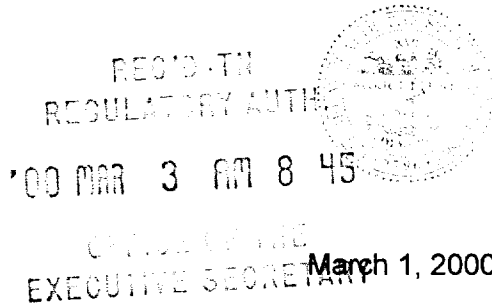


TENNESSEE REGULATORY AUTHORITY

Lynn Greer, Chairman
Sara Kyle, Director
Melvin Malone, Director



460 James Robertson Parkway
Nashville, Tennessee 37243-0505

MEMORANDUM

TO: Debra Webb
Dockets

FROM: Pat Murphy *PM*
Energy and Water Division

SUBJECT: Nashville Gas Company
Request for Docket Number

00-00168

Our division is currently auditing Nashville Gas Company's Deferred Gas Cost Account for the period of January 1, 1999, through December 31, 1999. Accordingly, a copy of the Company's ACA filing is attached. We, therefore, respectfully request that a docket number for this audit be assigned.

Upon assigning a docket number, please advise Betty Patton so that appropriate files may be set up in our division. We appreciate your assistance in this matter.

Attachment

c: Mike Horne
Betty Patton

Pm00-12



**Piedmont
Natural Gas
Company**

Post Office Box 33068
Charlotte, North Carolina 28233

RECEIVED
TN REG. AUTHORITY

FEB 25 2000

February 24, 2000

ENERGY & WATER DIVISION

Mr. Michael Horne
Tennessee Regulatory Authority
460 James Robertson Parkway
Nashville, TN 37243-0505

Dear Mike:

Enclosed for filing are three copies of a rate adjustment for Nashville Gas Company. The purpose of this filing is to distribute the Actual Cost Adjustment (ACA) account balances at December 31, 1999, to the various rate classes. As shown on the enclosed schedules, a credit balance of \$6,899,109 existed in the ACA commodity account and a debit balance of \$600,700 existed in the ACA demand account at the close of the review period ended December 31, 1999.

As in the 1999 ACA filing, this filing distributes the commodity balance allocated to Rate 3, Large General Service and Rate 4, Interruptible General Service customer classes as a one-time bill credit. The bill credits will be calculated on the basis of each customer's actual consumption during the twelve-month period. The remaining commodity balance will be distributed to residential and commercial customers through a rate decrement. The demand account balance will be assigned to all customers through a rate adjustment.

It is requested that any necessary waivers be granted to permit this filing to become effective on April 1, 2000.

Sincerely,

Bill R. Morris
Director-Rates

brm/leh

Nashville Gas Company
ACA Filing
For the 12 Months Ended December 31, 1999

ACA BALANCE @ 12/31/99

Commodity:	(\$6,899,109)
Demand:	600,700

ALLOCATION TO RATE CLASSES:

Commodity:	ACA Balance	SALES (DTs)	PER DT AMOUNT
Allocation to Residential	(\$3,633,463)	8,904,601	(\$0.4080)
Allocation to Commercial	(2,610,346)	6,397,227	-0.4080
Allocation to Industrial Firm Sales	(498,103)	1,220,710	-0.4080
Allocation to Industrial Interruptible Sales	(143,721)	352,220	-0.4080
Allocation to Sales for Resale	(13,477)	33,028	-0.4080
Total	<u>(\$6,899,109)</u>	<u>16,907,786</u>	

Demand:

	Amount	%
Demand Cost Recovered From:		
Industrial Firm-Peak	\$2,723,046	23.37%
Industrial-Volumetric	157,355	1.35%
Sales for Resale	149,034	1.28%
All Other Firm	<u>8,623,270</u>	<u>74.00%</u>
Total	<u>\$11,652,705</u>	<u>100.00%</u>

