Company has had a provision for a refundable contribution in aid of
4 construction for many years, it is not aware of ever having entered into an agreement for such
5 a refundable contribution, and no longer wishes to offer this option.

6 **Q. Is the removal of this provision objectionable to the General Staff?**

7 A. No, it is not.

8 **Q. Please briefly describe the proposed changes to Policy Schedule No. 13.7, Contract**
9 **Forms - Extension of Service Agreement.**

10 A. Policy Schedule No. 13.7, Contract Forms - Extension of Service Agreement, replaces the
11 current Agreement for Cash Contribution in Aid of Construction. The Company only used
12 the current form when a contribution was required from the customer. The proposed
13 Extension of Service Agreement will be used whenever an extension of facilities is required
14 to serve a customer, whether or not a cash contribution is required from the customer.

15 **Q. Are the proposed changes to Policy Schedule No. 13.7, Contract Forms - Extension of**
16 **Service Agreement reasonable?**

17 A. Yes. Rule 3.03.B of the Commission's *General Service Rules* requires the Company to
18 provide certain information to a customer when an extension of facilities is required to
19 provide service. This proposed Extension of Service Agreement fulfils the requirements of
20 this rule and consolidates all of the information required in one document.

ENTERGY ARKANSAS, INC.
DOCKET NO. 01-018-TF
PREPARED TESTIMONY OF CLARK D. COTTEN

Q. Please describe the other miscellaneous changes proposed by the Company.

A. EAI is providing a revised Sheet No, TC-6 to correct revision numbers errors that have occurred in the past. EAI is also providing a revised Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules, to correct several items.

Q. What is your recommendation?

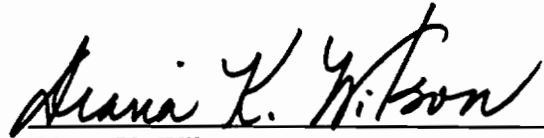
A. I recommend approval of Rate Schedule No. 60, Extension of Facilities 1st Revised Sheet No.'s 60.1, 60.2, 60.3, 60.4, 60.5, 60.6, and Original Sheet No. 60.7; Policy Schedule No. 13.7, Contract Forms - Extension of Service Agreement 1st Revised Sheet No.'s 13.7.1, 13.7.2 and Original Sheet No.'s 13.7.3, 13.7.4; 1st Revised and 2nd Revised Sheet No. TC-6; 1st Revised Sheet No. P13.2.1 and Original Sheet No. P13.2.2; and 1st Revised Sheet No. 17.1 and 1st Revised Sheet No. 17.2 filed by EAI on January 24, 2001 and amended on February 6, 2001.

Q. Does this conclude your testimony?

A. Yes.

CERTIFICATE OF SERVICE

I, Diana K. Wilson, hereby certify that a copy of the foregoing Testimony has been served on all parties of record by forwarding the same by first-class mail, postage prepaid, this 15th day of February, 2001.

A handwritten signature in black ink, reading "Diana K. Wilson", written over a horizontal line.

Diana K. Wilson
Secretary of the Commission

ARKANSAS PUBLIC SERVICE COMMISSION

ORDER NO. 1

ISSUED FEBRUARY 20, 2001

APPROVING EAI'S TARIFF REVISIONS

FILED IN APSC DOCKET NO. 00-018-TF

FEB 20 1 44 PM '01

ARKANSAS PUBLIC SERVICE COMMISSION

FILED

IN THE MATTER OF THE APPLICATION OF)
ENTERGY ARKANSAS, INC.'S PROPOSED)
REVISIONS TO RATE SCHEDULE 60)
EXTENSION OF FACILITIES, ADDITION OF)
POLICY SCHEDULE NO. 8, REVISION TO)
RATE SCHEDULE NO. 17, AND TABLE OF)
CONTENTS UPDATE)

DOCKET NO. 01-018-TF
ORDER NO. 1

ORDER

On January 24, 2001, Entergy Arkansas, Inc. (the "Company") filed in this docket proposed changes in Rate Schedule No. 60, Extension of Facilities; Policy Schedule No. 13.7, Contract Forms - Extension of Service Agreement; and miscellaneous corrections to Table of Contents. Rate Schedule No. 60 has been restructured into the following major segments: Section 60.1; Section 60.2; Section 60.3; Section 60.4; and Section 60.5. The Company also expanded the definitions to include terms not clearly defined in the policy and removed the provision to offer the option of a refundable contribution in aid of construction. Although the Company has had a provision for a refundable contribution in aid of construction for many years, it stated that it was not aware of ever having entered into an agreement for such a refundable contribution and no longer wishes to offer this option. The Company filed a proposed revised Sheet No. TC-6 to correct revision numbers errors that have occurred in the past. It is also proposing a revised Rate Schedule No. 17, Table of Riders Applicable to Rate Schedules, to correct several items.

On February 6, 2001, the Company filed a request that the proposed new Policy Schedule No. 8 be withdrawn from the January 24, 2001 filing. The Company also requested corrections to 1st Revised

Sheet No. TC-6 and 2nd Revised Sheet No. TC-6 in its January 24 filing and requested the removal of 3rd Revised Sheet No. TC-6.

On February 15, 2001, Mr. Clark D. Cotten, Engineer Supervisor, on behalf of the General Staff of the Arkansas Public Service Commission, reviewed the proposed revisions and recommended approval of the tariff revisions filed by the Company on January 24, 2001 and amended on February 6, 2001.

Having considered the matter, and based on the above recommendations of Mr. Cotten, I find it to be in the public interest that the revisions filed by the Company on January 24, 2001, as amended on February 6, 2001, are approved.

IT IS, THEREFORE, ORDERED:

That the following revisions filed by Entergy Arkansas, Inc. on January 24, 2001, and amended on February 6, 2001, are approved:


1. Rate Schedule No. 60, Extension of Facilities 1st Revised Sheet Nos. 60.1, 60.2, 60.3, 60.4, 60.5, 60.6; and Original Sheet No. 60.7
2. Policy Schedule No. 13.7, 1st Revised Sheet Nos. 13.7.1, 13.7.2, and Original Sheet Nos. 13.7.3, 13.7.4
3. 1st and 2nd Revised Sheet No. TC-6
4. 1st Revised Sheet No. P13.2.1 and Original Sheet No. P13.2.2
5. 1st Revised Sheet No. 17.1 and 1st Revised Sheet No. 17.2

The Secretary of the Commission is directed to close this docket and the record herein upon entry of this Order.

BY ORDER OF THE PRESIDING OFFICER PURSUANT TO DELEGATION.

This 20th day of February, 2001.


Diana K. Wilson
Secretary of the Commission


Susan E. D'Auteuil
Presiding Officer