TENNESSEE REGULATORY AUTHORITY

Lynn Greer, Chairman
Sara Kyle, Director
Melvin Malone, Director

460 James Robertson Parkway
Nashville, Tennessee 37243-0505

APR 5 PM 1 15

EXECUTIVE SECRETARY

April 5, 2000

00-00281

MEMORANDUM

TO: Debra Webb
Dockets

FROM: Pat Murphy PM
Energy and Water Division

SUBJECT: **NASHVILLE GAS COMPANY**
Request for Docket Number

On March 30, 2000, Nashville Gas Company submitted, under Docket No. 97-00207, the attached interim filing for their Incentive Plan year ended June 30, 1999. Our division will be auditing these filings once the final annual summary has been received. We, therefore, respectfully request that a docket number for the audit of the Incentive Plan for the year ended June 30, 2000, be assigned.

Please advise Betty Patton of the docket number so that appropriate files may be set up in our division. We appreciate your assistance in this matter.

Attachment

c: Mike Horne
Betty Patton

Pm00-25

Telephone (615) 741-2904, Toll-Free 1-800-342-8359, Facsimile (615) 741-5015

POSTED 4/5/00

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March 28, 2000

Mr. David Waddell
Executive Secretary
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Re: Nashville Gas Company, Docket No. 99-00207

Dear Mr. Waddell:

In accordance with the reporting provisions of Service Schedule No. 14, Performance Incentive Plan, as approved in the above captioned docket, Nashville Gas Company ("Nashville") submits the accompanying quarterly report of shared gas cost savings for the period ended January 31, 2000.

As explained in our December 31, 1999, filing, this report reflects a lump-sum payment of $1,650,000 on June 30, 2000, from Dynegy, Inc. made in compliance with the terms of the asset management agreement between Dynegy and Piedmont Natural Gas. As reflected on the enclosed summary, the Company achieved total gains and savings, including the Dynegy payment, of $1,932,340 for this reporting period. Under the Plan's sharing formulas, $1,120,440 will be allocated to the Company's ratepayers. The remaining $811,900 of the gains and savings are to be credited to the Company's Incentive Plan Account.

Detailed calculations supporting the amounts shown on the summary are provided in this filing subject to the execution of the enclosed non-disclosure agreement.

I am enclosing one additional copy of the summary that I would appreciate your stamping "filed" and returning to me in the enclosed envelope.

Sincerely,

Jerry W. Amos

JWA/lh

Enclosures

c: Vincent Williams, Consumer Advocate
Michael Horne, Tennessee Regulatory Authority

Report on Nashville Incentive Plan
July 1999 - June 2000

Month	Year	Gas Procurement Incentive Mechanism Gain/(Loss) 1/	Nashville GPI Sharing Gain/(Loss) 2/	Ratepayer GPI Sharing Gain/(Loss)	Capacity Management Incentive Mechanism Gain/(Loss)	Nashville CMI Sharing Gain/(Loss) 3/	Ratepayer CMI Sharing Gain/(Loss) 3/	Total Gain/(Loss)	Total Nashville Gain/(Loss)	Total Ratepayer Gain/(Loss)
July	1999	$ (259)	$ -	$ (259)	$ -	$ -	$ -	$ (259)	$ -	$ (259)
August	1999	$ 240,030	$ 110,527	$ 129,502	$ -	$ -	$ -	$ 240,030	$ 110,527	$ 129,502
September	1999	$ (1,321)	$ -	$ (1,321)	$ -	$ -	$ -	$ (1,321)	$ -	$ (1,321)
October	1999	$ 5,374	$ -	$ 5,374	$ 22,404	$ -	$ 22,404	$ 27,779	$ -	$ 27,779
November	1999	$ 2,867	$ -	$ 2,867	$ -	$ -	$ -	$ 2,867	$ -	$ 2,867
December	1999	$ (1,220)	$ -	$ (1,220)	$ 19,851	$ -	$ 19,851	$ 18,631	$ -	$ 18,631
January	2000	$ (5,386)	$ -	$ (5,386)	$ -	$ -	$ -	$ (5,386)	$ -	$ (5,386)
February	2000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
March	2000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
April	2000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
May	2000	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
June	2000	$ -	$ -	$ -	$ 1,650,000	$ 701,373	$ 948,627	$ 1,650,000	$ 701,373	$ 948,627
		$ 240,085	$ 110,527	$ 129,557	$ 1,692,255	$ 701,373	$ 990,883	$ 1,932,340	$ 811,900	$ 1,120,440

1/ The monthly gain or loss set forth in this column reflects total gains or losses calculated under the gas procurement mechanism, including gains or losses within the one percent deadband.

2/ Nashville GPI sharing reflects 50% of gains or losses calculated under the gas procurement mechanism after application of the one percent monthly deadband .

3/ Nashville sharing percentages range from 0% (up to 1% of annual demand savings), to 10% (1% - 2% savings), to 25% (2% - 3% savings), and to 50% (> 3% savings). Total capacity demand costs for the period are based on estimated annual costs for the plan year. These sharing amounts shall be adjusted based on the actual demand costs incurred, taking into account refunds or surcharges from pipeline and storage supplies.
(See Service Schedule No. 14, page 5)