	ACA Balance	DEMAND DTs	VOLUMES (DTs) *	DEMAND ADJUST.	VOLUMETRIC ADJUST.
Allocation to Industrial Firm-Peak	\$140,374	273,284		\$0.51366	
Allocation to Industrial-Volumetric	8,112		6,291,226		0.0013
Allocation to Sales for Resale	7,683	15,000		0.51218	
Allocation to All Other Firm	<u>444,532</u>		15,301,828		0.0291
Total	<u>\$600,700</u>				

* Excludes 4th Step Volumes

SUMMARY SHEET

Applicable to Base Rates of Docket 96-00977

Effective Date: April 1, 2000

Description	Effective	Per Therm Adjustment				
		Rate Sch. 1 Residential Demand	Rate Sch. 2 Sm. General Service Demand	Rate Sch. 3 Large General Service Demand	Rate Sch. 4 Interruptible General Serv. Demand	Rate Sch. 5 Commodity
PGA	10/1/99	0.05788	0.29209	0.00000	0.00000	0.29209
REFUNDS	6/1/98					
ACA	4/1/00		-0.03789			
IPA	11/1/99		0.00181			
ORDER 636	9/1/99					
TOTAL ADJUSTMENT FACTOR		0.05788	0.25600	0.00000	0.00013	0.29390

Description	Effective	Per Therm Adjustment				
		Rate Sch. 6 Firm Transportation Service Demand	Rate Sch. 7 Interruptible Transp. Serv. Demand	Rate Sch. 8 Sales For Resale Demand	Rate Sch. 9 Commodity	Rate Sch. 10 Commodity
PGA	10/1/99	0.00000	0.00000	0.00000	0.00000	0.29209
REFUNDS	6/1/98					
ACA	4/1/00		0.00013			
IPA	11/1/99					
ORDER 636	9/1/99					
TOTAL ADJUSTMENT FACTOR		0.00000	0.00013	0.00000	0.00000	0.29390

A/	Demand		Adjustment		Total
	Base	10/1/1999	Base	10/1/1999	
1-1,500 DT	0.00394	-0.00102	0.00394	-0.00102	0.00292
1,501-4,000 DT	0.00324	-0.00084	0.00324	-0.00084	0.00240
4,001-9,000 DT	0.00228	-0.00059	0.00228	-0.00059	0.00169
9,001 DT & Over	0.00000	0.00000	0.00000	0.00000	0.00000

NOTE: In accordance with the Tennessee Public Service Commission order in Docket No. U-7074, customers metered inside Davidson County are required to pay an additional 5.90% for collection of the Metro Franc Fee. Customers served by the Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin system are required to pay 3%. Commercial customers served by the Ashland City system are required to pay 5%.

PURCHASED GAS ADJUSTMENT

Applicable to Base Rates of Docket 96-00977

Effective Date: October 1, 1999

Per Therm Adjustment

Description	Effective	Rate Sch. 1 Residential		Rate Sch. 2 Sm. General Service		Rate Sch. 3 Large General Service		Rate Sch. 4 Interruptible General Serv.	
		Demand	Commodity	Demand	Commodity	Demand (DT)	Steps	Demand	Commodity
1 Base	1-1-97	0.07811	0.41537	0.07081	0.41537	13.22982			0.41537
2	2-1-97	0.00169	-0.09426	0.00154	-0.09426	0.28693			-0.09426
3	3-1-97	0.00159	-0.08413	0.00143	-0.08413	0.26819			-0.08413
4	4-1-97	-0.02309	0.00133	-0.02092	0.00133	-3.90917			0.00133
5	9-1-97	-0.00009	0.03264	-0.00009	0.03264	-0.01659			0.03264
6	11-1-97	-0.00069	0.03835	-0.00063	0.03835	-0.11679			0.03835
7	2-1-98	0.00104	-0.06042	0.00095	-0.06042	0.17674			-0.06042
8	5-1-98	-0.00067	0.03983	-0.00060	0.03983	-0.11335			0.03983
9	6-1-98	0.00046	-0.02508	0.00041	-0.02508	0.07734			-0.02508
10	11-1-98	-0.00025	0.01443	-0.00022	0.01443	-0.04080			0.01443
11	1-1-99	0.00076	-0.04032	0.00068	-0.04032	0.12730			-0.04032
12	10-1-99	-0.00098	0.05435	-0.00088	0.05435	-0.16495			0.05435
CUMULATIVE PGA		0.05788	0.29209	0.05248	0.29209	9.80467	Footnote A	Footnote A	0.29209

Per Therm Adjustment

Description	Effective	Rate Sch. 7F Firm Transportation Service		Rate Sch. 7I Inter. Transp.		Rate Sch. 10 Sales For Resale	
		Demand (DT)	Steps	Demand	Commodity	Demand (DT)	Commodity
1 Base	1-1-97	13.22982				13.23920	0.41537
2	2-1-97	0.28693				0.28713	-0.09426
3	3-1-97	0.26819				0.26834	-0.08413
4	4-1-97	-3.90917				-3.91187	0.00133
5	9-1-97	-0.01659				-0.01660	0.03264
6	11-1-97	-0.11679				-0.11687	0.03835
7	2-1-98	0.17674				0.17680	-0.06042
8	5-1-98	-0.11335				-0.11340	0.03983
9	6-1-98	0.07734				0.07740	-0.02508
10	11-1-98	-0.04080				-0.04086	0.01443
11	1-1-99	0.12730				0.12740	-0.04032
12	10-1-99	-0.16495				-0.16507	0.05435
CUMULATIVE PGA		9.80467	Footnote A	0.00000	Footnote A	9.81160	0.29209

REFUND ADJUSTMENT

Applicable to Base Rates of Docket 96-00977

Effective Date: June 1, 1998

Description	Effective	Per Therm Adjustment									
		Rate Sch. 1 Residential	Rate Sch. 2 Small Gen. Serv.	Rate Sch. 3 Large General Service		Rate Sch. 7F Firm Transportation Service		Rate Sch. 4 Interruptible General Ser		Rate Sch. 7I Inter. Transp.	Rate Sch. 10 Sales For Resale
				Demand (DT)	Steps	Demand (DT)	Steps	Demand	Commodity	Demand	Demand (DT) Commodity
1	5-1-97	-0.02596	-0.02596	-3.2691		-3.2691		-0.00051	-0.00051	-2.91543	-0.00051
2	6-1-98	0.02596	0.02596	3.2691		3.2691		0.00051	0.00051	2.91543	0.00051
TOTAL REFUND FACTOR		0.00000	0.00000	0.00000		0.00000		0.00000	0.00000	0.00000	0.00000

ACTUAL COST ADJUSTMENT

Applicable to Base Rates of Docket 96-00977

Effective Date: April 1, 2000

Per Therm Adjustment

Description	Effective	Rate Sch. 1		Rate Sch. 2		Rate Sch. 3		Rate Sch. 7F		Rate Sch. 4		Rate Sch. 7I		Rate Sch. 10	
		Sch. 1 Residential	Small Gen. Serv.	Sch. 2 Small Gen. Serv.	Large General Service Demand (DT)	Large General Service Demand (DT)	Commodity	Firm Transportation Service Demand (DT)	Steps	Interruptible General Serv. Demand	Commodity	Inter. Transp. Demand	Demand (DT)	Sales For Resale Demand (DT)	Commodity
1	3-1-94	-0.00463	-0.00463	-0.00463	0.91825	0.91825	-0.01198	0.91825		-0.01198	-0.01198		0.91825	-0.01198	
2	3-1-95	0.00463	0.00463	0.00463	-0.91825	-0.91825	0.01198	-0.91825		0.01198	0.01198		-0.91825	0.01198	
3	3-1-95	-0.02721	-0.02721	-0.02721	0.36260	0.36260	-0.03011	0.36260		-0.03011	-0.03011		0.36260	-0.03011	
4	12-1-95	0.00000	0.00000	0.00000	0.00000	0.00000	0.03011	0.00000		0.03011	0.03011		0.00000	0.03011	
5	3-1-96	0.02721	0.02721	0.02721	-0.36260	-0.36260	0.00000	-0.36260		0.00000	0.00000		-0.36260	0.00000	
6	3-1-96	-0.02230	-0.02230	-0.02230	0.13280	0.13280	-0.02124	0.13280		-0.02124	-0.02124		-0.13280	-0.02124	
7	3-1-97	0.02230	0.02230	0.02230	0.13280	0.13280	0.02124	0.13280		0.02124	0.02124		0.13280	0.02124	
8	5-1-97	0.01971	0.01971	0.01971	-1.12321	-1.12321	0.02845	-1.12321		0.02845	0.02845		-1.00169	0.02845	
9	3-1-98	-0.01971	-0.01971	-0.01971	1.12321	1.12321	-0.02845	1.12321		-0.02845	-0.02845		1.00169	-0.02845	
10	3-1-98	0.00346	0.00346	0.00346	-3.18513	-3.18513	0.02112	-3.18513	-0.00078	0.02112	0.02112	-0.00078	-2.96055	0.02112	
11	3-1-99	-0.00346	-0.00346	-0.00346	3.18513	3.18513	-0.02112	3.18513	0.00078	-0.02112	-0.02112	0.00078	2.96055	-0.02112	
12	3-1-99	-0.04073	-0.04073	-0.04073	-0.80593	-0.80593	0.00000	-0.80593	-0.00017	0.00000	0.00000	-0.00017	-0.80652	-0.03616	
13	4/1/00	0.04073	0.04073	0.04073	0.80593	0.80593	0.00000	0.80593	0.00017	0.00000	0.00000	0.00017	0.80652	0.03616	
14	4/1/00	-0.03789	-0.03789	-0.03789	0.51366	0.51366	0.00000	0.51366	0.00013	0.00013	0.00000	0.00013	0.51218	-0.04080	
TOTAL ACA FACTOR		-0.03789	-0.03789	-0.03789	0.51366	0.51366	0.00000	0.51366	0.00013	0.00013	0.00000	0.00013	0.51218	-0.04080	

INCENTIVE PLAN ACCOUNT ADJUSTMENT

Applicable to Base Rates of Docket 96-00977

Effective Date: November 1, 1999

Per Therm Adjustment

Description	Effective	Rate									
		Sch. 1 Residential	Sch. 2 Small Gen. Serv.	Rate Sch. 3 Large General Service		Rate Sch. 7F Firm Transportation Service		Rate Sch. 4 Interruptible General Serv.		Rate Sch. 7I Inter. Trans	Rate Sch. 10 Sales For Resale
				Demand (DT)	Steps	Commodity	Demand (DT)	Steps	Demand	Demand (DT)	Commodity
1	11-1-97	0.00234	0.00234			0.00234			0.00234		0.00234
2	11-1-98	-0.00234	-0.00234			-0.00234			-0.00234		-0.00234
3	11-1-98	0.00313	0.00313			0.00313			0.00313		0.00313
4	11-1-99	-0.00313	-0.00313			-0.00313			-0.00313		-0.00313
5	11-1-99	0.00181	0.00181			0.00181			0.00181		0.00181
TOTAL IPA FACTOR		0.00181	0.00181			0.00181			0.00181		0.00181

PIEDMONT NATURAL GAS COMPANY
Nashville Gas Division
Billing Rates Effective: April 1, 2000

Rate Schedule	Rate Code	Description	Tariff Rate Approved In Docket No.	Cumulative PGA Demand	Commodity	Current Refund	ACA	Current IPA	Order	Adj. Factor (Sum Col.2 thru Col.7)	Billing Rate (Col.1+Col.8) <9>
No. 1 Residential											
	311	Customer Charge	\$7.00								\$7.00
	311	Nov.- Mar. per TH	0.29884	0.05788	0.29209	0.00000	-0.03789	0.00181	0.00000	0.31388	0.81272
	312	Apr.- Oct. per TH	0.26255	0.05788	0.29209	0.00000	-0.03789	0.00181	0.00000	0.31388	0.57643
	312	A/C Usage-Jun thru Oct over 50 TH/TH	0.22255	0.05788	0.29209	0.00000	-0.03789	0.00181	0.00000	0.31388	0.53643
No. 2 Small General Service											
	321	Customer Charge	20.00								20.00
	321	Nov.- Mar. per TH	0.32596	0.05248	0.29209	0.00000	-0.03789	0.00181	0.00000	0.30848	0.63444
	322	Apr.- Oct. per TH	0.28827	0.05248	0.29209	0.00000	-0.03789	0.00181	0.00000	0.30848	0.59675
	322	A/C Usage-Jun thru Oct over 500 TH/TH	0.24827	0.05248	0.29209	0.00000	-0.03789	0.00181	0.00000	0.30848	0.55675
No. 3 Firm Industrial											
	331	Peak Demand (Per DT)	4.56780	9.80467	0.29209	0.00000	0.51366	0.00181	0.00000	10.31833	14.88613
		First 15,000 TH/TH	0.08034	0.00292	0.29209	0.00000	0.00013	0.00181	0.00000	0.29695	0.37729
		Next 25,000 TH/TH	0.07382	0.00240	0.29209	0.00000	0.00013	0.00181	0.00000	0.29643	0.37025
		Next 50,000 TH/TH	0.05319	0.00169	0.29209	0.00000	0.00013	0.00181	0.00000	0.29572	0.34891
		Over 90,000 TH/TH	0.02280	0.00000	0.29209	0.00000	0.00000	0.00181	0.00000	0.29390	0.31670
No. 4 Interruptible Industrial											
	341	Customer Charge	200.00								200.00
		First 15,000 TH/TH	0.08034	0.00292	0.29209	0.00000	0.00013	0.00181	0.00000	0.29695	0.37729
		Next 25,000 TH/TH	0.07382	0.00240	0.29209	0.00000	0.00013	0.00181	0.00000	0.29643	0.37025
		Next 50,000 TH/TH	0.05319	0.00169	0.29209	0.00000	0.00013	0.00181	0.00000	0.29572	0.34891
		Over 90,000 TH/TH	0.02280	0.00000	0.29209	0.00000	0.00000	0.00181	0.00000	0.29390	0.31670
No. 7F Firm Transportation											
	371	Customer Charge	75.00								75.00
		Peak Demand (Per DT)	4.56780	9.80467	0.29209	0.00000	0.51366	0.00181	0.00000	10.31833	14.88613
		First 15,000 TH/TH	0.08034	0.00292	0.29209	0.00000	0.00013	0.00181	0.00000	0.00305	0.08339
		Next 25,000 TH/TH	0.07382	0.00240	0.29209	0.00000	0.00013	0.00181	0.00000	0.00253	0.07635
		Next 50,000 TH/TH	0.05319	0.00169	0.29209	0.00000	0.00013	0.00181	0.00000	0.00182	0.05501
		Over 90,000 TH/TH	0.02280	0.00000	0.29209	0.00000	0.00000	0.00181	0.00000	0.00000	0.02280
No. 7I Interruptible Transportation											
	372	Customer Charge	275.00								275.00
		First 15,000 TH/TH	0.08034	0.00292	0.29209	0.00000	0.00013	0.00181	0.00000	0.00305	0.08339
		Next 25,000 TH/TH	0.07382	0.00240	0.29209	0.00000	0.00013	0.00181	0.00000	0.00253	0.07635
		Next 50,000 TH/TH	0.05319	0.00169	0.29209	0.00000	0.00013	0.00181	0.00000	0.00182	0.05501
		Over 90,000 TH/TH	0.02280	0.00000	0.29209	0.00000	0.00000	0.00181	0.00000	0.00000	0.02280
No. 10 Resale Service											
	381	Demand per DT	0.98940	9.81160	0.29209	0.00000	0.51218	0.00181	0.00000	10.32378	11.31318
		Commodity Charge	0.04949			0.00000	-0.04080		0.00000	0.25310	0.30259

NOTE: In accordance with the Tennessee Public Service Commission order in Docket U-7074 customers metered inside Davidson County are required to pay an additional 5.93% for collection of the Metro Franchise Fee. Customers served by the Fairview, Greenbrier, Hartsville, Mt. Juliet and White House systems are required to pay 5.0%. Customers served by the Franklin system are required to pay 3%. Commercial customers on the Ashland City system are required to pay 5%.

PIEDMONT NATURAL GAS COMPANY, INC.
 NASHVILLE GAS COMPANY DIVISION
 ANALYSIS - ACCOUNT 186 50
 ACA - NASHVILLE
 Y:\WORKSHTS\ITNREGACT\TNACA11999\ACA99F.WK4

DEMAND	DR/(CR)	JAN 1999	FEB 1999	MAR 1999	APRIL 1999	MAY 1999	JUNE 1999	JULY 1999	AUGUST 1999	SEPTEMBER 1999	OCTOBER 1999	NOVEMBER 1999	DECEMBER 1999
BEGINNING BALANCE		(983,358.76)	(1,340,154.51)	(1,529,816.94)	(2,189,069.02)	(2,321,506.42)	(1,985,154.54)	(1,882,653.94)	(879,439.83)	(247,591.71)	340,020.74	456,388.74	789,418.58
A/P ACCRUAL		1,276,968.64	845,372.15	1,047,602.08	1,016,861.83	898,657.46	591,130.83	1,016,861.83	1,016,891.83	1,016,876.83	1,044,322.61	1,048,487.91	1,033,506.01
LESS:													
GSR/ORDER 636 TRANSFER													
COST RECOVERY		(2,317,450.73)	(1,475,974.84)	(1,685,346.40)	(1,103,553.00)	(596,613.27)	(483,082.26)	(459,160.75)	(442,955.97)	(467,335.49)	(533,577.52)	(781,280.40)	(1,316,370.76)
PLUS:													
TRANSFER ORDER 636 REC.													
ACA (SURCHARGE)/REFUND		722,884.25	461,798.63	134,014.43	88,788.28	48,169.86	39,954.62	37,195.67	35,920.80	37,874.44	43,943.92	64,039.79	107,936.09
MARGIN ON OFF SYSTEM SALES		(21,111.38)	(880.00)	(162,905.43)	(120,016.00)		(23,053.00)				(22,404.26)		(19,850.96)
MISCELLANEOUS ADJUSTMENTS:		(10,203.74) **	(10,241.65) **					417,207.91 **	(3,002.88) **	(100.84) **	(375,404.53) **	(2,325.41) **	1,477.61 **
									28,622.00 **		(43,138.32) **		
INTEREST		(1,332,271.72)	(1,520,080.22)	(2,176,452.26)	(2,306,987.91)	(1,971,292.37)	(1,870,204.35)	(870,549.28)	(243,984.05)	339,723.23	453,762.64	785,310.63	596,116.57
		(7,882.79)	(9,736.72)	(12,616.76)	(14,518.52)	(13,862.16)	(12,449.60)	(8,890.55)	(3,627.66)	297.51	2,626.10	4,107.96	4,583.81
ENDING BALANCE-DEMAND		(1,340,154.51)	(1,529,816.94)	(2,189,069.02)	(2,321,506.42)	(1,985,154.54)	(1,882,653.94)	(879,439.83)	(247,591.71)	340,020.74	456,388.74	789,418.58	600,700.38

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COMMODITY	DR/(CR)	JANUARY 1999	FEBRUARY 1999	MARCH 1999	APRIL 1999	MAY 1999	JUNE 1999	JULY 1999	AUGUST 1999	SEPTEMBER 1999	OCTOBER 1999	NOVEMBER 1999	DECEMBER 1999
BEGINNING BALANCE		(6,107,433.40)	(7,042,808.68)	(7,571,673.68)	(7,502,379.39)	(7,225,034.11)	(6,974,387.93)	(6,813,615.75)	(6,822,432.57)	(7,947,827.20)	(6,132,645.91)	(6,482,675.48)	(5,863,352.01)
AP ACCRUAL		5,661,885.27	3,736,645.73	4,403,700.59	2,456,660.20	3,766,785.92	2,448,729.78	1,356,001.14	2,278,642.30	6,020,124.78	2,977,961.24	6,211,164.73	5,637,414.24
LESS:													
GSRIORDER 636 TRANSFER													
IMBALANCE													
OBA													
COST RECOVERY		(10,066,260.64)	(5,749,758.94)	(8,348,049.62)	(5,034,767.21)	(1,725,967.93)	(2,020,380.21)	(1,032,786.21)	(958,170.29)	(1,128,166.70)	(2,006,402.77)	(3,226,118.11)	(6,439,826.78)
ACA REFUND/(SURCHARGE)		(827,724.27)	264,294.40	905,928.92	550,028.49	220,122.59	157,132.85	132,283.66	123,792.64	138,460.98	185,631.16	344,808.42	891,118.27
CYCLE BILLING		5,650,991.57	2,772,902.41	3,082,816.61	2,835,363.24	676,987.93	44,342.37	(627,431.96)	(945,540.77)	1,840,504.29	514,348.08	1,275,022.10	2,547,631.38
		(2,772,902.41)	(3,082,816.61)	(2,835,363.24)	(676,987.93)	(44,342.37)	627,431.96	945,540.77	(1,840,504.29)	(514,348.08)	(1,275,022.10)	(2,547,631.38)	(5,416,059.50)
BANKED GAS		27,731.95	55,025.37	7,869.12	(289,386.27)	(601,592.99)	(1,036,275.37)	(1,550,979.15)	(200,852.58)	(389,623.76)	(742,541.34)	(733,733.09)	(624,173.56)
		(918,296.74)	(27,731.95)	(55,025.37)	(7,869.12)	289,386.27	601,592.99	1,036,275.37	1,550,979.15	200,852.58	389,623.75	742,541.34	733,733.09
INVENTORY ACTIVITY:													
SS INJECTIONS		(189,203.52)	(254,465.66)	(24,056.33)	(70,786.64)	(1,933,132.05)	(302,994.00)			(3,921,359.64)	(157,626.48)	(1,468,217.31)	1,101,572.65
SS WITHDRAWALS		1,555,496.57	1,378,573.99	2,538,937.13	710,120.64						108,030.31	254,271.18	
FSS INJECTIONS					(168,171.12)	(216,911.36)	(196,385.50)	(47,471.42)	(347,140.34)	(249,277.72)	(118,210.67)	(15,659)	476,053.13
FSS WITHDRAWALS													
H/B INJECTIONS		260,407.11	249,316.72	159,639.81									
H/B WITHDRAWALS		112,311.73		45,006.93									
H/B FUEL CHRG													
LNG INJECTIONS													
LNG WITHDRAWALS		284,310.42	103,675.82	33,755.60	31,239.88	32,872.38	(4,839.84)	(248,229.51)	(336,591.38)		(96,696.32)		
CNG INJECTIONS													
CNG WITHDRAWALS		308,562.67	54,318.14	190,700.72		(178,250.00)	(154,836.25)	10,230.55	2,187.73	33,813.61	46,488.79	34,920.84	37,644.37
										(165,781.18)	(151,862.46)		285,646.41
MARGIN ON OFF SYSTEM SALES													
NEGOTIATED LOSS ACTIVITY		26,593.38	24,854.98	21,244.78	14,012.11	14,546.39	14,546.39	5,255.51	13,299.00	(554.79)	(6,325.60)	18,975.26	(4,231.36)
NEGOTIATED GAIN ACTIVITY		(4,564.63)	(4,118.05)	(4,487.36)	(4,033.30)	(4,153.88)	(4,153.88)	(3,751.88)	(4,245.96)	(4,141.25)	(4,462.22)	(4,440.52)	(4,720.10)
MISCELLANEOUS ADJUSTMENTS:													

Demand Recovery	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Residential - 311 & 312	1,317,163.66	754,647.24	899,726.37	552,072.13	196,864.57	118,409.54	98,674.02	86,918.27	98,525.17	139,900.01	317,121.16	642,607.20	5,222,629.34
Commercial - 321 & 322	743,671.54	465,783.50	518,389.36	310,438.23	145,889.71	123,562.12	105,408.41	102,488.45	114,610.08	211,374.17	211,374.17	427,321.17	3,400,641.50
Industrial Peak - 331 & 371	226,170.80	226,848.74	217,337.71	216,599.96	230,597.31	228,443.87	233,179.44	231,285.22	231,285.22	227,458.54	226,536.90	227,301.66	2,723,045.37
Industrial Volum. - 331,341,371 & 372	17,973.89	16,224.54	17,422.12	11,971.83	10,790.84	10,155.88	9,428.04	9,793.21	10,444.20	12,249.70	13,983.67	16,876.22	157,354.14
Sales for Resale	12,470.84	12,470.84	12,470.84	12,470.84	12,470.84	12,470.84	12,470.84	12,470.84	12,470.84	12,264.50	12,264.50	12,264.50	149,031.06
Total	2,317,450.73	1,475,974.86	1,665,346.40	1,103,562.99	596,613.27	493,082.25	459,160.75	442,955.99	467,335.51	533,577.51	781,280.40	1,316,370.75	11,652,701.41

Rate Code	1,282,105	1,528,587	937,941	334,462	201,172	167,642	147,670	167,389	241,707	547,894	1,110,241	8,904,600
311 & 312	2,237,791	872,908	971,494	581,781	231,563	197,542	192,070	214,787	270,017	402,771	795,200	6,397,226
321 & 322	1,393,687	274,809	88,872	46,515	41,920	34,419	38,225	41,840	63,688	91,740	153,374	1,220,709
331	229,829	185,398	204,890	88,872	46,515	34,419	38,225	41,840	63,688	91,740	153,374	1,220,709
341	52,492	51,461	55,334	49,921	17,262	14,648	13,866	14,937	15,638	20,321	26,312	352,222
371	186,732	182,174	159,863	99,000	106,324	93,247	101,180	101,986	134,750	157,648	210,347	1,610,548
Ford	262,214	229,872	252,316	224,856	231,992	214,833	237,440	231,244	250,236	248,952	285,495	2,880,729
372	815,220	708,834	772,845	599,475	590,159	560,792	634,873	589,496	693,050	724,135	790,561	8,093,195
Vanderbilt	58,028	64,300	48,862	44,391	43,038	52,132	-	-	-	-	-	310,751
381	5,350	3,996	1,375	877	1,814	645	2,608	737	1,637	2,898	5,838	33,026
Total	5,183,314	3,554,776	4,014,881	2,632,082	1,668,986	1,335,118	1,369,001	1,363,116	1,675,113	2,196,360	3,357,368	29,803,004

Revenue and Profit Determinants												
Firm Sales	12,703	12,771	12,808	12,734	10,891	10,662	10,662	10,662	10,662	10,662	10,662	10,662
	8,983	9,983	8,992	8,992	12,239	12,252	12,727	12,537	12,537	12,537	12,537	
	21,686	22,754	21,800	21,726	23,130	22,914	23,369	23,199	23,199	23,199	23,199	
Firm Transp												
Sales for Resale	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250	1,250
												136,498
												136,786
												273,284
												15,000